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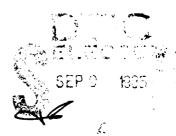
US Army Corps

The Hydrologic Engineering Center

of Engineers

# Water Supply Simulation

Using HEC-5



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WATER SUPPLY SIMULATION USING HEC-5

August 1985

The Hydrologic Engineering Center

Corps of Engineers

609 Second St.

Davis, CA 95616



## WATER SUPPLY SIMULATION USING HEC-5

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#### **FOREWORD**

This document is intended to assist users of computer program HEC-5 who are engaged in modeling surface water systems for water supply. Using a single reservoir operation for illustration, the document describes the input data needed to utilize a variety of analysis capabilities available in HEC-5. Input data for multiple reservoir systems are similar to those for single reservoirs but include certain data which specify the system linkages and operation. A description of this information is also included. Two Appendices are part of the document. The first describes the method of automatically determining conservation storage. It was felt that such an explanation would be useful since the capability exists in HEC-5 to derive a number of important reservoir parameters and a better understanding of the methodology would be helpful. A second Appendix contains summary output for the runs developed to illustrate input preparation.

All data in this document were developed for and output from the March 1985 version of HEC-5 on the Hydrologic Engineering Center's (HEC) Harris 500. Older versions of the computer program may require somewhat different input or give somewhat different output.

Preparation of the input data, analysis of output, and research into some of the methodology used by HEC-5 was performed by Chau-ling Tyan, graduate student at the University of California, Davis. Subsequent modifications and invaluable assistance was provided by Richard Hayes, Marilyn Hurst and Teresa Bowen of the HEC staff. Bill S. Eichert, author of HEC-5 and Director of the Hydrologic Engineering Center, gave generously of his time in developing the routines, debugging tests, and in review and editing.

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#### WATER SUPPLY SIMULATION USING HEC-5

#### Introduction

It is the purpose of this document to illustrate the use of computer program HEC-5, Simulation of Flood Control and Conservation Systems, for simulating the operation of surface water reservoirs for water supply. HEC-5 is a widely used, comprehensive, computer model which has been used for a wide range of applications in flood control and hydroelectric power. Modifications to the program over the past few years have extended and improved its capability for water supply purposes. This document describes and illustrates this capability.

The principal components of a surface water reservoir operation which are necessary for simulations include: streamflow records, including local inflow between gaged points; physical and operational characteristics of system storage facilities, and in-stream, diversion and operation requirements at control points within the system. These components are common to all surface water simulations regardless of purpose. What differs with each purpose is the nature of the streamflow, operational criteria, and demand. For water supply, low-flow periods are of special concern because it is during these periods that the possibility of not meeting water supply needs is greatest. Low-flows normally have the characteristic that they are relatively constant over a week or month period and therefore monthly streamflows are commonly used in simulation. Also, low-flows are commonly within channel and consequently routing criteria and water surface elevations, which are especially significant in flood control simulation, are of less importance in water supply. Yet, low-flow, because it is low, can be significantly affected by local inflow, effluent discharge from waste-water treatment plants, seepage to or from a river, evaporation and other manmade and natural phenomena. Operating criteria for water supply is principally concerned with meeting demands over prolonged low-flow periods (droughts). Determining which is the critical low-flow period is itself part of the task of water supply simulation. For most streamflow records a number of possible critical periods exist. addition, criteria needs to be developed to distinguish between what is "desired" and what is "required". What is desired can be supplied when there is ample conservation storage in the reservoir to meet demands. Desired flows will be released when the reservoir pool elevation is above the buffer level. Required flows have a higher priority than desired flows and are attempted to be met when the reservoir storage level is between the buffer and inactive levels.

This document is designed to illustrate how HEC-5 input data are to be prepared to model a variety of features often desired for water supply simulation. For each feature a number of options exist. A simulation, for example, may be run for a period of record, partial record, or critical period. Desired and required flow requirements may be specified as constant for the simulation period, vary monthly or vary by period. The same three options exist for specifying diversions. In addition, diversion may be a function of reservoir storage, or inflow. Optimization capability exists for determining minimum conservation storage requirements given flow and diversion needs. Conversely, the dependable desired flow, required flow or diversion at a reservoir may be determined given a specified conservation storage. The capability also exists in the March 1985 version of the program to optimize the yield at a downwstream control point.

Most of the features and options described in this document are illustrated with single reservoir examples. They also apply to multiple-reservoir systems. Multiple-reservoirs also have operating features which are unique: parallel and tandem reservoir operations, for example. These features are also described and illustrated. Lastly, example output and the optimization methodology of the program are described in the Appendices.

Other capabilities at HEC which aid the user in creating input files are programs INFIVE and MATHPAK. INFIVE is an interactive program designed to generate a data file for input into the HEC-5 program. Through a series of questions and answers, a list of cards necessary to simulate the system is created, and optionally, variable names can be requested on a comment card for each card field.

MATHPAK allows the user to manipulate data stored in an HECDSS data file. The program can be useful in water supply simulations to compute natural flows, instream flows, diversions, etc., to be used as input into HEC-5.

A recent option to HEC-5 (but not illustrated in this document) is the capability to provide different priority releases by allowing reservoirs to be drawn down to a level specified on the CP card, field 7. This capability is in the March 1985 program version. More information on this option can be found in the March 1985 Exhibit 8 (Input Description).

#### Basic Reservoir System

Input data. Figure 1 shows a schematic diagram of a single reservoir system. One downstream control point is specified at Control Point (CP) 213. Water supply requirements at CP 213 are met from conservation storage releases at the reservoir. Figure 2 shows the storage levels and volumes for the reservoir. Conservation storage is 71,200 acre-feet with 1700 acre-feet of it in the buffer zone. Releases to meet downstream water supply requirements are made from conservation storage. Tables 1 through 3 show data on the reservoir and downstream flow requirements. The elevation-area-storage-outflow data are necessary to define reservoir storage levels, to compute the volume evaporated, and to determine outflows under flood conditions. Net evaporation (Table 2) multiplied times the reservoir surface area is the volume lost from storage. Negative evaporation values indicate rainfall in excess of evaporation is occurring. The monthly desired flows, required flows and diversions in Table 3 are the average monthly water supply requirements at control point 213.

Monthly streamflow into the reservoir is shown in Table 4. All values are monthly averages. They cover the period October 1927 to September 1937, a low-flow period in the streamflow record. The full record is 1927-1977.

The foregoing data constitute the basic reservoir system to be simulated. Table 5 shows these data as input for the HEC-5 simulation model. In addition various job control data are also specified. The reader is referred to the HEC-5 Users Manual, Exhibit 8, Input Description (March 1985), for instructions on the preparation of these data.

#### Simulation Period Options

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It is often desired to select different periods of record for simulation or output. While the entire available record is commonly input, it may be that only a portion of that record is desired for computation or output. Two options exist for specifying shorter records: partial record and critical period. These, together with the option of using the entire record are described below.

Period of record. The basic reservoir system shown in Table 5 (Run 1) illustrates the use of a low-flow period for simulation. Partial HEC-5 output from Run 1 corresponding to Table 5 input is shown in Appendix B along with output from other examples (Runs 1-24). Data shown on the IN cards in Table 5 are inflow data to the reservoir for October 1927 to September 1937, a total of 120 monthly periods. The number of periods is specified in field 2 of the BF Card.

Partial record. The simulation period can be truncated and only part of the record used in the computations. This option is specified on the BF Card, field 6 (Table 6, Run 2). In this example the simulation period is truncated after 60 periods and only the first 60 monthly periods of inflow are used in the computations. See also description below of the use of negative value in field 5, J3 Card. This option should always be used to reduce computation time and output volume when making the first few runs for a new data set. When the operations and output are correct for the initial set of input (normally 12-30 periods), then the full period of simulation should be initiated by removing the ending period from field 6 of the BF card.

<u>Critical period</u>. Three options exist for selecting the period of low-flow referred to as the "critical period". The critical period can be selected from within the flow record (IN Cards) based upon the option specified. The three options are specified in field 5, J3 Card.

One option is to directly specify the critical period or any partial period desired. In this case the simulation output will be for the periods specified. Table 7 (Run 3) illustrates the option. A value, -10.060, is specified (J3 Card, field 5). This indicates the period to be simulated is from period 10 through 60 which corresponds to July 1928 through September 1932.

A second option for specifying critical period is to specify a specific reservoir drawdown duration. HEC-5 automatically examines the period of record and finds the beginning and ending periods for the duration specified corresponding to the minimum flow volume. To help insure the critical period is within this duration for the simulation run, five periods are added to the end and the beginning is set back to the first month of the simulation year (see J1 card, field 2). If the minimum flow duration is eight months (period 9 to 16) the ending period is extended five periods to period 21. If period 9 represents June 1928 and the month of the first monthly value of demand data (J1, field 2) is January then the beginning period is extended back to January 1928. This procedure of extension helps to insure that the low-flow period is properly bracketed. To specify this option the duration desired is entered in field 5, J3 Card.

A third critical period option is to use as the duration a preselected multiplier times the ratio of conservation storage to mean annual flow. The multiplier automatically used by the program is 70. It has been found from looking at numerous projects throughout the United States, that a reasonable estimate of critical period duration is the numerical value of 70 times the specified ratio. If the ratio of conservation storage to mean annual flow were .2 then the duration for the simulation run would be 14 months (assuming a monthly simulation). The beginning and ending periods of this duration would be those which correspond to the minimum flow volume for the 14 months duration which is determined in HEC-5 by examining the whole period of record. This option may be specified by using a 1 or 2 in field 5, J3 Card.

#### Required and Desired Flow Options

Instream flow demands may be specified at control points within the system being simulated. They may represent a variety of low-flow requirements: minimum flows for fishery or wildlife, navigation, stream recreation, minimum water quality flows, and various other water supply conditions. Two types of low-flow may be specified: minimum desired and minimum required. Minimum desired flows are those which are the target when reservoir storage is above the top of the buffer level. When streamflow is low and reservoir storage is low (below the top of the buffer) the minimum required flow allows the user to cut-back and reduce requirements allowing minimum needs to be met until supplies are replenished.

Four options exist for specifying required or desired flow: constant, monthly, period by period or seasonally. A constant value means that the required or desired flow is the same for each time period in the simulation. A monthly specification allows required or desired flows to vary from month to month (but not year to year). A period by period specification allows the user to vary the flow by period throughout the period or record. For example, a monthly desired or required flow can be varied each month and each year for the entire simulation period. In the seasonal option, up to 18 seasons (in number of days from January 1) can be defined on the CS card. Minimum desired or required flows (on QM cards) can vary throughout the year and the release is based on the reservoir level for the specified season.

Constant required and desired flow. The basic reservoir system (Table 5) illustrates the specification of constant desired and required flows. These values, 400 cfs and 100 cfs respectively, are shown on the CP Card for control point 213.

Monthly required and desired flow. To change desired or required flows from a constant to a monthly varying value QM Cards are used. An example is shown in Table 8 (Run 4) for desired flow. In this example desired flow varies by month and required flow is a constant 100 cfs.

When required flow varies by month and desired flow is constant, or when both required and desired flow vary by month it is necessary to put in a fictitious control point because only one QM array is available for a given

control point. Whenever desired flow is specified either constant (CP Card, field 3) or monthly varying (QM Cards), this array is used. Therefore, when specifying a minimum required flow varying monthly it is necessary to create a fictitious control point to use the QM array. Table 9 (Run 5) illustrates the input for specifying monthly varying required flow with constant desired flow. The monthly required flows are entered on the QM Cards for the control point 213. A negative value (-1) is entered in field 4 of the CP Card to indicate that the QM Cards will be used for required flow instead of desired flow. The constant desired flow is shown in field 3 of the CP Card for dummy location 212. Table 10 (Run 6) illustrates the input data where both required and desired flows vary monthly.

Period varying required and desired flow. Tables 11, 12, and 13 illustrate the manner of specifying period by period desired and required flows. Each period is assigned a minimum flow value on an MR Card. In Table 11 (Run 7) the desired flow varies by period and the required flow is a constant 100 cfs. When required flows vary by period and desired flows are also used then a fictitious (dummy) control point must be specified because there is only one MR array and it is normally used by the desired flow. The use of dummy control points is illustrated in Tables 12 (Run 8) and 13 (Run 9). As in the monthly varying illustration (Tables 9 and 10) a -1 in field 4 of the CP Card is required to indicate period varying required flows.

Seasonally varying required and desired flows. In addition to desired or required flows varying monthly, the user can also specify a seasonal rule curve to vary required or desired flows. Figure 4, Table 15 (Run 11) illustrate this option. This example, using additional RL cards and a CS card, also shows a conservation pool varying by season, though this is not required to vary the releases seasonally. The CS card for location 213 defines the seasons for each year (for the CG and QM cards) and the CG card specifies the elevations corresponding to the defined seasons. Each minimum desired flow given on the QM card corresponds to one seasonal guide curve on the CG card. To vary required flows instead of desired flows, use a -1 in field 4 of the CP card as previously illustrated for monthly varying flows (Tables 9 and 10).

#### Seasonally varying conservation and buffer pools.

Table 14 (Run 10) and Figure 3 illustrate the option of varying storage allocation levels which change during the year. Additional RL cards are required for each level; the first field of the additional RL card indicates the reservoir level number; field 2 is the control point number, the varying storages are given on fields 5-10. A second additional RL card with storages in fields 5-10 can be used if more than six storages are required. Seasons are specified on the CS card if the seasons are not monthly: field one indicates the number of seasons, (maximum of 11), Fields 2-19 are the cumulative number of days from the beginning of the calendar year for each season which correspond to the storages on the additional RL cards. This example illustrates a common method of storage allocation in the west where less flood control storage is required in the dry summer months, thereby increasing the top of conservation pool (level 3, Jl.4) and top of buffer pools (level 2, Jl.6).

#### **Diversion Options**

Diversions allow water to be withdrawn from the main surface system to meet water supply needs elsewhere. There are three characteristics of a diversion which need to be specified: location, magnitude, and timing of source and return flow. A number of options exist for specifying each and these will be described and illustrated in the subsequent sections.

Diversions may be made at reservoirs and at downstream control points. Only one diversion can be made <u>from</u> a given location, but any number of diversions can return <u>to</u> a given location. Return flows must be downstream of the point of withdrawal (i.e., cards later in sequence) unless a special pumping option is specified (DR.7=-4). Both diversion and return flow locations must be designated as control points. Seepage from a river can be simulated by specifying a series of diversions at discrete control points along the river. The amount diverted at each point would equal the seepage rate for the reach of river represented by the point.

The magnitude of water diverted and returned may be expressed in several ways. It may be a direct quantity unrelated to anything except the water needs supplied by the diversion. Alternately, diversion may be a function of the flow at the control point; a function of the reservoir storage where water is diverted at a reservoir; or a function of off-peak energy in pumped storage projects. These options provide flexibility in relating diversions to in-stream and in-reservoir conditions.

Return flow is commonly expressed as a percentage of the diversion. This is usually adequate since what is returned is often a function of what is diverted. Thus, a 20% return could apply to each time period whether the diversion is constant, varies monthly, or by period. An additional characteristic of timing is the time lag or routing desired for return flow. When diverted flow travels out of the river and eventually returns, it may travel at a different rate than the river flow traveling from the diversion point to the return flow point. Consequently, routing criteria for the diverted flow may be specified on the DR card (only linear routing criteria can be used).

Constant diversion. Table 16 (Run 12) illustrates the use of the DR Card (field 8) to specify a constant diversion of 150 cfs each time period. A return flow of 20% is also specified (field 6). The flow is diverted at control point 4 and returned at control point 213 (fields 1 and 2). No routing is used either between the two control points or for the diversion (field 3, RT Card and DR Card).

Monthly varying diversion. A diversion varying by month may be specified by using the QD Card. This is illustrated in Table 17 (Run 13). Twelve monthly flow values are specified on the QD Cards beginning with January (Field 2, Jl Card). As shown in Table 17, field 7 of the DR Card is used to indicate that monthly diversions will be specified on QD cards for control point 213.

Period varying diversion. Period by period diversions are specified by using a -5 in field 7, DR Card. In this option the QD Cards, with period varying diversions, are inserted after the BF Card. Table 18 (Run 14) shows the input data for this option.

<u>Diversion as a function of reservoir storage</u>. Diversions are sometimes a function of reservoir storage. Such diversions must be at a reservoir and return flow must be downstream. Field 7 of the DR Card is used to indicate that diversions will be a function of storage. The value -2 is entered in field 7. The diversion rates are specified on the RD Card for corresponding storages on the RS Card. Table 19 (Run 15) illustrates this capability.

<u>Diversion of flood waters at a reservoir</u>. A variation of the reservoir storage option is to divert excess flood waters above the top of conservation pool. This may be specified in field 1 of the RD Card with a -1. This option can be useful in considering artificial recharge using flood waters. Using this option the quantity which may be diverted can be limited by the capacity of the diversion outlet. Also, in making the decision on how much to divert, the reservoir first meets the desired and required flow requirements at the reservoir (CP4). Example input are shown in Table 20 (Run 16).

<u>Diversion as a function of inflow</u>. Where it is desired to specify diversions at a control point as a function of inflow, a table of inflow versus diversion needs to be specified. In HEC-5 the diversion as a function of inflow option is indicated by a -1 in field 7, DR Card and the table of inflows and diversions are specified on the QS and QD Cards respectively. Table 21 (Run 17) illustrates the data required. Inflows at the control point are compared with data on the QS Card and corresponding diversion flows are determined from data on the QD Cards.

Diversion options also exist for pumping-diversion and an off-peak energy and pump-back storage diversion.

#### Optimization Options

In water supply planning it is often desired to know the minimum conservation storage required to meet reservoir or downstream flow and diversion requirements. The solution is an iterative process of assuming different storage volumes until the minimum storage is found that will meet requirements. The inverse is also common. Given a fixed storage volume, what is the maximum desired flow, required flow, or diversion which the reservoir will yield? In this case two of the three requirements are held fixed while the third is varied until the maximum is reached for a given reservoir storage. The maximum desired flow, for example, can be determined while holding the required flow and diversion constant.

The foregoing task of finding minimum conservation storage or maximum yield (desired flow, required flow or diversion) is handled in HEC-5 through its optimization capability. In addition to water supply yield the program can optimize monthly firm energy and monthly plant factors for hydropower. The time interval of inflow for optimizing must be monthly. Also, only single reservoirs or up to four independent reservoirs in a system can be optimized. Each reservoir must be optimized for its own independent set of flow requirements or conservation storage. At this time tandem reservoirs cannot be derived automatically in the same run. Optimization of an upstream reservoir for yield at a downstream control point can be accomplished in the March 1985 version of the program.

Optimization period options. The same options for selection of the simulation period discussed under "Simulation Period Options" are available using the optimization capability. These are period-of-record, partial record, and critical period. Period of record and partial record options are specified using the BF Card discussed previously. For the critical period, the options are specified on the J7 Card, Field 8 instead of on the J3 Card for non-optimizing runs (See Table 22, Run 18). These options include: specifying the time periods desired for the simulation run; specifying a monthly reservoir drawdown duration; and specifying a duration equal to 70 times the ratio of conservation storage to mean annual flow. These are referred to as the "critical period" options.

In addition to the options described in the preceding paragraph, there also exists the capability to simulate using several combinations of critical period and period of records simulations. For this option, a code is input in field 9, J7 Card (See Table 22). Five such options exist and are summarized below, however, it is strongly recommended that code 6 be used.

#### OPTIMIZATION OPTIONS FOR COMBINATIONS OF PERIODS

Indicator (Field 9, J7 Card)	Simulation Periods
0, 1	Optimize for period of record (flow data on IN Cards)
2	Optimize for critical period and period of record
3	Optimize for critical period and check with period of record (1 cycle)
4	Optimize for critical period, check with period of record; adjust critical period; optimize for adjusted critical period and check with period-of-record (2 cycles).
6	Make three cycles of adjusting, optimizing and checking as opposed to one and two cycles, as described above. (Recommended option)

These options allow for both critical period and period of record simulation. A check is made to see if the optimal storage (or flow, or diversion) computed for the assumed critical period can be maintained for the period of record. If the assumed critical period is in fact, the true critical period then the firm yield can be maintained for the period-of-record. If the drawdown using the period-of-record is greater than the drawdown using the assumed critical period, and not within the specified allowable error, then a new critical period is selected and the storage optimized. This capability also applies to optimizing desired flow, required flow and diversion.

Optimization of reservoir conservation storage. Table 22 (Run 18) illustrates the use of the J7 Card to specify the optimization routine for conservation storage. In field 1 a value of 4.0 specifies the location where optimization is to take place (control point 4), and that conservation storage above the top of buffer pool will be optimized (specified by .0.). Field 8 (value of 2) specifies the optimization will start with an initial critical duration equal to 70 times the ratio of conservation storage to mean annual flow. An allowable error ratio (positive and negative) of .05 is specified in field 10. This is the ratio of the storage error (difference between the target drawdown storage and the minimum storage in the simulation) to the total conservation storage above the target drawdown storage.

When reservoir storage is being optimized, the desired and required flow requirements may be specified for either the reservoir or a downstream control point. When optimizing for any yield (required or desired flow or diversions), the water yield being optimized is at the reservoir unless the downstream control point (37, field 5) is specified.

The methodology used to optimize conservation storage is described and illustrated in Appendix A.

Optimization of desired flow. This optimization option determines the maximum desired flow available during the critical period or period of record given a specified volume of conservation storage. Other system requirements such as diversions and required flow are met as specified. Note however, that required flow is not competitive with desired flow because it is not drawn upon until the storage reaches the top of buffer at which time desired flow is no longer met.

Table 23 (Run 19) illustrates the input and output for this option. In field 1 of the J7 card a 4.2 is specified which indicated the desired flow (.2) at control point 4 (4.) will be optimized. The other input on the J7 Card are the same as used for the storage optimization. The monthly varying desired flow to be optimized is specified using the QM Card. Constant and period varying desired flow may also be optimized.

Table 24 (Run 20) illustrates input data necessary to optimize desired flow when it is varied by period. Data on the J7 Card remain unchanged from that described in the previous paragraph. The desired flows are required as input on the MR Cards in order to provide an initial estimate of the optimal flows and as a pattern for determining the optimal ratios of the MR Card values.

Optimization of required flow. This option determines the maximum required flow for the critical period or period of record that can be maintained through the period of historical flow data given a specified volume of conservation storage. Other system requirements such as diversions and desired flows are met as specified.

Table 25 illustrates the input required on the J7 Card to specify this option (Run 21). The 4.3 in field 1 specifies optimization of required flow at control point 4. The other input on the J7 Card are the same as for the storage optimization. An initial estimate of 200 cfs for the required flow (constant for each period) is input on the CP Card, field 4. Monthly and period varying required flow may also be optimized.

Optimization of monthly diversion. Optimization of diversion determines the maximum diversion flow for the critical period or period of record. A given volume of conservation storage, with other system requirements being met, is specified. Both desired and required flow requirements may be competitive with diversions since the diversion requirement applies to storage above and below the buffer level.

Table 26 (Run 22) shows the input required on the J7 Card. A 4.4 is used in field 1 to specify optimization of diversion (.4) at control point 4 (4.). The other input data on the J7 Card are the same as for the preceding optimization runs. An initial estimate of the monthly varying diversion is input on the QD Card. Subsequent estimates for the optimal values will be proportional to these initial estimates.

Optimization of all reservoir yields. By specifying a 4.9 in field l (Table 27, Run 23) of the J7 Card, all yields i.e., desired flow, required flow and diversion, are optimized for a given storage at the reservoir. Each of the yields is multiplied iteratively by the same constant until the drawdown storage is within the target error specified. All yields must be at the reservoir.

Optimization at a downstream control point. In addition to optimization of reservoir yields at the reservoir, yield can also be optimized at a downstream control point. This option is available in the March 1985 program version and is accomplished by inputting the downstream control point number to be optimized in field 5 of the J7 card.

#### Multiple Reservoir System Simulation

Basic system specifications. A multiple reservoir system is made up of individual reservoirs which operate either independently or in conjunction with the other reservoirs. The requirements for computer simulation are the same as for single reservoirs with the added requirement of linking the individual reservoirs together as required for system operations. The descriptions and examples for single reservoirs presented earlier in this document apply also to multiple reservoir systems. Linkages between reservoirs are additional specifications which are added to the single reservoir cards. To illustrate the input data necessary for a multiple reservoir system consider the three reservoir configuration shown in Figure 5. Storage levels and volumes for each reservoir are shown in Figure 6. To simulate the operation of this system using HEC-5 the input data listed in Table 28 (Run 24) was prepared. Note that all flows and volumes are in metric units (field 1, J1 Card).

Parallel reservoir operation. Reservoirs are in parallel when they are on different streams above a common control point. All parallel reservoirs that are operated for a common downstream control point are operated as a system. In Figure 5 reservoir 2 is in parallel with reservoir 3. Reservoir 1 operates independently of reservoir 3; reservoir 2 operates with reservoir 3 to meet the requirements of control point 4. The operating criteria used by HEC-5 for parallel reservoirs can be illustrated by the system in Figure 5. Reservoir 3 will meet its own flow requirements and make releases for control point 4. Reservoir 2 will do the same. In operating jointly reservoirs 2 and 3 will make releases for control point 4 such that their levels are nearly the same at the end of each period. Releases are made from reservoirs beginning with the highest level. Thus, in Figure 6 releases are not made from reservoirs 1 and 3 until reservoir 2 reaches level 4, since reservoir 2 has storage in zone 4-5 and the other reservoirs do not.

Tandem reservoir operation. Reservoirs are in tandem when two or more reservoirs are on the same stream. They may operate independently of one another or as a reservoir system. In figure 5 reservoirs 1 and 2 are in tandem with each other, reservoir 1 operates for downstream reservoir 2 and reservoir 2 operates for control point 4. Using HEC-5, two options are available for balancing the storage levels between reservoirs 1 and 2 (J2 Card, field 4). The first uses the storage index level for the downstream reservoir, the second the equivalent index level for the two tandem reservoirs. The equivalent index level is determined by weighting the level of each reservoir in a subsystem by the storage in the reservoir to determine a storage-weighted level for the subsystem. For the current time period the upstream tandem reservoir (reservoir 1) attempts to release water to draw its level to the previous period's index level (or equivalent level under option 2) for reservoir 2. With releases from reservoir 1 known for the current period, releases from reservoir 2 can be determined. The objective is to meet downstream flow requirements and keep the tandem reservoirs in balance. Depending upon the storage and flow requirements for the reservoirs this balancing may occur immediately or may take several time periods. The HEC-5 users manual presents an equivalent reservoir example.

Simulation of complicated water supply systems. When simulation results for complicated water supply models indicate shortages in meeting minimum flow demands while water supply storage exists in the system, a recycle option in HEC-5 (J2 card, field 4, include 32 in sum), can be used to provide better results. This code causes the program to recycle through the solution process twice (instead of once). It is suggested that this option be applied only when water supply simulation results are unsatisfactory, producing reservoir release error messages. Output error messages must be requested by including 4 (output error check) in the sum of values on the J3 card, field 1. For analyses it is helpful to request user-defined output tables with J8 cards which include a listing of shortages (codes .06, .08, and .31), for each control point with minimum flow or diversion requirements. The execution time for HEC5A may be increased by 100% by using this recycle option; it is suggested that it be used only after a complete review of the output indiates shortages are occurring. This option is available in the March 1985 version of the program and documented in the January 1985. Exhibit 8 of the HEC-5 Users Manual.

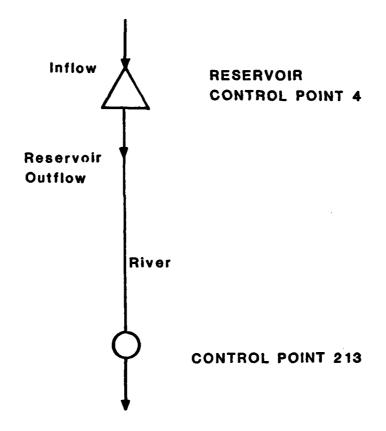


Figure 1. SINGLE RESERVOIR WATER SUPPLY SYSTEM

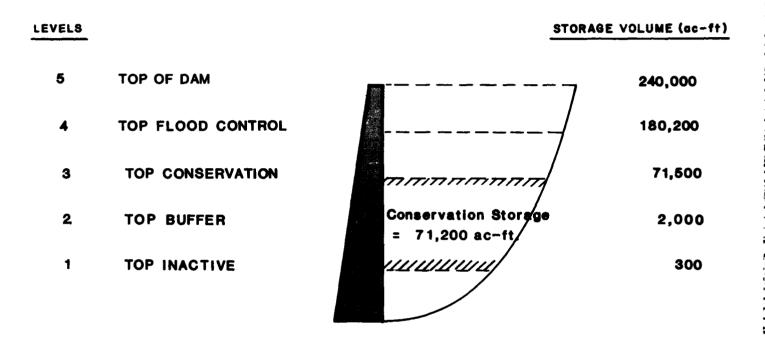


Figure 2. RESERVOIR STORAGE LEVELS AND VOLUMES

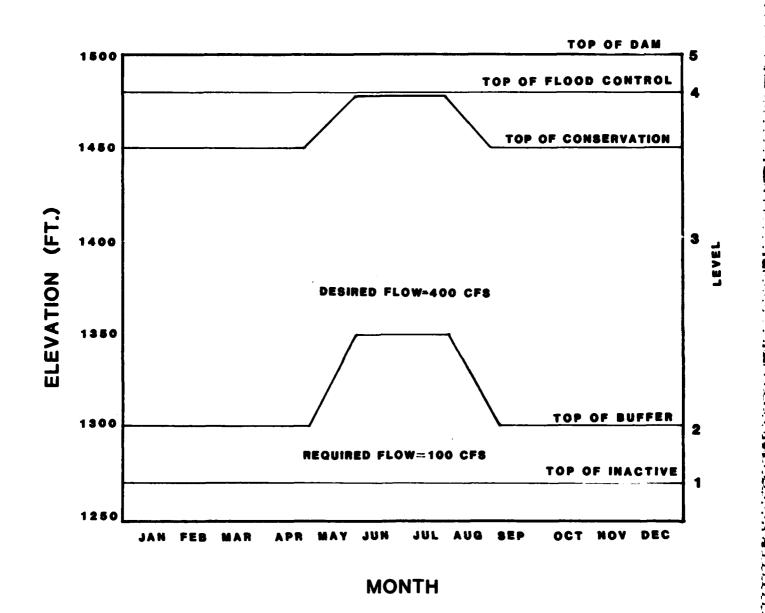


Figure 3. SEASONALLY VARYING CONSERVATION

AND BUFFER POOLS

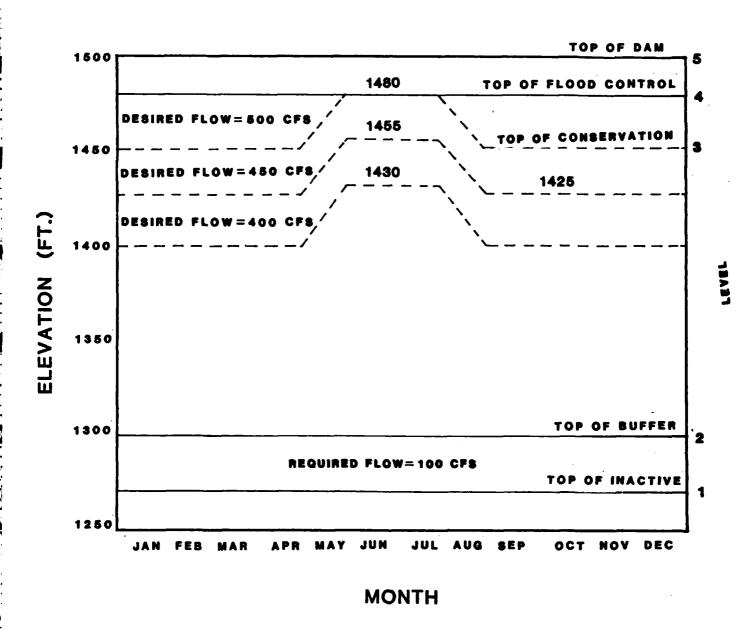


Figure 4. SEASONALLY VARYING DESIRED FLOW

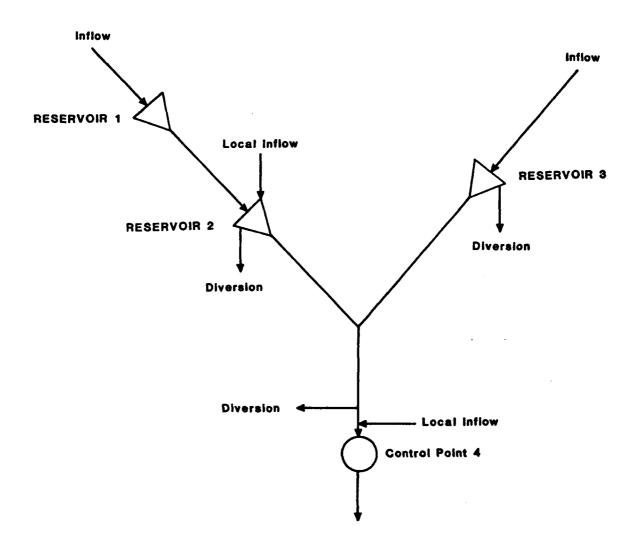


Figure 5. THREE RESERVOIR WATER SUPPLY SYSTEM

6 5, 4 3, 2, 1	Top Flood Control  Top Conservation  Top Buffer  (= Top inactive )	CONSERVATION STORAGE  1,350 10 M 3  RESERVOIR 1	VOLUME (10 <sup>6</sup> m <sup>3</sup> ) 4,210 3,330 1,980
6 5 4 3, 2 1	Top Flood Control Top Conservation Top Buffer Top Inactive	CONSERVATION STORAGE 1,170 = 10 <sup>6</sup> M <sup>8</sup> RESERVOIR 2	6,670 3 760 3,320 2,880 2,590
6 5, 4 3 2 1	Top Flood Control Top Conservation Top Buffer Top Inactive	CONSERVATION STORAGE STO = 10° M°  RESERVOIR 3	2,440 1,540 1,325 1,110 970

Figure 6 THREE RESERVOIR STORAGE LEVELS AND VOLUMES

Reservoir Elevation, Area, Storage, Outflow Data

TABLE 1

#### Reservoir

Elevation (ft.)	Area (Acre)	Storage (acre-feet)	Outflow (cfs)
1250.	0	0	0
1265.	20.	150.	100.
1280.	40.	580.	100.
1300.	80.	2000.	9000.
1325.	185.	5380.	10500.
1350.	350.	12020.	12000.
1370.	587.	21410.	13000.
1390.	800.	35560.	14000.
1410.	1040.	54300.	15000.
1430.	1390.	78340.	16000.
1450.	1830.	110,690.	17000.
1454.	1922.	118,140.	30000.
1458.	2014.	126,000.	54000.
1462.	2106.	134,200.	86000.
1466.	2198.	142,800.	128000.
1469.	2267.	149,700.	160000.
1472.	2336.	156,500.	198000.
1481.	2500.	180,200.	218000.

TABLE 2

Monthly Reservoir Net Evaporation (inches)

<u>Jan</u>	<u>Feb</u>	Mar	Apr	May	<u>Jun</u>	<u>Ju1</u>	Aug	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
~1.59	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	-0.02	0.52	-2.63	-2.38

TABLE 3

Monthly Desired Flow, Required Flow and Diversion (cfs)

Control Point 213

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	May	<u>Jun</u>	<u>Ju1</u>	Aug	<u>Sep</u>	<u>Oct</u>	MOV	<u>Dec</u>
Desired Flow	420	440	480	500	520	540	550	530	490	440	410	400
Required Flow	100	120	130	140	150	150	140	130	120	110	100	100
Diversion	150	140	120	100	100	100	100	100	100	100	140	150

TABLE 4

MONTHLY RESERVOIR INFLOW (cfs)
(Period 1 = Oct 1927; Period 120 = Sep 1937)

<u>Date</u>	<u>Period</u>	Inflow	<u>Date</u>	Period	<u>Inflow</u>	<u>Date</u>	Period	<u>Inflow</u>
Oct 192	27 1	1222.	Feb	41	669.	Jun	81	194.
Nov	2	1268.	Mar	42	878.	Jul	82	171.
Dec	3	497.	Apr	43	804.	Aug	83	513.
Jan 198		733.	May	44	367.	Sep	84	424.
Feb	5	647.	Jun	45	420.	0ct	85	620.
Mar	6	1385.	Jul	46	206.	Nov	86	1219.
Apr	7	999.	Aug	47	145.	Dec	87	566.
May	8	1365.	Sep	48	74.	Jan	1935 88	354.
Jun	9	1308.	Oct	49	80.	Feb	89	1044.
Jul	10	360.	Nov	50	133.	Mar	90	763.
Aug	11	282.	Dec	51	475.	Apr	91	545.
Sep	12	176.	Jan 1		433.	May	92	388.
0ct	13	193.	Feb	53	530.	Jun	93	1177.
Nov	14	261.	Mar	54	1106.	Jul	94	252.
Dec	15	481.	Apr	55	506.	Aug	95	187.
Jan 19		431.	May	56	513.	Sep	96	179.
Feb	17	1130.	Jun	57	276.	0ct	97	872.
Mar	18	1230.	Jul	58	130.	Nov	98	697.
Apr	19	810.	Aug	59	77.	Dec	99	613.
May	20	283.	Sep	60	429.		1936 100	331.
Jun	21	163.	0c t	61	1205.	Feb	101	3094.
Jul	22	150.	Nov	62	400.	Mar	102	820.
Aug	23	208.	Dec	63	438.	Apr	103	354.
Sep	24	608.	Jan 1		526.	May	104	268.
0ct	25	614.	Feb	65	909.	Jun	105	126.
Nov	26	553.	Mar	66	1224.	Jul	106	65.
Dec	27	524.	Apr	67	655.	Aug	107	43.
Jan 19:		475.	May	68	348.	Sep	108	140.
Feb	29	760.	Jun	69	212.	0ct	109	172.
Mar	30	891.	Jul	70	1032.	Nov	110	560.
Арг	31	491.	Aug	71	1237.	Dec	111	1004.
May	32	575.	Sep	72	524.		1937 112	859.
Jun	33	317.	0ct	73	385.	Feb	113	679.
Jul	34	105.	Nov	74	354.	Mar	114	1282.
Aug	35	94.	Dec	75	712.	Apr	115	793.
Sep	36	75.	Jan 1		139.	May	116	364.
Oct	37	76.	Feb	77 70	459.	Jun	117	270.
Nov	38	102.	Mar	78 70	1195.	Jul	118	319.
Dec	39 31 <b>4</b> 0	124. 164.	Apr	7 <b>9</b> 80	550.	Aug	119 120	224.
Jan 19:	31 <b>4</b> 0	104.	May	Oυ	307.	Sep	120	753.

TABLE 5

Topologic Brothers (The state of the property of the property of the second of the second of the second of the

T1 T2		SINGLE RE				TEM RUN				
Ť3	ì	IONTHLY F	LDM 1927	-1937 RE	v Cord (1	20 PERIO				
ji	•	1	5	3	4	2				
13	6	_	_	_		$\bar{1}$				
16	-1.59	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
16	-2.63	-2.38								
18	4.11	4.22	4.13	4.12	4.10	213.05	213.06	213.07	213.08	213.04
RL	4	71500	300	2000	71500	180200	240000			
RO RS	1 18	213	150	580	2000	E700	12020	21410	755/0	E4700
RS	78340	110690	118140	126000	134200	5380 142800	12020 149700	21410 156500	35560 180200	54300
RQ	18	110070	600	1000	9000	10500	12000	13000	14000	15000
RO	16000	17000	30000	54000	86000	128000	160000	198000	218000	13000
RA	18	0	20	40	80	185	3 <b>5</b> 0	587	800	1040
RA	1390	1830	1922	2014	2106	2198	2267	2336	2500	••••
RE	18	1250	1265	1280	1300	1325	1350	1370	1390	1410
RE	1430	1450	1454	1458	1462	1466	1469	1472	1481	
CP	4	8500								
ID	RES N									
RT	4	213	400	100						
CP	213	12000	400	100						
ID RT	C.P. 2	213								
ÊĎ	213									
BF	2	120		2	7100100		720			
ĬN		OCT 1927								
IN	1222	1268	497	733	647	1385	999	1365	1308	360
IN	282	176	193	261	481	431	1130	1230	810	283
IN	163	150	208	608	614	553	524	475	760	891
IN	491	575	317	105	94	75	76	102	124	164
IN	669	878	804	367	420	206	145	74	80	133
IN IN	475 1205	433 400	530 438	1106 526	506 909	513 1224	276	130	77	429 1032
IN	1237	524	385	354	717	139	655 4 <b>5</b> 9	348 1195	212 <b>55</b> 0	307
ÎÑ	194	171	513	424	620	1219	566	354	1044	763
IN	545	388	1177	252	187	179	872	697	613	331
IN	3094	820	354	268	126	65	43	140	172	560
IN	1004	859	679	1282	793	364	270	319	224	753
EJ										
ER										

TABLE 6

T1 T2 T3	•	PARTIA	SERVOIR ( L RECORD LOW 1927	SIMULAT	ION +	TEM RU 20 PERID				
11	114	ות לאתוחש 1	1727. 5	-1737 RE	LUND (1	ZV PERIU 2	ų D J			
jŝ	6	•	•	•	•	î				
	-1.59	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
J6	-2.63	-2.38								
J8	4.11	4.22	4.13	4.12	4.10	213.05	213.06	213.07	213.08	213.04
RL	4	71500	300	2000	71500	180200	240000			
RO	.1	213	184	200	2000	6704	10000	21410	788/A	EATAA
RS	18	0	150	580	2000	5380	12020	21410 1 <b>5650</b> 0	35560 180200	54300
RS RQ	78340 18	110690	118140 600	126000 1000	134200 9000	142800 10500	149700 12000	13000	14000	15000
RO	16000	17000	20000	54000	86000	128000	160000	198000	218000	15000
RA	18	17000	20	40	80	185	350	587	800	1040
RA	1390	1830	1922	2014	2106	2198	2267	2336	2500	
RE	18	1250	1265	1280	1300	1325	1350	1370	1390	1410
RE	1430	1450	1454	1458	1462	1466	1469	1472	1481	
CP	4	8500								
ID	RES NO									
RT	4	213								
CP	213	12000	400	100						
ID	C.P. 2	13								
RT ED	213									
	2	120			7100100	60	720	7		
I		ct 1927			7100100		<u> </u>	-		
ĪÑ	1222	1268	497	733	647	1385	999	1365	1308	360
ĪÑ	282	176	193	261	481	431	1130	1230	810	283
IN	163	150	208	808	614	553	524	475	760	891
IN	491	575	317	105	94	75	76	102	124	164
IN	669	878	804	367	420	206	145	74	80	133
IN	475	433	530	1106	506	513	276	130	77	429
IN	1205	400	438	526	909	1224	655	348	212	1032
IN	1237	524	385	354	712	139	459	1195	550	307
ĪŅ	194	171	513	424	620	1219	566	354	1044	7 <b>63</b> 331
IN	545	3 <b>88</b> 820	1177 354	252	187 126	179 65	872 43	697 140	613 172	331 560
IN In	3094 1004	859	334 679	268 1282	793	364	270	319	224	7 <b>5</b> 3
EJ	1007	037	9/7	1101	/13	JUT	4/4	317	***	7 00
ĒR										

POSSER PROPERTY OF THE PROPERT

TABLE 7

T1	e	1 MOI C DC	SERVOIR	MATER CI	DDI V QVQ	TEM				
12	3		AL PERIO			RUN 3				
13	Ä		LOW 1927			20 PERIO	08)			
ji	••	1	5	3	- i	2	•••			
13	6				-10.060	i	1			
176	-1.59	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
Jő	-2.63	-2.30								
18	4.11	4.22	4.13	4.12	4.10	213.05	213.06	213.07	213.0 <b>6</b>	213.04
RL	4	71500	300	2000	71500	180200	<b>240</b> 000			
RO	1	213								
RS	10	0	150	580	2000	5380	12020	21410	35560	54300
RS	78340	110690	118140	126000	134200	142800	149700	156500	180200	15000
RP	18	0	600	1000	9000	10500	12000	13000	14000	1 <b>50</b> 00
RO	16000	17000	30000	54000	B6000	128000	160000	178000	218000	4846
RA	18	0	20	40	80	185	350	587	800	1040
RA	1390	1830	1922	2014	2106	2198	2267	2336	2500	4444
Æ	18	1250	1265	1280	1300	1325	1350	1370 1472	1390 1 <b>48</b> 1	1410
RE	1430	1450	1454	1450	1462	1466	1469	19/2	1401	
CP ID	RES NO	8500								
RT	MES MU	213								
CP	213	12000	400	100						
ID	C.P. 2		700	100						
ŔŤ	213	113								
ËĎ	-10									
¥	2	120		2	7100100		720			
ĬŇ		ICT 1927								
ÎN	1222	1268	497	733	647	1385	999	1365	1308	260
IN	282	176	193	261	481	431	1130	1230	810	283
IN	163	150	208	808	614	553	524	475	760	<b>89</b> 1
IN	491	575	317	105	94	75	76	102	124	164
IN	669	878	804	367	420	206	145	74	80	133 429
IN	475	433	530	1106	506	513	276	130	77	429
IN		400	438	524	909	1224	655	348	212	1032
ĬÑ	1237	524 171	385 513	354 424	712	139 1219	459	1195 354	1844	307 763
IN		1/1	312	424	620	1217	566	339		331
IN		388	1177	252	187	179	872	697	613 172	27V 231
IN		820 859	354 679	268 1282	126 793	65 364	43 270	140 319	224	560 753
IN EJ		637	0/7	1404	113	307	2/0	317	444	1 93
ER										
EN										

### TABLE B

T1 T2 T3 J1		DESIRED	FLOWS V	WATER SU ARIED MO -1937 RE 3	NTHLY, R	TEN EQUIRED 20 PERIO 2		NSTANT +	RUN 4	
13	-1.59 -2.63	-1.54 -2.38	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
J8 RL RO	4.11	4.22 71500 213	4.13 300	4.12 2000	4.10 71500	213.05 180200	213.06 2 <b>4000</b> 0	213.07	213.08	213.04
RS RS	78340	110690	150 118140	580 126000	2000 134200	5380 142800	12020 149700	21410 156500	35560 180200	54300
RQ RQ	18 16000	17000	30000	1000 54000	9000 86000	10500 128000	12000 160000	13000 1 <b>780</b> 00	14000 21 <b>800</b> 0	15000
ra Ra	18 1390	0 1830	20 1922	40 2014	80 2106	185 2198	350 2267	587 2336	800 <b>250</b> 0	1040
RE RE CP	18 1430	1250 1450 8500	1265 1454	1280 1458	1300 1462	1325 1466	1350 1469	1370 1472	1390 1481	1410
ID RI	RES NO									
CP ID	213 C.P. 2	12000 13		100						
RT	213 420 410	440 400	480	500	520	540	550	530	490	440
ED BF IN	2	120 CT 1927		2	7100100		720			
IN IN	1222 2 <b>8</b> 2	12 <b>68</b> 176	497 193	733 261	<b>647</b> <b>481</b>	1385 431	9 <b>99</b> 1130	1365 1230	1308 810	360 283
IN IN IN	163 491 669	150 575 878	208 317 <b>804</b>	608 105 367	614 94 420	553 75 206	524 76 145	475 102 74	760 124 80	891 164 133
IN IN	475 12 <b>0</b> 5	433 400	530 438	1106 526	506 909	513 1224	276 6 <b>55</b>	130 348	77 212	42 <del>9</del> 1032
IN IN	1237 194	524 171	385 513	354 424	712 620	139 1219	459 566	1195 354	550 1044	307 763
IN IN IN EJ ER	545 3094 1004	388 820 859	1177 354 679	252 268 1282	187 126 793	179 65 364	972 43 270	697 140 319	613 172 224	331 560 753

TABLE 9

T1 T2 T3 J1	H	REQUIRE	SERVOIR I D FLOWS V LOW 1927- 5	/ARY HONT	HLY . DE	EM SIRED FI 20 PERION 2	LOWS COM DS)	STANT. •	RUN	5
	-1.59	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
J6 38 RL	-2.63 4.11 4	-2.38 4.22 71500	4.13 300	4.12 2000	4.10 71 <b>50</b> 0	212.05 180200	212.06 240000	213.07	213.08	213.04
RD RS	18	212 0	213 150	580	2000	5380	12020	21410	35560	54300
RS RQ	78340 18	110690	118140 600	126000 1000	134200 9000	142800 10500	149700 12000	156500 13000	1 <b>90</b> 200 14000	15000
RQ RA	16000 18 1390	17000 0 1830	30000 20 1922	54000 40 2014	86000 80 2106	128000 185 2198	160000 350 2267	198000 587 2336	21 <b>900</b> 0 800 2500	1040
RA RE RE	18 18 1430	1250 1450	1265 1454	1280 1458	1300 1462	1325 1466	1350 1469	1370 1472	1390 1481	1410
CP ID	RES N	B500	•••							
RI	212	212 12000	400	<del></del> 7						
ID RI		212	700	ļ						
CP	213	12000		-1						
ID RT		213								
OM DH	100		130	140	150	150	140	130	120	110
ED BF	2	120		2	7100100		720			
IN In	1222	OCT 1927 1268	497	733	647	1385	999	1365	1308	360
IN IN	282 163	176 150	193 208	261 608	481 614	431 553	1130 <b>524</b>	1230 475	810 760	283 891
IN			317	105	94	75	76	102	124	164
IN	669	978	804	367	420	206	145	74 130	80 77	133 429
IN In			530 <b>438</b>	1106 526	506 909	513 1224	276 6 <b>5</b> 5	348	212	1032
ÎÑ		524	385	354	712	139	459	1195	550	307
1	1 194	171	513	424	620	1219	566	354	1044	763
IN			1177 354	252 268	187 126	179 <b>65</b>	872 43	697 140	613 172	331 <b>36</b> 0
IN EJ ER	l 1004 I			1282	793	364	270	319	224	753

TABLE 10

Ţl		SINGLE RE								
T2 T3		MONTHLY MONTHLY F	DESIRED			WS + 20 PERIO	RUN 6			
ji		1 numina	1727 5	-1731 NE	LUND (1	20 PERIU 2	U3/			
ij	6				•	ī				
16	-1.59	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
16	-2.63	-2.38								
18	4.11		4.13	4.12	4.10	212.05	212.06	213.07	213.08	213.04
RL	4		300	2000	71 <b>500</b>	180200	240000			
RO RS	2 18		213 150	580	2000	5380	12020	21410	35560	54300
RS	78340		118140	126000	134200	142800	149700	21410 1 <b>565</b> 00	180200	34300
RO	18		600	1000	9000	10500	12000	13000	14000	15000
	16000		30000	54000	86000	128000	160000	198000	218000	10000
RA	18		20	40	80	185	350	587	800	1040
RA	1390	1830	1922	2014	2106	2198	2267	2336	2500	••••
RE	18		1265	1280	1300	1325	1350	1370	1390	1410
RE	1430		1454	1458	1462	1466	1469	1472	1481	
CP	4	8500								
ID	RES N	U.4								
RI	212	12000								
lip	DUMMY	12000								
ŔŤ	212	213	0							
	420		480	500	520	540	550	530	490	440
OM	410	400						•••	•••	
CP	213			-1						
ID	C.P.	213								
RT	213		170	144	LEA	150	444	474	484	444
	100 100		130	140	150	150	140	130	120	110
8		100								
BF	2	120		2	7100100		720			
ĬŇ	4	OCT 1927		_			,			
IN	1222	1268	497	733	647	1385	999	1365	1308	360
IN	282		193	261	481	431	1130	1230	810	283
IN	163		208	908	614	5 <u>53</u>	524	475	760	891
ĬŅ	491	575	317	105	94	75	.76	102	124	164 133 429
IN IN	669 475	878 433	804 530	367 1106	420 506	206 513	145 276	74 130	80 77	133
ÎN	1205		438	526	909	1224	655	348	212	1032
İÑ	1237	524	385	354	712	139	459	1195	550	307
ĬŇ	194	171	513	424	620	1219	566	354	1044	763
IN	545	388	1177	252	187	179	872	697	613	331
IN	3094	<b>B20</b>	354	268	126	65	43	140	172	560
IN	1004	859	679	1282	793	364	270	319	224	753
EJ										
ER										

TABLE 11

T1 T2		INGLE RE	FLOWS V	ary by Pi	ERIOD +	RU	N 7			
T3 J1		DNTHLY FI 1	LON 1927. 5	-1937 KEU 3	UKD (17 4	20 PERIO 2	98)			
19 12	-1.59	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
<b>J</b> 6	-2.63 4.11	-2.38 4.22	4.13	4.12	4.10	213.05	213.06	213.07	213.08	213.04
RL RO	4	71 <b>500</b> 213	200	2000	71500	180200	240000			
RS RS	18 78340	0 110690	1 <b>50</b> 118140	580 126000	2000 134200	5380 142800	12020 149700	21410 156500	35560 180200	54300
RØ	18	0	600	1000	9000	10500	12000	13000	14000	15000
RQ RA	16000 18	17000	30000 20	54000 40	86000 80	128000 185	160000 350	198000 <b>58</b> 7	218000 800	1040
RA	1390	1830	1922	2014	2106	2198	2267	2336 1370	2500 1390	1410
RE	18 1430	1250 1450	1265 1454	1280 14 <b>58</b>	1300 1462	1325 1466	1350 1469	1472	1481	1410
CP ID	RES NO	8500								
Ä	4	213 12000		1887	1					
	C.P. 3	12000	0	100						
RT ED	213									
M	2	120 ICT 1927		2	7100100		720			
IN IN	1222	1248	497	733	647	1385	999	1365	1300	360
IN In	282 163	176 150	193 208	261 60 <b>8</b>	4 <b>8</b> 1 614	431 553	1130 524	1230 475	810 760	263 891
IN	491	•••			94	75	76	102	124	164
IN		575	317	105				74		
IN	669 475	979 433	804 530	367 1106	420 <b>30</b> 6	206 513	145 276	74 130	<b>80</b> 77	133 429
IN	669 475 1205	878 433 400	804 530 438	367 1106 526	420 <b>30</b> 6 909	206 513 1224	276 655	130 348	90 77 212	133 429 1032
IN IN IN	6475 175 1205 1237 194	878 433 400 524 171	804 530 438 385 513	367 1106 526 354 424	420 <b>30</b> 6 <b>707</b> 712 <b>62</b> 0	206 513 1224 139 1219	276 653 459 366	130 348 1195 354	90 77 212 550 1044	133 429 1032 307 763
IN	69 475 1205 1237 194 545 13094	978 433 400 524 171 388 820	804 530 438 385 513 1177 354	367 1106 526 354 424 252 268	420 306 909 712 620 187 126	206 513 1224 139 1219 179 65	276 655 459 566 972 43	130 348 1195 354 697 140	50 77 212 550 1044 613 172	133 429 1032 307 763 331
	669   475   1205   1237   194   545   3094	978 433 400 524 171 388 820	804 530 438 385 513	367 1106 526 354 424 252	420 306 909 712 620 187	206 513 1224 139 1219 179	276 655 459 366 872	130 348 1195 354 697	50 77 212 550 1044 613	133 429 1032 307 763 331
	669   475   1205   1237   194   545   3094   1004   213	878 433 400 524 171 388 820 859 9CT 1927	804 530 438 385 513 1177 354 679	367 1106 526 354 424 252 268 1282	420 306 909 712 620 187 126 793	206 513 1224 139 1219 179 65 364	276 455 459 566 872 43 270	130 348 1195 354 697 140 319	50 77 212 550 1044 613 172 224	133 429 1032 307 763 331 360 753
	669   475   1205   1237   194   545   3094   1004   213   200	878 433 400 524 171 386 820 859 9CT 1927 190 120	804 530 438 385 513 1177 354 679 190 115	367 1106 526 354 424 252 268 1282 170 145 180	420 306 909 712 620 187 126 793 160 153 175	206 513 1224 137 1217 179 65 364 170 120	276 655 459 566 872 43 270 160 110	130 348 1195 354 697 140 319 150 140	90 77 212 550 1044 613 172 224 155 110 145	133 429 1032 307 763 331 560 753
	669   475   1205   1237   194   545   3094   1004   213   200   110   110	978 433 400 524 171 398 820 959 9CT 1927 190 120 140	804 530 438 385 513 1177 354 679 190 115 160	367 1106 526 354 424 252 268 1282 170 145 180 195	420 306 709 712 620 187 126 793 160 155 175	206 513 1224 137 1217 179 65 364 170 120 165 190	276 455 457 566 872 43 270 160 110 150	130 348 1195 354 697 140 319 150 140 140	90 77 212 550 1044 613 172 224 155 110 145 175	133 429 1032 307 763 331 560 753
	669   475   1205   1237   194   545   3094   1004   213   200   110   110   150   150   160   160   160	978 433 400 524 171 388 820 859 9CT 1927 190 120 140 145 145	804 530 438 385 513 1177 354 679 190 115 160 170	367 1106 526 354 424 252 268 1282 170 145 180 195 110 145	420 306 909 712 620 187 126 793 160 135 175 400 120	206 513 1224 139 1219 179 65 364 170 120 165 190	276 455 459 564 872 270 160 110 150 145	130 348 1195 354 697 140 319 150 140 140 145 120 110	90 77 212 550 1044 613 172 224 155 110 145 175 140 105	133 429 1032 307 763 331 560 753 140 125 155 165 150 110
	669   475   1205   1237   194   545   3094   1004   213   200   110   170    978 433 400 524 171 386 820 859 0CT 1927 190 120 140 180 145	804 530 438 385 513 1177 354 679 190 115 160 170 150 120	367 1106 526 354 424 252 268 1282 170 145 180 195 110 145 225	420 306 909 712 620 187 126 793 160 153 175 400 120 120 225 265	206 513 1224 137 1217 179 65 364 170 120 165 190 110 245 245	276 455 457 564 872 43 270 160 110 150 180 145 145	130 348 1195 354 697 140 319 150 140 185 120 110 255	90 77 212 550 1044 613 172 224 155 110 145 175 140 260 260	133 429 1032 307 763 331 560 753 140 125 155 165 150 110 270 255	
	669   475   1205   1237   194   3094   1004   213   200   110   110   170   160   110   160   110   160	978 433 400 524 171 388 820 859 9CT 1927 190 140 160 145 115 125 125	804 530 438 385 513 1177 354 679 190 115 160 190 120 240	367 1106 526 354 424 252 1282 170 145 180 195 110 145 225 225 260	420 306 909 712 620 187 126 793 160 153 175 400 120 120 225 265	206 513 1224 137 1217 179 65 364 170 120 165 190 110 245 245	276 455 457 564 872 43 270 160 110 150 190 145 100 240 245 145	130 348 1195 354 697 140 319 150 140 185 120 110 255 270 120	90 77 212 550 1044 613 172 224 155 110 145 175 140 105 260 260	133 429 1032 307 763 331 560 753 140 125 155 165 150 110 270 295 150
	669   475   1205   1237   194   3094   1004   213   200   110   110   170   170   160   110    978 433 400 524 171 388 820 859 170 120 140 180 145 125 125 145	804 530 438 385 513 1177 354 679 190 115 160 190 120 240 1150 140	367 1106 526 354 424 252 268 1282 170 145 180 195 110 145 225 260 110 1145 225	420 306 707 712 620 187 126 773 160 153 175 400 120 225 245 120 225	206 513 1224 139 1219 179 65 364 170 120 165 190 110 245 255 110 115 245	276 455 457 564 872 43 279 160 110 150 180 245 145 100 246 245	130 348 1195 354 697 140 319 150 140 185 120 110 255 270 120 110 255	90 77 212 550 1044 613 172 224 155 110 145 175 140 105 260 260 140 105 260	133 429 1032 307 763 331 560 753 140 125 155 165 150 110 270 255 150	
	669   475   1205   1237   194   3094   1004   1100   110	978 433 400 524 171 388 820 859 957 190 120 140 180 145 115 125 145	804 530 438 385 513 1177 354 679 190 115 160 190 120 240 1150 140	367 1106 526 354 424 252 268 1282 170 145 180 195 110 145 225 260 110 145 225	420 306 707 712 620 187 126 773 160 153 175 400 120 225 265 120 120	206 513 1224 139 1219 179 65 364 170 120 165 190 110 245 255 110	276 455 457 564 872 43 279 160 110 150 180 245 145 100 246 245	130 348 1195 354 697 140 319 150 140 185 120 110 255 270 120 110 255	90 77 212 550 1044 613 172 224 155 110 145 175 140 105 260 260 140	133 429 1032 307 763 331 560 753 140 125 155 165 150 110 270 255 150

TABLE 12

T1 T2				MATER SUF			N B			
<b>T3</b>		NTHLY F	LOW 1927	-1937 REC	ORD (1)	20 PERIO				
J1 J3	6	1	5	3	4	2 1				
16	-1.59	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
<b>J</b> 6	-2.63 4.11	-2.38 4.22	4.13	4.12	4.10	212.05	212.06	213.07	213.08	213.04
RL	4	71500	300	2000	71500	180200	240000			2.000
RO RS	2 1 <b>8</b>	212 0	213 150	580	2000	5380	12020	21410	35560	54300
RS	78340	110690	118140	126000	134200	142800	149700	156500	180200	
RQ RQ	18 16000	0 17 <b>00</b> 0	30000 0000	1000 54000	9000 86000	10500 128000	12000 160000	13000 198000	14000 218000	15000
RA	18	0	20	40	80	185	350	587	B00	1040
RA RE	1390 18	1830 1250	1922 1265	2014 1280	2106 1300	21 <b>98</b> 1325	2267 1350	2336 1370	2500 1390	1410
RE	1430	1450	1454	1458	1462	1466	1469	1472	1481	2,444
CP ID	RES NO.	<b>8500</b>								
RI	4	212 12000	1.4							
48	DUNNY C	12000 P	400							
RI	212	213 12000								
	213 C.P. 21	12000 3								
RT	213	•								
ED De	2	120		2	7100100		720			
IN	400	T 1927		_		4305		4949	4700	7/4
IN In		12 <b>68</b> 176	497 193	733 261	647 481	13 <b>85</b> 431	999 1130	1365 1230	13 <b>08</b> 810	360 2 <b>83</b>
IN	163	150	208	608	614	553	524	475	760	871
IN						-			400	
	491 469	575	317 804	105 347	94 420	75	76 145	102	124 80	164 133
IN	669 475	575 878 433	804 530	367 1106	420 506	75 206 513	145 276	102 74 130	<b>90</b> 77	133 429
IN IN IN	475 1205	575 878 433 400	804 530 4 <b>38</b>	367 1106 526	420 506 909	75 206 513 1224	145 276 655	102 74 130 348	80 77 212	133 429 1032
IN IN IN IN	469 475 1205 1237 194	575 878 433 400 524 171	804 530 4 <b>38</b> 385 513	367 1106 526 354 424	420 506 909 712 620	75 206 513 1224 139 1219	145 276 653 459 566	102 74 130 348 1195 354	90 77 212 550 1044	133 429 1032 307 763
IN IN IN IN IN	669 475 1205 1237 194 545	575 878 433 400 524 171 388	804 530 438 385 513 1177	367 1106 526 354 424 252	420 506 909 712 620 187	75 206 513 1224 139 1219 179	145 276 653 459 566 872	102 74 130 348 1195 354 697	90 77 212 550 1044 613	133 429 1032 307 763 331
IN IN IN IN IN	469 475 1205 1237 194 545 3094	575 878 433 400 524 171 388 820 859	804 530 4 <b>38</b> 385 513	367 1106 526 354 424	420 506 909 712 620	75 206 513 1224 139 1219	145 276 653 459 566	102 74 130 348 1195 354	90 77 212 550 1044	133 429 1032 307 763
IN IN IN IN IN IN	469 475 1205 1237 194 545 3094 1004	575 878 433 400 524 171 388 820 859	804 530 438 385 513 1177 354 679	367 1106 526 354 424 252 268 1282	420 506 909 712 620 187 126 793	75 206 513 1224 139 1219 179 65	145 276 653 459 566 872 43 270	102 74 130 348 1195 354 697 140	90 77 212 550 1044 613 172 224	133 429 1032 307 763 331 560
IN IN IN IN IN IN IN IN	469 475 1205 1237 194 545 3094 1004 21300	575 878 433 400 524 171 388 820 859 27 1927 190 110	804 530 438 385 513 1177 354 479	367 1106 526 354 424 252 268 1282	420 506 909 712 620 187 126 793	75 206 513 1224 139 1219 179 65 364	145 276 453 459 566 872 43 270	102 74 130 348 1195 354 697 140 319	90 77 212 550 1044 613 172 224	133 429 1032 307 763 331 560 753
IN I	469 475 1205 1237 194 545 3094 1004 2130 100	575 878 433 400 524 171 388 820 859 27 1927 190 110	804 530 438 385 513 1177 354 679 180	367 1106 526 354 424 252 268 1282 170 145 180	420 506 909 712 620 187 126 793	75 206 513 1224 139 1219 179 65 364	145 276 653 459 566 872 43 270	102 74 130 348 1195 354 697 140 319	90 77 212 550 1044 613 172 224	133 429 1032 307 763 331 560 753
IN I	669 475 1205 1237 194 545 3094 1004 2130 100 110 170	575 878 433 400 524 171 388 820 959 17 1927 190 110 140 180	804 530 438 385 513 1177 354 679 180 115 160	367 1106 526 354 424 252 268 1282 170 145 180 195 110	420 506 909 712 620 187 126 793 160 155 175 400	75 206 513 1224 139 1219 179 65 364 170 110 165 190	145 276 453 459 566 872 43 270 160 110 150 180	102 74 130 348 1195 354 697 140 319 150 140 185 110	90 77 212 550 1044 613 172 224 155 110 145 175 140	133 429 1032 307 763 331 560 753 140 115 155 145
IN I	669 475 1205 1237 194 545 3094 1004 21300 110 110 110 110 110	575 878 433 400 524 171 388 820 959 17 1927 190 110 140 180 145	804 530 438 385 513 1177 354 679 180 115 160 190 150	367 1106 526 354 424 252 268 1282 170 145 180 195 110	420 506 909 712 620 187 126 793 160 155 175 400 110	75 206 513 1224 139 1219 179 65 364 170 110 165 190	145 276 453 459 566 872 43 270 160 110 150	102 74 130 348 1195 354 697 140 319 150 140 185 110 110	90 77 212 550 1044 613 172 224 155 110 145 175	133 429 1032 307 763 331 560 753 140 115 155 145
IN I	669 475 1205 1237 194 545 3094 1004 110 110 110 110 110 110	575 878 433 400 524 171 388 820 859 1927 190 110 140 140 145 115	804 530 438 385 513 1177 354 679 180 115 160 190 150 140	367 1106 526 354 424 252 268 1282 170 145 180 195 110 145 145	420 506 909 712 620 187 126 793 160 155 175 400 110 1110 115 165	75 206 513 1224 139 1219 179 65 364 170 110 165 190 110	145 276 455 459 564 872 43 270 160 110 150 145 100 145	102 74 130 348 1195 354 697 140 319 150 140 185 110 155 170	90 77 212 550 1044 613 172 224 155 110 145 175 140 105 160	133 429 1032 307 763 331 560 753 140 115 155 165 150 110 170 155
IN I	469 475 1205 1237 194 545 3094 1004 110 110 110 110 110 110	575 878 433 400 524 171 388 820 859 1927 190 110 140 140 145 145	804 530 438 385 513 1177 354 679 180 115 140 140 140 140	367 1106 526 354 424 252 268 1282 170 145 180 195 110 145 115 160 170	420 506 909 712 620 187 126 173 400 110 110 115 165 165	75 206 513 1224 139 1219 179 65 364 170 110 165 190 115 145 145	145 276 455 459 566 872 43 270 160 110 150 145 100 145 100	102 74 130 348 1195 354 697 140 319 150 140 185 110 110 155 170	90 77 212 550 1044 613 172 224 155 110 145 175 140 105 160 160	133 429 1032 307 763 331 560 753 140 115 155 145 110 170
	469 475 1205 1237 194 545 3094 1004 110 110 110 110 110 110 110 110 1	575 878 433 400 524 171 388 820 859 1 1927 190 110 145 115 115 115 1190 145	804 530 438 385 513 1177 354 679 180 190 150 140 110 140 110 110	367 1106 526 354 424 252 268 1282 170 145 180 195 110 145 160 175 110	420 506 709 712 620 187 126 773 160 110 110 115 165 160 110	75 206 513 1224 139 1219 179 65 364 170 110 165 190 115 145 155 170 190	145 276 459 564 872 43 270 160 110 150 180 145 100 145 165 160 165	102 74 130 348 1195 354 697 140 140 185 110 110 155 170 185 110	90 77 212 550 1044 613 172 224 155 110 145 175 140 105 160 160	133 429 1032 307 763 331 560 753 140 115 155 145 110 170 135 146 1170
IN I	469 475 1205 1237 194 545 3094 1004 110 110 110 110 110 110 110 110 1	575 978 433 400 524 171 388 820 859 190 110 140 180 115 115 115 115	804 530 438 385 513 1177 354 679 180 115 140 110 140 140 180 190	367 1106 526 354 424 252 268 1282 170 145 180 195 110 145 115 160 170 170	420 506 709 712 620 187 126 153 175 400 110 115 165 160 400	75 206 513 1224 139 1219 179 65 364 170 110 165 190 115 145 170	145 276 455 459 564 872 270 160 110 150 145 100 145 100 145 165	102 74 130 348 1195 354 697 140 140 140 185 110 110 155 170 150 185	90 77 212 550 1044 613 172 224 155 110 145 175 140 105 160 155 175	133 429 1032 307 763 331 560 753 140 115 155 145 110 170 170 170 165

T1			ESERVOIR							
T2 T3			ARYING DE FLON 1927			ED FLOWS 20 PERIO		RUN 9		
JI		1		3	4	2				
19 12	-1.59	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
18 19	-2.63 4.11	-2.38 4.22	1	4.12	4.10	212.05	212.06	213.07	213.08	213.04
RL	4	71500	300	2000	71500	180200	240000	213.07	213.00	213.04
RO RS	2 18	212		580	2000	5380	12020	21410	35560	54300
RS	78340	110690	118140	126000	134200	142800	149700	156500	180200	
RQ RQ	18 16000	17000		1000 <b>5400</b> 0	9000 86000	10500 128000	12000 160000	13000 198000	14000 218000	15000
RA	18		20	40	80	185	350	587	B00	1040
ra Re	1390 18	1830 1250	1922 1265	2014 1280	2106 1 <b>300</b>	21 <b>98</b> 1325	2267 1350	2336 1370	2500 1390	1410
RE	1430	1450	1454	1458	1462	1466	1469	1472	1481	
CP ID	RES N	850( 0.4	)							
RI	4	212			<b>—</b>					
CP ID	212 Dunny	12000 CP	,		ĺ					
RT	212 213	213		-1						
10	C.P.	213	,	-1	ĺ					
LRI	213									
BF	2	120	}	2	7100100		720			
IN In	1222	OCT 1927 1260	497	733	647	1385	799	1365	1308	360
IN	282	176	193	261	481	431	1130	1230	810	283
IN In	163 491	150 573	317	608 105	614 94	553 75	<b>524</b> 76	475 102	760 124	891 164
IN In	669 475	870 433		367 1106	420 506	206 513	145 276	74 130	<b>90</b> 77	133 429
IN	1205	400	438	526	909	1224	655	348	212	1032
IN In	1237 194	524 171		354 424	712 620	139 1219	459 <b>56</b> 6	1195 354	550 1044	307 7 <b>63</b>
IN	545	380	1177	252	187	179	872	697	613	331
IN IN	3094 1004	820 859	354 679	268 1282	126 793	6 <b>5</b> 364	43 270	140 319	172 224	<b>56</b> 0 <b>75</b> 3
THR.	212	OCT 192	7			·				
HR HR	200 220	220	225	270 2 <b>45</b>	260 255	270 220	260 220	250 240	255 220	240 225
	220 270	240 290		2 <b>8</b> 0 2 <b>9</b> 5	275 400	265 290	250 2 <b>9</b> 0	240 285	245 275	255 265
MR	260	24	5 250	220	220	220	245	220	240	250
開網	220 220	22: 22:	5 240 5 220	245 225	220 225	225 245	200 240	220 255	205 260	220 270
IMR	220	225	3 240	260	265	255	265	270	260	255
I IIR	200 220	220	225	270 245	260 255	270 220	260 220	240	255 220	240 225
MR	220	240	260	280	275	265	250 290	240	245	255
開	270 213	OCT 1927	7	295	400	290			275	265
HR HR	100 110	190	180	170 145	160 155	170 110	160 110	150 140	1 <b>55</b> 110	140 115
INR	110	140	160	180	175	165	150	140	145	155
懶懶	170 160	180 145	) 190 5 1 <b>5</b> 0	195 110	400 110	190 110	180 145	185	175 140	165 150
INR	110	119	5 140	145	110	115	100	110	105	110
搬搬	110 110	11:	5 110	115 160	115 165	145 155	140 165	155 170	1 <b>60</b> 160	170 1 <b>55</b>
INR	100	190	180	170	160	170	160	150	155	140
開開	170 1 <b>60</b>		190 5 1 <b>5</b> 0	195 110	400 110	190 110	180 145	185 110	175 140	165 1 <b>50</b>
4	110		140	145	110	115	100	110	105	110
EJ ER										

T1 T2		SINGLE R	ESRVOIR	WATER SU	PPLY SYS	TEN CONSERV	ATIOM DO	01 E .		
T3 J1	•	DAILY FL	ON 1929 5	RECORD 3	(365 PER	IODS)	MILLON PU	RUN	10	
12	,			32		_				
13 16 16	-1.59 -2.63	-1.54 -2.38	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.5
J8 RL	4.09	4.38 110690	4.11	4.13	4.22	213.05	213.06	213.07	213.08	213.04
RL RL RL RL	1 2 3 4 5	4	-1 5 5 -1 -1		300 2000 110690 180200 240000	12020 180000	12020 1 <b>80000</b>	2000 110690	2000 1106 <del>9</del> 0	
RO RS	18	213	150	580	2000	5380	12020	21410	35560	54300
rs re	78340 18	110690	118140 100	126000 100	134200 9000	142800 10500	156500 12000	180200 13000	240000 14000	15000
RQ	16000	17000	30000	54000	B6000	128000	19B000	218000	218000	
ra Ra	1B 1390	0 1 <b>8</b> 30	20 1922	40 2014	80 2106	185 21 <b>98</b>	350 2336	587 2500	800 2600	1040
RE	18	1250	1265	1280	1300	1325	1350	1370	1390	1410
re Cp	1430	1450 8500	1454	1458	1462	1466	1472	1481	1500	
10	RES 4									
RT	- 1	213 120	121	- HER	नाट	7181				
G	213	12000	151 400	240 100	265	365				
10	C P 2	13								
RT ED	213									
F	2	365		2	9010100		24			
IN In	1104	01JAM29 1090	1076	1062	1048	1034	1020	1006	992	978
IN	964	950	936	922	908	894	880	866	852	636
IN		<b>B</b> 10 <b>634</b>	792 616	774 <b>599</b>	757 501	739 <b>564</b>	722 546	704 528	687 511	669 493
IN	476	458	441	423	405	388	370	353	335	318
IN In		283 243	279 239	275 235	271 231	267 227	263 223	259 219	255 215	<b>25</b> 1 211
IN	207	203	199	195	191	187	183	179	175	171
IN		163	162	162	161	161	160	160	159	159
IN In	159 154	158 154	1 <b>58</b> 1 <b>5</b> 3	157 153	157 153	156 152	156 152	156 151	155 151	155 150
IN	150	148	145	142	135	130	125	119	117	113
IN IN		109 91	99 86	99 85	98 86	96 86	94 86	94 87	92 88	91 87
IN	75	75	74	75	73	71	70	60	60	50
IN In	56 55	53 59	50 50	50 50	51 54	51 53	53 55	52 55	53 58	56 50
IN	45	46	47	43	43	53 43	43	43	43	43
1N 1N	43 30	43	40 29	40	40 34	40	38	38	38	37 75
IN	34	30 35	37	37	38	34 39	33 39	35 39	36 39	35 38
IN	45 88	45 88	48 89	49	49 90	50 92	50	51 92	52 93	52 95
IN	98	90	96	30 37 49 89 99	91	72 98	91 100	101	105	75 107
111	128	135	140	144	91 147	150	151	101 157 161	105 159 163 182	161
İN	150 167	150 169	151 171	173	155 175	157 177	159 179	181 180	163	165 184
IN	186	188	190	153 173 192 234 367	194	98 150 157 177 196 261 394 527 608	198	200	202	107 161 165 184 204 314 447 581 609 611 613 597
IN In	206 327	208 341	190 221 354	234 747	247 381	261 304	274 408	200 287 421	301 434	314
11	461	474	487	501	514	527	541	554	567	<b>58</b> 1
IN In	594 609	608 609	<b>608</b>	608	608	608	608	609 611	609	609
111	611	611	612	610 612	610 612	610 612	611 612	613	611 613	912 911
18	613	614	611	609 589	607	605	603	601	599	597
IN IN	1 575	<b>593</b> <b>573</b>	591 571	589 569	<b>58</b> 7 <b>56</b> 7	585	583	581	579	577
EJ Er	1	2. •				20				

T1 T2		SINGLE R SEASONALL	ESERVOIR Y VARYIN							
13 J1			.DW 1929 5		(365 PER			RUN	11	
J2 J3		•	•	32	•	1				
	-1.59	-1.54 -2.30	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.5
J8 RL	4.09	4.38 71500	4.11	4.13	4.22	213.05	213. of	213.07	213.08	213.04
RL		1	-1 -1		300 2000				-	7
RL RL	2 3 4	4	5 -1		110690 180200	180000	180000	110690	110690	
L RI	. Š	213	i		240000					1
RS RS	18	110690	150 118140	580 126000	2000 134200	5380 142800	12020 156500	21410 180200	35560 240000	54300
RE RE	18	17000	100 30000	100 54000	9000	10500	12000	13000	14000	15000
RA	18	0	20	40	86000	120000 185	1 <b>78</b> 000 350	218000 587	21 <b>80</b> 00 800	1040
RA RE	19	1830 1250	1922 1265	2014 12 <b>9</b> 0	2106 1300	21 <b>98</b> 1 <b>325</b>	2336 1350	2500 1370	2600 1390	1410
RE CP	4	1450 8500	1454	1458	1462	1466	1472	1481	1500	
ID RT	RES 4	213				_	_			
	213	120 12000	151	240 100	265	365	1			
ID RI	C P 2:	13								
CS CS	5	120	151	240	265	365	1			
CE	-1.45	1400 1425	1430 1455	1430 1455	1400 1425	1400 1425				
CG	4	1450 400	1480 450	1480 500	1450	1450	]			
ED BF	2	365		2	9010100		24			
IN	1104	01JAN29 1090	1076	1062	1048	1034	1020	1006	992	978
IN	964	950	936	922	908 757	894	380	866 704	852 AB7	828
IN IN IN	964 824 651	950 810 634	936 792 616	922 774 599	757 581	894 739 <b>5</b> 64	722 546	704 528	<b>687</b> 511	<b>669</b> 493
IN IN IN IN	964 824 651 476 300	950 810 634 458 283	936 792 616 441 279	922 774 599 423 275	757 581 405 271	894 739 564 388 267	722 546 370 263	704 528	687 511 335 255	669 493 318 251
IN IN IN IN IN	964 824 651 476 300 247 207	950 810 634 458 283 243 203	936 792 616 441 279 239 199	922 774 599 423 275 235 195	757 581 405	894 739 564 388 267 227 187	722 546 370 263 223 183	704 528 353 259 219 179	687 511 335 255 215 175	667 493 318 251 211 171
IN IN IN IN	964 824 651 476 300 247 207 1 167	950 810 634 458 283 243	936 792 616 441 279 239	922 774 599 423 275 235	757 581 405 271 231	894 739 564 388 267 227 187 161	722 546 370 263 223 183 160	704 528 353 259 219 179 160	687 511 335 255 215	669 493 318 251 211 171 159
IN IN IN IN IN IN IN	964 824 651 476 300 247 207 167 159	950 810 634 458 293 243 203 163 158 154	936 792 616 441 279 239 199 162 158 153	922 774 599 423 275 235 195 162	757 581 405 271 231 191 161 157	894 739 564 388 267 227 187 161 156	722 546 370 263 223 183 160 156	704 528 353 259 219 179 160 156	687 511 335 255 215 175 159 155	669 493 318 251 211 171 159 155
IM IM IM IM IM IM IM IM	964 824 651 476 300 247 207 167 159	950 810 634 458 293 243 203 163 158 154	936 792 616 441 279 239 199 162 158 153 145	922 774 599 423 275 235 195 162	757 581 405 271 231 191 161 157 153 135	894 739 564 388 267 227 187 161 156 152 130	722 546 370 263 223 183 160 156 152 125	704 528 353 259 219 179 160 156	687 511 335 255 215 175 159 155 151	669 493 318 251 211 171 159 155
IM IM IM IM IM IM IM IM	964 824 651 476 300 247 207 167 159 159 1154	950 810 634 458 293 243 203 163 158 154	936 792 616 441 279 239 162 158 153 145 98 86	922 774 599 423 275 235 195 162	757 581 405 271 231 191 161 157 153 135 98 86 73	894 739 364 389 267 227 187 161 156 152 130 96	722 546 370 263 223 183 160 156 152 125 94 86	704 528 353 259 219 179 160 156 151 119 94	687 511 335 255 215 175 155 151 117 92	669 493 318 251 211 171 159 155
IM IM IM IM IM IM IM IM IM IM	964 824 651 476 300 247 207 167 159 159 1154	950 810 634 458 293 243 203 163 158 154	936 792 616 441 279 239 162 158 153 145 99 86 74	922 774 599 423 275 235 195 162	757 581 405 271 231 191 161 157 153 135 98 86 73	894 739 364 389 267 227 187 161 156 152 130 96	722 546 370 263 223 183 160 156 152 125 94 86	704 528 353 259 219 179 160 156 151 119 94	687 511 335 255 215 175 155 151 117 92	669 493 318 251 211 171 159 155
IM IM IM IM IM IM IM IM IM IM IM IM IM I	964 824 651 476 300 247 207 1159 1159 1150 75 56 45 45	950 810 634 458 293 243 203 163 158 154	936 792 616 441 279 239 199 162 153 145 99 86 74 50 50	922 774 599 423 275 235 195 162 157 153 142 99 85 75 50	757 581 405 271 231 191 157 153 135 98 86 73 51 54	894 739 364 389 267 227 187 161 156 152 130 96	722 546 370 263 223 183 160 156 152 125 94 86	704 528 353 259 219 179 160 156 151 119 94	687 511 335 255 215 175 155 151 117 92	669 493 318 251 211 171 159 155
MI MI MI MI MI MI MI MI MI MI MI MI MI M	964 824 651 476 307 207 167 159 159 1150 1150 1150 1150 1150 1150 1	950 810 634 458 293 243 203 163 158 154	936 792 616 441 279 239 162 158 153 145 99 86 74 50 50 47 40 29 37	922 774 599 423 275 235 195 162 157 153 142 99 85 75 50	757 581 405 271 231 191 161 157 153 135 98 86 73 51 54 43 40 34	894 739 364 389 267 227 187 161 156 152 130 96	260 722 546 370 263 223 183 160 156 152 125 94 86 70 53 38 33	704 528 353 259 219 179 160 156 151 119 94	687 511 335 255 215 175 155 151 117 92	669 493 318 251 211 171 159 155
ME ME ME ME ME ME ME ME ME ME ME ME ME M	964 824 651 476 300 1247 157 159 159 159 159 159 159 159 159 159 159	950 810 458 283 243 203 158 154 148 109 91 75 53 59 46 43	936 792 616 441 279 239 162 158 153 145 986 74 50 47 40 29 37	922 774 599 423 275 235 195 162 157 153 142 99 85 75 50 43 40 30 37 49	757 581 405 271 231 191 161 157 153 135 98 86 73 51 54 43 40 34	894 739 364 389 267 227 187 161 156 152 130 96	260 722 546 370 263 223 183 160 156 152 125 94 86 70 53 38 33	704 528 353 259 219 179 160 156 151 119 94	687 511 335 255 215 175 159 151 117 92	669 493 318 251 211 171 159 155
ME MAI MAI MAI MAI MAI MAI MAI MAI MAI MAI	964 824 651 476 300 1247 157 159 159 159 159 159 159 159 159 159 159	950 810 458 283 243 203 158 154 148 109 91 75 53 59 46 43	936 792 616 441 279 239 162 158 153 145 99 86 74 50 47 40 29 37 48 89 96	922 774 599 423 275 235 195 162 157 153 142 99 85 75 50 43 40 30 37 49	757 581 405 271 231 191 157 153 135 98 86 73 51 54 43 40 34 38 49	894 739 364 389 267 227 187 161 156 152 130 96	722 546 370 263 223 183 160 156 152 125 94 86 70 53 38 33 39 91	704 528 353 259 219 179 160 156 151 119 94	687 511 335 255 215 175 159 151 117 92	669 493 318 251 211 171 159 155
ME ME ME ME ME ME ME ME ME ME ME ME ME M	964 824 651 476 300 207 207 159 159 159 159 159 159 159 159 159 159	950 810 458 283 243 203 158 154 148 109 91 75 53 59 46 43	936 792 616 441 279 239 162 158 153 145 99 86 74 40 29 37 48 89 140	922 774 599 423 275 235 195 162 157 153 142 99 85 75 50 43 40 30 37 49	757 581 405 271 231 191 157 153 135 98 86 73 51 54 43 40 34 38 49	894 739 364 389 267 227 187 161 156 152 130 96	722 546 370 263 223 183 160 156 152 125 94 86 70 53 53 38 33 39 50 100	704 528 353 259 219 179 160 154 151 119 94 87 60 52 53 43 38 37 91 177	687 511 335 215 175 159 155 151 117 92 88 60 53 58 43 39 52 93 105 159	669 493 318 251 211 171 159 155
ME ME ME ME ME ME ME ME ME ME ME ME ME M	964 824 651 476 300 247 157 159 159 159 159 159 159 159 159	950 810 458 283 243 203 163 158 154 148 109 91 75 53 59 46 43 30 30 135 150 188	936 792 616 441 279 239 162 158 153 145 99 86 74 50 27 40 29 37 48 89 140 151	922 774 599 423 275 235 195 162 157 153 142 99 85 75 50 43 40 30 37 49	757 581 405 271 231 191 157 153 135 98 86 73 51 54 40 90 91 147 155	894 739 364 389 267 227 187 161 156 152 130 96	200 722 546 370 263 223 183 160 156 152 125 94 86 70 53 38 33 39 50 91 100 151 159 179	704 528 353 259 219 179 160 156 151 119 94 87 60 52 53 43 38 35 37 51	687 511 335 255 215 175 159 155 151 117 72 88 60 53 56 43 39 52 93 105 159 163 182	493 318 251 211 171 159 150 113 91 87 50 54 57 38 52 95 107 141 145
MI MI MI MI MI MI MI MI MI MI MI MI MI M	964 824 651 476 300 247 157 159 159 159 159 159 159 159 159	950 810 634 458 283 243 203 163 158 154 148 109 91 75 53 30 35 45 88 90 135 180 189	936 792 616 441 279 239 162 158 153 145 99 86 74 50 27 40 29 37 48 89 140 151	922 774 599 423 275 235 162 157 153 142 99 85 75 50 43 40 30 37 49 89 99 144 153 173 192 234 367	757 581 405 271 231 191 161 157 153 135 98 86 73 51 54 40 34 38 49 90 91 147 153 175 175	894 739 364 389 267 227 187 161 156 152 130 96	722 546 370 263 223 183 160 156 152 125 94 86 70 53 38 33 39 91 100 151 159 179 179	704 528 353 259 219 179 160 156 151 119 94 87 60 52 53 43 38 35 37 51	687 511 335 255 215 175 159 155 151 117 72 88 60 53 56 43 39 52 93 105 159 163 182	493 318 251 211 171 159 150 113 91 87 50 54 57 38 52 95 107 141 145
ME MAI MAI MAI MAI MAI MAI MAI MAI MAI MAI	964 824 651 476 300 167 159 159 159 159 159 159 159 159	950 810 458 283 243 203 158 154 148 109 91 75 53 59 45 88 90 135 150 169 188 208 341 474	936 792 616 441 279 239 162 153 145 96 740 29 37 489 96 140 151 190 221 487	922 774 599 423 275 235 162 157 153 142 99 85 75 50 43 40 30 37 49 99 144 153 173 234 367 501	757 581 405 271 231 191 157 153 135 98 86 73 51 54 40 34 38 49 90 147 155 175 174 247 381	894 739 564 388 267 227 187 156 152 130 96 86 71 51 53 40 34 39 50 98 150 157 177 196 261 394	722 546 370 263 223 183 160 156 152 125 94 86 70 53 38 33 39 91 100 151 159 179 179 179 179 179	704 528 353 259 219 179 160 154 151 119 94 87 60 52 55 43 38 37 95 101 157 161 180 200 287 421 554	687 511 335 215 175 159 155 151 117 98 60 53 38 34 39 52 93 105 159 143 182 202 301 434	469 493 318 251 211 171 159 155 150 113 91 87 50 54 50 43 37 38 52 95 107 141 145 194 204 314 47
ME MAI MAI MAI MAI MAI MAI MAI MAI MAI MAI	964 924 651 476 300 167 159 159 159 159 159 159 159 159	950 810 634 458 283 243 203 158 158 159 91 75 53 45 88 90 135 150 169 188 208 341 474 608	936 792 616 441 279 162 239 162 153 145 96 740 29 740 151 171 170 221 487 601	922 774 599 423 275 235 162 157 153 142 99 85 755 50 43 40 30 37 49 99 144 153 173 234 367 501 608	757 581 405 271 231 191 161 157 153 135 98 86 73 51 54 43 40 91 147 155 178 194 247 381 608	894 739 564 388 267 227 187 156 152 130 96 86 71 51 53 40 34 39 50 98 150 157 177 196 261 394	\$80 722 546 370 263 223 183 160 156 152 125 94 86 70 53 38 33 39 50 91 100 151 159 179 179 179 179 274 408 541	704 528 353 259 219 179 160 154 151 119 94 87 60 52 55 43 38 37 95 101 157 161 180 200 287 421 554	687 511 335 215 175 159 151 117 92 88 60 53 58 43 39 52 93 105 159 163 182 202 301 434 567 609	469 493 318 251 211 171 159 155 150 113 91 87 50 54 50 43 37 38 52 95 107 141 145 194 204 314 47
MI MI MI MI MI MI MI MI MI MI MI MI MI M	964   924   651   476   476   3207   157   157   158   159   150	950 810 634 458 283 243 203 158 154 148 109 75 53 59 46 43 30 135 150 169 188 208 609 611 614	936 792 616 441 279 239 162 158 153 145 99 86 74 50 47 40 27 48 89 96 140 151 171 170 221 487 608 610 611 611	922 774 599 423 275 235 162 157 153 142 99 85 75 50 43 40 30 37 49 89 99 144 153 173 172 234 508 610 610 610	757 581 405 271 231 191 157 153 135 98 86 73 51 54 43 40 91 147 155 175 194 247 381 514 608 610 610 607	894 739 564 388 267 227 187 151 156 152 130 98 87 151 53 43 40 34 39 72 98 150 157 177 176 608 610 610 640 610	\$80 722 546 370 263 223 183 160 156 152 125 94 86 70 53 38 33 39 50 91 100 151 159 179 179 179 178 274 408 611 603	704 528 353 259 219 179 160 156 151 119 94 87 60 52 53 33 35 51 192 101 157 161 180 200 287 421 554	687 511 335 215 175 159 155 151 177 92 88 40 53 58 43 39 52 93 105 159 143 202 301 434 567 409 413 579	469 493 318 251 171 159 155 150 113 91 97 50 50 43 37 38 52 95 107 141 145 144 447 447 501 409
MI MI MI MI MI MI MI MI MI MI MI MI MI M	964 924 651 476 300 167 159 159 159 159 159 159 159 159	950 810 634 458 283 243 203 163 158 154 148 109 91 75 53 59 46 43 30 335 45 88 90 135 150 169 614 608 609	936 792 616 441 279 158 153 145 158 158 158 158 158 158 158 158 158 15	922 774 599 423 275 235 162 157 153 142 99 85 75 50 43 40 30 37 49 99 144 153 173 234 501 601 601 601	757 581 405 271 231 191 157 153 135 98 86 73 514 40 34 38 49 90 91 147 155 175 194 247 381 514 608 610	894 739 564 388 267 227 187 156 152 130 96 86 71 53 43 40 34 39 50 72 98 150 157 177 196 40 40 40 40 40 40 40 40 40 40 40 40 40	\$80 722 546 370 263 223 183 160 156 152 125 94 86 70 53 53 38 33 39 50 91 100 151 159 179 179 178 408 541 608	704 528 353 259 219 179 160 154 151 119 94 87 60 52 55 43 38 37 51 72 101 157 161 180 200 287 421 554 601 601	687 511 335 215 175 159 155 151 117 92 88 60 53 58 43 39 52 93 105 159 163 182 202 301 434 567 601	469 493 318 251 211 171 159 155 150 113 91 87 50 54 50 43 37 38 52 95 107 141 145 194 204 314 47

TABLE 16

T1 T2	+ C	DNSTAN	T DIVERS	ION AT R	PPLY SYS ESERVOIR	•	RUN12			
13	RUN	_	LOW 19 <u>2</u> 7			20 PERIO	DS)			
JI	,	1	5	3	4	2				
13 14	-1.59 ·	-1.54	-2.03	-2.39	-A E9	-0.74		44	A A9	A 60
16			-2.03	-2.37	-0.52	-0.36	-0.54	40	0.02	0.52
18	4.11	-2.38 4.22	4.13	4.12	4.10	4.30	4 07	4 71	217 67	217 04
RL		71500	300	2000	71500	180200	4.03 240000	4.31	213.03	213.04
RO	T '	213	300	2000	/1300	100200	240000			
RS	18	113	150	580	2000	5380	12020	21410	35560	54300
RS		10690	118140	126000	134200	142800	149700	156500	180200	37300
RQ	18	Õ	600	1000	9000	10500	12000	13000	14000	15000
Re		17000	30000	54000	B6000	128000	160000	199000	218000	
RA	18	Ö	20	40	80	185	350	587	800	1040
RA	1390	1830	1922	2014	2106	2198	2267	2336	2500	••••
RE	18	1250	1265	1280	1300	1325	1350	1370	1390	1410
RE	1430	1450	1454	1458	1462	1466	1469	1472	1481	
CP	4	8500								
10	RES NO.4									
RT	4	213							_	
Ѭ		213		77.		0.2		150	J	
中	213	12000	400	100		0.2		150	J	
ID	C.P. 213	12000	400	100		0.2		150	]	
ID Rt	213 C.P. 213 213	12000	400	100		0.2		150	1	
ID Rt	C.P. 213 213	12000	400		7100100	0.2	720	150	]	
ID RT ED BF	C.P. 213 213 2	12000	400		7100100	0.2	720	150	]	
ID RT ED BF IN	C.P. 213 213 2 40CT	12000 120 120 1927		2					1308	740
ID RT ED BF IN IN	C.P. 213 213 2 40CT	12000 120 1927 1268	497	2 733	647	1385	777	1365	1308	360 283
ID RT ED BF IN IN	C.P. 213 213 200 40CT 1222 282	12000 120 1927 1268 176	497 193	733 261	647 481	13 <b>85</b> 431	<b>777</b> 1130	1365 1230	810	283
ID RT ED BF IN IN IN	213 213 2007 40CT 1222 282 163	12000 120 1927 1268 176 150	497 193 208	733 261 608	647 481 614	13 <b>85</b> 431 553	999 1130 524	1365 1230 475	810 760	283 891
ID RT ED BF IN IN IN	C.P. 213 213 2 40CT 1222 282 163 491	12000 1927 1268 176 150 575	497 193 208 317	733 261 608 105	647 481 614 94	1385 431 553 75	799 1130 524 76	1365 1230 475 102	810 760 124	283 891 164
ID RT ED BF IN IN IN	C.P. 213 213 2 40CT 1222 282 163 491 669	12000 120 1927 1268 176 150	497 193 208	733 261 608	647 481 614	13 <b>85</b> 431 553	999 1130 524	1365 1230 475	810 760 124 80	283 891 164 133
ID RT ED BF IN IN IN IN	C.P. 213 213 2 40CT 1222 282 163 491 669 475 1205	12000 120 1927 1268 176 150 575 878 433	497 193 208 317 804 530 438	733 261 608 105 367 1106 526	647 481 614 94 420 506 909	13 <b>85</b> 431 553 75 206 513	999 1130 524 76 145 276	1365 1230 475 102 74 130	810 760 124 80 77	283 891 164 133 429
ID RT ED BF IN IN IN IN	C.P. 213 213 2 40CT 1222 282 163 491 669 475	12000 120 1927 1268 176 150 575 878 433	497 193 208 317 804 530	733 261 608 105 367 1106 526	647 481 614 94 420 506 909	1385 431 553 75 206 513 1224	999 1130 524 76 145 276 655	1365 1230 475 102 74 130 348	810 760 124 80 77 212	283 891 164 133 429 1032
ID RT ED IN IN IN IN IN	C.P. 213 213 2 40CT 1222 282 163 491 669 475 1205 1237 194	12000 120 1927 1268 176 150 575 878 433	497 193 208 317 804 530 438	733 261 608 105 367 1106 526 354 424	647 481 614 94 420 506	13 <b>85</b> 431 553 75 206 513	999 1130 524 76 145 276	1365 1230 475 102 74 130 348 1195	810 760 124 80 77	283 891 164 133 429
ID RT ED IN IN IN IN IN	C.P. 213 213 2 40CT 1222 282 163 491 669 475 1205 1237 194 545	12000 1927 1268 176 150 575 878 433 400 524 171 388	497 193 208 317 804 530 438 385 513 1177	733 261 608 105 367 1106 526 354 424 252	647 481 614 94 420 506 909 712 620 187	1385 431 553 75 206 513 1224 139 1219	999 1130 524 76 145 276 655 459 566 872	1365 1230 475 102 74 130 348 1195 354 697	810 760 124 80 77 212 550 1044 613	283 891 164 133 429 1032 307
ID RT ED BF IN IN IN IN IN IN IN	C.P. 213 213 2 40CT 1222 282 163 491 669 475 1205 1237 194 545 3094	120 1927 1268 176 150 575 878 433 400 524 171 388 820	497 193 208 317 804 530 438 385 513 1177 354	733 261 608 105 367 1106 526 354 424 252 268	647 481 614 94 420 506 909 712 620 187 126	1385 431 553 75 206 513 1224 139 1219 179 65	999 1130 524 76 145 276 655 459 566 872 43	1365 1230 475 102 74 130 348 1195 354 697	810 760 124 80 77 212 550 1044 613	263 891 164 133 429 1032 307 763 331
ID RT ED BF IN IN IN IN IN IN IN IN	C.P. 213 213 2 40CT 1222 282 163 491 669 475 1205 1237 194 545	12000 1927 1268 176 150 575 878 433 400 524 171 388	497 193 208 317 804 530 438 385 513	733 261 608 105 367 1106 526 354 424 252	647 481 614 94 420 506 909 712 620 187	1385 431 553 75 206 513 1224 139 1219	999 1130 524 76 145 276 655 459 566 872	1365 1230 475 102 74 130 348 1195 354 697	810 760 124 80 77 212 550 1044 613	263 891 164 133 429 1032 307 763 331
ID RT ED BF IN IN IN IN IN IN IN	C.P. 213 213 2 40CT 1222 282 163 491 669 475 1205 1237 194 545 3094	120 1927 1268 176 150 575 878 433 400 524 171 388 820	497 193 208 317 804 530 438 385 513 1177 354	733 261 608 105 367 1106 526 354 424 252 268	647 481 614 94 420 506 909 712 620 187 126	1385 431 553 75 206 513 1224 139 1219 179 65	999 1130 524 76 145 276 655 459 566 872 43	1365 1230 475 102 74 130 348 1195 354 697	810 760 124 80 77 212 550 1044 613	263 891 164 133 429 1032 307 763 331

TABLE 17

T1 T2 T3		HONTHLY	SERVOIR DIVERSI LOW 1927	ON DOWNS	TREAM +	TEM RUN13 20 PERID	BC L				
Ji	п	UNINLIF 1	1727 5	-1127 VE	12 UNU 12	ZV PEKIU	yo i				
Ĵ3	6	_	•	•	•	ī					
J6 J6	-1.59 -2.63	-1.54 -2.38	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52	
J8 RL	4.11	4.22 71500	4.13 300	4.12 2000	4.10 71 <b>50</b> 0	213.05 180200	213.05 240000	213.30	213.03	213.04	
RO	I	213	300	2000	11300	100200	240000				
RS	18	0	150	580	2000	5380	12020	21410	35560	54300	
RS	78340	110690	118140	126000	134200	142800	149700	156500	180200		
RQ	18	0	_ 600	1000	9000	10500	12000	13000	14000	15000	
RO	16000	17000	30000	54000	86000	128000	160000	198000	218000	1010	
ra Ra	1B 1390	0 1830	20 1 <b>92</b> 2	40 2014	80 21 <b>0</b> 6	185	350	587	800	1040	
RE	1370	1250	1722	1280	1300	2198 1325	2267 1350	2336 1370	2500 1390	1410	
RE	1430	1450	1454	1458	1462	1466	1469	1472	1481	1410	
ĈP	4	8500	4101	. 100	• 104	1100	1401	14/2	1701		
ID	RES NO	.4									
RT	4	213									
CP	213	12000	400	100							
ID		13									
RT	213 213						<del></del>				7
90	12	150	140	120	100	100	100	100	100	100	١
LOD	100	140	150	•••	•••						
ED								··			_
BF In	2 40	120 CT 1927			7100100		720				
IN	1222	1268	497	733	647	1385	999	1365	130B	360	
IN	282	176	193	261	481	431	1130	1230	B10	283	
IN In	163 491	150 575	208 317	608	614 94	553	524	475	760	B91	
IN	669	878	804	105 367	420	75 206	76 145	102 7 <b>4</b>	124 80	164 133	
ÍÑ	475	433	530	1106	506	513	276	130	77	429	
İÑ	1205	400	438	526	909	1224	655	348	212	1032	
IN	1237	524	385	354	712	139	459	1195	550	307	
IN	194	171	513	424	620	1219	566	354	1044	763	
IN	545	388	1177	252	187	179	872	697	613	331	
IN	3094	820	354	268	126	_65	43	140	172	560	
IN Ej Er	1004	859	679	1282	7 <b>9</b> 3	364	270	319	224	753	

TABLE 18

T1 T2 T3	•1	IVERSID	N DOWNST		PPLY SYS YS BY PEI CORD (1:		RUN 1 DS)	4		
JÍ		1	5	3	4	2				
12	6					1				
	-1.59	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
Jó	-2.63	-2.38								
18	4.11	4.22	4.13	4.12	4.10	213.05	213.06	213.30	213.03	213.04
RL	4	71500	300	2000	71500	1 <b>80</b> 200	240000			
RO	1	213								
RS	18	0	150	580	2000	5380	12020	21410	35560	54300
	78340	110690	118140	126000	134200	142800	149700	156500	180200	
RO	18	0	600	1000	9000	10500	12000	13000	14000	15000
RO	16000	17000	30000	54000	<b>B</b> 60 <b>0</b> 0	128000	160000	198000	218000	
RA	18	0	20	40	B0	185	350	587 2336	800	1040
RA	1390	1830	1922	2014	2106	2198	2267	2336	2500	
RE	18	1250	1265	1280	1300	1325	1350	1370	1390	1410
RE	1430	1450	1454	1458	1462	1466	1469	1472	1481	
CP	4	8500								
	RES NO.	. 4								
RT	4	213								
CP	213	12000	400	100						
ID	C.P. 2	13								
_RT	213									
<b>DR</b>	213 213						-5			
ED										
BF	2	120		2	7100100		720			
IN	40	CT 1927								
IN	1222	1268	497	733	647	1385	999	1365	1308	360
IN	282	176	193	733 261	647 481	431	1130	1365 1230	810	283
	282 163	176 150	193	261 608	481 614	431 553	1130 524	1230 475	810 760	283 <b>8</b> 91
IN	282 163 491	176 150 575	193 208 317	261 608 105	481 614 94	431	1130 524 76	1230 475 102	810 760 124	283 891 164
IN IN IN IN	282 163 491 669	176 150 575 878	193 208 317 804	261 608 105 367	481 614 94 420	431 553 75 204	1130 524 76 145	1230 475 102 74	810 760 124 80	283 891 164 133
IN IN IN	282 163 491 669 475	176 150 575	193 208 317 804 530	261 608 105 367 1106	481 614 94 420 506	431 553 75 206 513	1130 524 76 145 276	1230 475 102 74 130	810 760 124 80 77	283 891 164 133 429
IN IN IN IN	282 163 491 669 475 1205	176 150 575 878 433 400	193 208 317 804 530 438	261 608 105 367 1106 526	481 614 74 420 506 909	431 553 75 206 513 1224	1130 524 76 145 276 655	1230 475 102 74 130 348	810 760 124 80 77 212	283 891 164 133 429 1032
IN IN IN IN IN	282 163 491 669 475 1205 1237	176 150 575 878 433 400 524	193 208 317 804 530 438 385	261 608 105 367 1106 526 354	481 614 94 420 506 909 712	431 553 75 206 513 1224 139	1130 524 76 145 276 655 459	1230 475 102 74 130 348 1195	810 760 124 80 77 212 550	283 891 164 133 429 1032 307
IN IN IN IN IN	282 163 491 669 475 1205 1237 194	176 150 575 878 433 400	193 208 317 804 530 438 385	261 608 105 367 1106 526 354 424	481 614 94 420 506 909 712 620	431 553 75 206 513 1224 139 1219	1130 524 76 145 276 655 459	1230 475 102 74 130 348 1195 354	810 760 124 80 77 212 550 1044	283 891 164 133 429 1032 307 763
IN IN IN IN IN IN	282 163 491 669 475 1205 1237 194 545	176 150 575 878 433 400 524 171 388	193 208 317 804 530 438 385 513	261 608 105 367 1106 526 354 424 252	481 614 94 420 506 909 712 620 187	431 553 75 204 513 1224 139 1219	1130 524 76 145 276 655 459 566 872	1230 475 102 74 130 348 1195 354 697	810 760 124 80 77 212 550 1044 613	283 891 164 133 429 1032 307 763 331
IN MI MI MI MI MI MI MI	282 163 491 669 475 1205 1237 194 545 3094	176 150 575 878 433 400 524 171 388 820	193 208 317 804 530 438 385 513 1177 354	261 608 105 367 1106 526 354 424 252 268	481 614 94 420 506 909 712 620 187	431 553 75 206 513 1224 139 1219 179 65	1130 524 76 145 276 655 459 566 872	1230 475 102 74 130 348 1195 354 697	810 760 124 80 77 212 550 1044 613 172	283 891 164 133 429 1032 307 763 351
NI NI NI NI NI NI NI	282 163 491 669 475 1205 1237 194 545 3094	176 150 575 878 433 400 524 171 388 820	193 208 317 804 530 438 385 513	261 608 105 367 1106 526 354 424 252	481 614 94 420 506 909 712 620 187	431 553 75 204 513 1224 139 1219	1130 524 76 145 276 655 459 566 872	1230 475 102 74 130 348 1195 354 697	810 760 124 80 77 212 550 1044 613	283 891 164 133 429 1032 307 763 331
IN IN IN IN IN IN IN IM	282 163 491 669 475 1205 1237 194 545 3094 1004	176 150 575 878 433 400 524 171 388 820 859	193 208 317 804 530 438 385 513 1177 354 679	261 608 105 367 1106 526 354 424 252 268 1282	481 614 94 420 506 909 712 620 187 126 793	431 553 75 206 513 1224 139 1219 179 65 364	1130 524 76 145 276 655 459 566 872 43 270	1230 475 102 74 130 348 1195 354 697 140 319	810 760 124 80 77 212 550 1044 613 172 224	283 891 164 133 429 1032 307 763 331 560 753
IN IN IN IN IN IN IN OD	282 163 491 669 475 1205 1237 194 545 3094 1004 2130	176 150 575 878 433 400 524 171 388 820 859 CT 1927 190	193 208 317 804 530 438 385 513 1177 354 679	261 608 105 367 1106 526 354 424 252 268 1282	481 614 94 420 506 909 712 620 187 126 793	431 553 75 206 513 1224 139 1219 179 65 364	1130 524 76 145 276 459 566 872 43 270	1230 475 102 74 130 348 1195 354 697 140 319	810 760 124 80 77 212 550 1044 613 172 224	283 891 164 133 429 1032 307 763 331 560 753
IN IN IN IN IN IN IN IN OD OD	282 163 491 669 475 1205 1237 194 345 3094 1004 2130 200 110	176 150 575 878 433 400 524 171 388 889 859 CT 1927 190	193 208 317 804 530 438 385 513 1177 354 679	261 608 105 367 1106 526 354 424 252 268 1282	481 614 74 420 506 909 712 620 187 126 793	431 553 75 206 513 1224 139 1219 179 65 364	1130 524 76 145 276 655 459 566 872 43 270	1230 475 102 74 130 348 1195 354 697 140 319	810 760 124 80 77 212 550 1044 613 172 224	283 891 164 133 429 1032 307 763 331 560 753
IN IN IN IN IN IN IN IN IN IN IN IN IN I	282 163 491 669 475 1205 1237 194 545 3094 1004 2130 2100 110	176 150 575 878 433 400 524 171 388 820 859 CT 1927 190 120	193 208 317 804 530 438 385 513 1177 354 679	261 608 105 367 1106 526 354 424 252 268 1282	481 614 94 420 506 797 712 620 187 126 793	431 553 75 206 513 1224 139 1219 179 65 364	1130 524 76 145 276 455 459 566 872 43 270	1230 475 102 74 130 348 1195 354 697 140 319	810 760 124 80 77 212 550 1044 613 172 224	283 891 164 133 429 1032 307 763 331 560 753
IN IN IN IN IN IN IN IN IN IN IN IN IN I	282 163 491 669 475 1205 1237 194 545 3094 1004 2130 200 110	176 150 575 878 433 400 524 171 388 820 839 CT 1927 190 120	193 208 317 804 530 438 385 513 1177 354 679	261 608 105 367 1106 526 354 424 252 268 1282 170 145 180 195	481 614 94 420 506 909 712 620 187 126 793	431 553 75 204 513 1224 139 1219 179 65 364	1130 524 76 145 276 455 459 872 43 270 160 110 150 180	1230 475 102 74 130 348 1195 354 697 140 319	810 760 124 80 77 212 550 1044 613 172 224 155 110 145 175	283 891 164 133 429 1032 307 763 331 560 753
IN IN IN IN IN IN IN IN IN IN IN IN IN I	282 163 491 669 475 1205 1237 194 545 3094 1004 2130 200 110 170	176 150 575 878 433 400 524 171 388 820 859 CT 1927 190 120 140	193 208 317 804 530 438 385 513 1177 354 679 180 115 160 170	261 608 105 367 1106 526 354 424 252 268 1282 170 145 180 195	481 614 94 420 506 909 712 620 187 126 793	431 553 75 206 513 1224 139 1219 179 65 364 170 120 165 165	1130 524 76 145 276 655 459 566 872 43 270 160 110 150 150	1230 475 102 74 130 348 1195 354 697 140 319	810 760 124 80 77 212 550 1044 613 172 224 155 110 145 175 140	283 891 164 133 429 1032 307 763 331 560 753 140 125 155 165
MI MI MI MI MI MI MI MI MI MI MI MI MI M	282 163 491 669 475 1205 1237 194 545 3094 1004 2130 200 110 110	176 150 575 878 433 400 524 171 388 820 839 CT 1927 190 120 140 180	193 208 317 804 530 438 385 513 1177 354 679 180 115 160 190	261 608 105 367 1106 526 354 424 252 268 1282 170 145 180 195	481 614 94 420 506 909 712 620 126 793 160 153 175 200 120	431 553 75 206 513 1224 139 1219 179 65 364 170 120 165 190	1130 524 76 145 276 457 566 872 43 270 160 110 150 180	1230 475 102 74 130 348 1195 354 697 140 319 150 140 140 185 120 110	810 760 124 80 77 212 550 1044 613 172 224 155 110 145 175 140	283 891 164 133 429 1032 307 763 331 560 753 140 125 155 165 150
MI MI MI MI MI MI MI MI MI MI MI MI MI M	282 163 491 669 475 1205 1237 194 545 3094 1004 2130 200 110 110 110 120	176 150 575 878 433 400 524 171 388 820 839 CT 1927 190 120 140 180 145	193 208 317 804 530 438 385 513 1177 354 679 180 115 160 190 150	261 608 105 367 1106 526 354 424 252 268 1282 170 145 180 195 110	481 614 74 420 506 909 712 620 126 793 160 153 175 200 120 120 225	431 553 75 206 513 1224 139 1219 179 65 364 170 120 165 190	1130 524 76 145 276 655 459 566 270 160 110 150 180 145 145	1230 475 102 74 130 348 1195 354 697 140 319 150 140 185 120 110 255	810 760 124 80 77 212 550 1044 613 172 224 155 110 145 175 140 105 260	283 891 164 133 429 1032 307 763 331 560 753 140 125 155 165 110 270
MI MI MI MI MI MI MI MI MI MI MI MI MI M	282 163 491 669 475 1205 1237 194 545 3094 1004 2130 110 110 110 120 110	176 150 575 878 433 400 524 171 388 859 CT 1927 190 120 140 180 145 115	193 208 317 804 530 438 385 513 1177 354 679 180 115 160 190 150 120 240	261 608 105 367 1106 526 354 424 252 268 1282 170 145 180 195 110 145 225 210 210 210 210 210 210 210 210 210 210	481 614 74 420 506 797 712 620 187 126 773 160 155 175 200 120 120 225 265	431 553 75 206 513 1224 139 1219 65 364 170 120 165 190 110 115 245 255	1130 524 76 145 276 655 459 566 270 160 110 150 180 145 100 240 265	1230 475 102 74 130 348 1195 354 697 140 319 150 140 185 120 110 255 270	810 760 124 80 77 212 550 1044 613 172 224 155 110 145 175 140 260 260	283 891 164 133 429 1032 307 763 331 560 753 140 125 155 165 110 270 255
INI INI INI INI INI INI INI INI INI INI	282 163 491 669 475 1205 1237 194 545 3094 1004 200 110 110 110 120 120	176 150 575 878 433 400 524 171 388 820 839 CT 1927 190 140 140 145 115 125 125	193 208 317 804 530 438 385 513 1177 354 679 180 115 160 190 150 140 120 240	261 608 105 367 1106 526 526 424 252 268 1282 170 145 180 195 110 145 225 260 110	481 614 74 420 506 797 712 620 187 126 773 160 155 175 200 120 120 225 265	431 553 75 206 513 1224 139 1219 65 364 170 120 165 190 110 115 245 110	1130 524 76 145 276 455 459 566 872 43 270 160 110 150 180 145 100 240 240 240	1230 475 102 74 130 348 1195 354 697 140 319 150 140 185 120 110 255 270 120	810 760 124 80 77 212 550 1044 613 172 224 155 110 145 175 140 105 260 260	283 891 164 133 429 1032 307 763 331 560 753 140 125 155 165 110 270 275 275
NI IN IN IN IN IN IN IN IN IN IN IN IN I	282 163 491 669 475 1205 1237 194 545 3094 1004 2130 200 110 110 120 110 110 110	176 150 575 878 433 400 524 171 388 820 859 CT 1927 190 120 140 145 115 125 125 115	193 208 317 804 530 438 385 513 1177 354 679 180 115 160 190 120 240 140	261 608 105 367 1106 526 526 424 252 268 1282 170 145 180 195 110 145 225 260 110	481 614 74 420 506 620 187 126 793 160 155 175 200 120 225 265 120	431 553 75 206 513 1224 139 1219 179 65 364 170 110 115 245 255 110	1130 524 76 145 276 455 459 566 872 43 270 160 110 150 180 145 100 240 245 145	1230 475 102 74 130 348 1195 354 697 140 319 150 140 185 120 110 255 270 120	810 760 124 80 77 212 550 1044 613 172 224 155 110 145 175 140 105 260 260 260	283 891 164 133 429 1032 307 763 331 560 753 140 125 155 165 150 110 270 275 110
IN IN IN IN IN IN IN IN IN IN IN IN IN I	282 163 491 669 475 1205 1237 194 545 3094 1004 2130 200 110 110 120 110 110 120 110	176 150 575 878 433 400 524 171 388 820 839 CT 1927 190 140 145 115 125 125 145	193 208 317 804 530 438 385 513 1177 354 679 180 115 160 190 120 240 150 140 120	261 608 105 367 1106 526 354 424 252 268 1282 170 145 180 195 110 145 225 260 145 225 260 145 225 260 145 225 260 145 225 260 145 225 260 260 275 275 275 275 275 275 275 275 275 275	481 614 74 420 506 797 712 620 187 126 773 160 125 120 120 225 265 120 120 225 225 225	431 553 75 206 513 1224 139 1219 179 65 364 170 165 190 110 115 245 255 110	1130 524 76 145 276 455 459 566 872 43 270 160 110 150 145 100 240 240 240 240	1230 475 102 74 130 348 1195 354 697 140 319 150 140 185 120 110 255 270 120 110 255	810 760 124 80 77 212 550 1044 613 172 224 155 110 145 175 140 105 260 260 260	283 891 164 133 429 1032 307 763 331 560 753 140 125 155 165 150 110 270 270
IN II II	282 163 491 669 475 1205 1237 194 545 3094 1004 2130 200 110 110 120 110 160 110 110	176 150 575 878 433 400 524 171 388 820 859 CT 1927 190 120 140 145 115 125 125 115	193 208 317 804 530 438 385 513 1177 354 679 180 115 160 190 120 240 140	261 608 105 367 1106 526 526 424 252 268 1282 170 145 180 195 110 145 225 260 110	481 614 74 420 506 620 187 126 793 160 155 175 200 120 225 265 120	431 553 75 206 513 1224 139 1219 179 65 364 170 110 115 245 255 110	1130 524 76 145 276 455 459 566 872 43 270 160 110 150 180 145 100 240 245 145	1230 475 102 74 130 348 1195 354 697 140 319 150 140 185 120 110 255 270 120 110 255	810 760 124 80 77 212 550 1044 613 172 224 155 110 145 175 140 105 260 260 260	283 891 164 133 429 1032 307 763 331 560 753 140 125 155 165 150 110 270 275 110
IN IN IN IN IN IN IN IN IN IN IN IN IN I	282 163 491 669 475 1205 1237 194 545 3094 1004 2130 200 110 120 110 160 110 160 110	176 150 575 878 433 400 524 171 388 820 839 CT 1927 190 140 145 115 125 125 145	193 208 317 804 530 438 385 513 1177 354 679 180 115 160 190 120 240 150 140 120	261 608 105 367 1106 526 354 424 252 268 1282 170 145 180 195 110 145 225 260 145 225 260 145 225 260 145 225 260 145 225 260 145 225 260 260 275 275 275 275 275 275 275 275 275 275	481 614 74 420 506 797 712 620 187 126 773 160 125 120 120 225 265 120 120 225 225 225	431 553 75 206 513 1224 139 1219 179 65 364 170 165 190 110 115 245 255 110	1130 524 76 145 276 455 459 566 872 43 270 160 110 150 145 100 240 240 240 240	1230 475 102 74 130 348 1195 354 697 140 319 150 140 185 120 110 255 270 120 110 255	810 760 124 80 77 212 550 1044 613 172 224 155 110 145 175 140 105 260 260 260	283 891 164 133 429 1032 307 763 331 560 753 140 125 155 165 150 110 270 270

TABLE 19

T1 T2 T3 J1		DIVERSI	SERVOIR ON AT RE LOW 1927 5	SERVOIR	A FUNCTI	TEM ON OF RE 20 PERIO 2		STORAGE	# RUN	15
19 12	-1.59	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
]6 ]8 RL	-2.63 4.11 4	-2.38 4.22 71500	4.13 300	4.12 2000	4.10 71 <b>50</b> 0	4.03 180200	213.03 240000	213.05	213.06	213.04
RO RS RS	18 78340	213 0 110690	150 118140	580 126000	2000 134200	5380 142800	12020 149700	21410 156500	35560 180200	54300
RQ RQ	18	17000	30000	1000 54000	9000 <b>8600</b> 0	10500 128000	12000 160000	13000 198000	14000 218000	15000
ra Ra Re	18 1390 18	1830 1250	20 1922 1265	40 2014 1280	80 2106 1300	185 2198 1325	350 2267 13 <b>5</b> 0	587 2336 1370	800 2500 1390	1040 1410
RE	1430	1450	1454	1458	1462	1466	1469	1472	1481	
RD RD	120	0 1 <b>5</b> 0	0 1 <b>5</b> 0	0 1 <b>5</b> 0	150	20 150	40 150	60 150	80 150	100
LRD CP ID	RES NO	8500	7.5.							<del></del>
ŘŤ DR	4	213	0							
LDR		213				0.2	-2	l		
CP	213 C.P. 2	12000	400	100						
ŔŤ	213	13								
ËĎ	110									
BF	2	120		2	7100100		720			
IN		CT 1927				4.000		4=40		
IN	1222 282	1268 176	497 193	733 261	647 481	1 <b>385</b> 431	999 1130	1365 1230	130 <b>8</b> 810	360 283
IN	163	150	208	908 707	614	553	524	1230 475	760	263 <b>8</b> 71
ÎÑ	491	575	317	105	94	75	76	102	124	164
ĬŇ	669	878	B04	367	420	206	145	74	80	133
IN	475	433	530	1106	506	513	276	130	77	429
IN	1205	400	438	526	909	1224	655	348	212	1032
IN IN	1237 194	524	385	354	712	139 1219	459	1195	550	307
IN IN	545	171 388	513 1177	424 252	620 187	1217	566 872	354 697	1044 613	7 <b>63</b> 331
İN	3094	820	354	268	126	65	43	140	172	560
IN	1004	859	679	1282	793	364	270	319	224	753
EJ Er										

TABLE 20

T1 T2 T3 J1		DIVERSI DNTHLY F	SERVOIR ON OF FL LOW 1927	000 NATE -1937 RE	RS AT RE CORD (1	SERVOIR 20 PERIO		16			
13	6	1	5	3	4	2					
Já Já	-1.59 -2.63	-1.54 -2.38	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52	
JB	4.11	4.22	4.13	4.12	4.10	4.03	213.03	4.05	4.06	213.04	
RL RO	4	71500 213	300	2000	71500	180200	240000				
RS RS	18 78340	0 110690	150 118140	580 126000	2000 134200	5380 142800	12020 1 <b>4970</b> 0	21410 156500	35560 180200	54300	
RQ RQ	18 16000	17000	30000	1000 54000	9000 B6000	10500 128000	12000 160000	13000 198000	14000 218000	15000	
RA RA	18 1390	0 1830	20 1922	40 2014	80 2106	185 2198	350	587	800	1040	
RE	18	1250	1265	1280	1300	1325	2267 1350	2336 1370	2500 1390	1410	
RE	1430	1450	1454	1458	1462	1466	1469	1472	1481	833	_
RD RD RD	-1 1000	100 1100	200 1200	300 1300	400 1400	500 1500	600 1600	700 1700	800 1800	900	
T.	4	8500	400	100							
	RES NO	213									
R	<del>- 1</del>	213		··		0.2	1				
CP	213	12000					1				
ID	C.P. 2	13									
RT	213										
ED	_			_							
BF IN	2 40	120 CT 1 <b>92</b> 7			7100000		720				
IN		1268.	497.	733.	647.	1385.	999.	1365.	1308.	360.	
IN	282.	176.	193.	261.	481.	431.	1130.	1230.	B10.	283.	
IN IN	163. 491.	150. 575.	20 <b>8.</b> 317.	60 <b>8.</b> 105.	614.	553. 75.	524.	475.	760.	891.	
IN	669.	3/3. 878.	B04.	367.	94. 420.	206.	76. 145.	102. 74.	124. 80.	164. 133.	
İÑ	475.	433.	530.	1106.	506.	513.	276.	130.	77.	429.	
IN	1205.	400.	438.	526.	909.	1224.	655.	348.	212.	1032.	
IN	1237.	524.	385.	354.	712.	139.	459.	1195.	550.	307.	
IN	194.	171.	513.	424.	620.	1219.	566.	354.	1044.	763.	
IN	-	388.	1177.	252.	187.	179.	872.	697.	417	774	
IN	545.	<b>300.</b>	11//.	232.		*/			613.	331.	
ĬŇ	<b>3074.</b>	820. 859.	354. 679.	268. 1282.	126. 793.	65. 364.	43. 270.	140. 319.	172. 224.	560. 753.	

TABLE 21

T1 T2 T3 J1		DIVERSI	BERVOIR I DN A FUN LON 1927		INFLOW	TEM RUN 20 PERIO 2				
<b>J</b> 3	-1.5 <del>9</del>	-1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
36 38 RL	-2.63 4.24 4	-2.38 4.11 71500	4.22	4.13	4.12	4.10 180200	4.03 240000	213.03	213.06	213.04
RO RS	18	213	300 1 <b>5</b> 0	2000 580	71 <b>50</b> 0 2000	5380	12020	21410	35560	54300
RS RD	78340 18	110690	118140 600	126000 1000	134200 9000	142800 10500	149700 12000	156500 13000	180200 14000	15000
RO RA RA	16000 18 1390	17000 0 1830	30000 20 1922	54000 40 2014	86000 80 2106	128000 185 2198	160000 350 2267	198000 587 2336	218000 800 2500	1040
RE RE	18 1430	1250 1450	1265 1454	1280 1458	1300 1462	1325 1466	1350 1469	1370 1472	1390 1481	1410
CP ID	RES NO.	8500 4								
RIDR	- 1	213 213				0.2	-1	ר		
25 2D	6	0	100 0	200 80	400 160	800 160	10000 160_	_		
CP ID RT ED	213 C.P. 21 213	12000	400	100				<b>-</b>		
SF IN	2 400	120 T 1927		2	7100100		720			
IN	1222	1268	497	733	647 481	1385 431	999 1130	136 <b>5</b> 12 <b>3</b> 0	1308 810	<b>283</b>
IN In	282 163	176 1 <b>5</b> 0	193 208	261 608	614	553	524	475	760	871
IN	491	575	317	105	94	75	.76	102 74	124	164 133
IN IN	669 475	878 433	804 530	367 1106	420 506	206 513	145 27 <b>6</b>	130	<b>80</b> 77	429
IN	1205	400	438	526	909	1224	455	348	212	1032
IN In	1237 194	<b>524</b> 171	395 513	354 424	712 <b>620</b>	139 1219	459 566	1195 354	550 1044	307 763
İN	545	288	1177	252	187	179	872	697	613	331
IN		820	354 679	268 12 <b>8</b> 2	126 793	65 364	43 270	140 319	172 224	560 753
IN EJ ER		859	0/7	1762	113	J <b>97</b>	210	317	727	190

TABLE 22

T1 T2 T3 J1		#	INGLE RE OPTINIZA ONTHLY F	TION OF	Conserva	TION STO CORD (1	TEM RAGE # 20 PERIO	RUN 18 DS)		
J3 J6 J6		1.54	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
拼	4.0							2	6	.051
RL RO	4.11	4.13 1500 213	4.12 300	4.09 2000	4.10 71500	4.05 160500	4.06 180200	213.04		
RS RS		0690	150 118140	580 126000	2000 134200	5380 142800	12020 149700	21410 156500	35560 180200	54300
RQ RQ		7000	30000	1000 54000	9000 86000	10500 128000	12000 160000	13000 198000	14000 218000	15000
RA RA	18 1390	1830	20 1922	40 2014	80 2106	185 2198	350 2267	587 2336	800 2500	1040
RE	18 1430	1250 1450	1265 1454	1280 1458	1300 1462	1325 1466	1350 1469	1370 1472	1390 1481	1410
CP TD RT CP ID RT ED	RES NO.4 213 1 C.P. 213 213	213 2000	400	•						
BF	2	120		2	7100100		720			
IN IN IN IN IN IN IN IN IN IN IN IN IN I	40CT 1222 282 163 491 669 475 1205 1237 194 545 3094 1004	1927 1268 176 150 575 878 433 400 524 171 388 820 859	497 193 208 317 804 530 438 385 513 1177 354 679	733 261 608 105 367 1106 526 354 424 252 268 1282	647 481 614 94 420 506 909 712 620 187 126 793	1385 431 553 75 206 513 1224 139 1219 179 65 364	999 1130 524 76 145 276 655 459 566 872 43 270	1365 1230 475 102 74 130 348 1195 354 697 140 319	1308 810 760 124 80 77 212 550 1044 613 172 224	360 283 891 164 133 429 1032 307 763 331 560 753

TABLE 23

T1 T2 T3 J1		•	INGLE RE OPTIMIZ ONTHLY F	ATION OF	HONTHLY	DESIRED	TEN FLON # 20 PERIO	RUN 1 DS)	9	
19 19 13	-1.59 -2.63	-1.54 -2.38	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
J8 RL RO	4.7 4.11	4.12 71500 213	4.09 300	4.10 2000	4.05 71500	4.06 180200	4.07 240000	4.08	213.04	.05
RS RS RQ	18 78340 18	110690 0	150 118140 600	580 126000 1000	2000 134200 9000	5380 142800 10500	12020 149700 12000	21410 156500 13000	35560 180200 14000	54300 15000
RQ RA RA	16000 18 1390	17000 0 1830	30000 20 1922	54000 40 2014	86000 80 2106	128000 185 2198	160000 350 2267	198000 587 2336	219000 800 2500	1040
RE CP ID	18 1430 RES NO	1250 1450 8500	1265 1454	1290 1458 100	1300 1462	1325 1466	1350 1469	1370 1472	1390 1481	1410
RT DM	4 420 410	213 440 400	480	500	520	540	550	530	490	440
CP ID RT	213 C.P. 2 213	12000								
ED BF IN		120 CT 1927			7100100		720			
IN IN IN IN	1222 282 163 491 669 475	1268 176 150 575 878 433	497 193 208 317 804 530	733 261 608 105 367 1106	647 481 614 94 420 506	1385 431 553 75 206 513	999 1130 524 76 145 276	1365 1230 475 102 74 130	1308 810 760 124 80 77	360 283 891 164 133 429 1032
IN IN IN IN EJ ER	1004	400 524 171 388 820 859	438 385 513 1177 354 679	526 354 424 252 268 1282	909 712 620 187 126 793	1224 139 1219 179 65 364	655 459 566 872 43 270	348 1195 354 697 140 319	212 550 1044 613 172 224	1032 307 763 331 560 753

TABLE 24

T1 T2 T3 J1		#	OPTINIZAT	TION OF I	MATER SUP PERIOD W -1937 REI 4	ARYING DE			RUN 20	
19 12	-1.59 -2.63	-1.54 -2.38	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
世	13							7	6	. 05
78	4.11	4.12	4.09	4.10	4.05	4.06	4.07	4.08	213.04	
RL	4	71500	300	2000	71500	180200	240000			
RO	i	213								
RS	19	0	150	580	2000	5380	12020	21410	35560	54300
RS	78340	110690	118140	126000	134200	142800	149700	156500	180200	
RQ	18	0	600	1000	9000	10500	12000	13000	14000	15000
RO	16000	17000	20000	54000	B6000	128000	160000	198000	218000	4444
RA	18	0	20	40	80	185	350	587	800	1040
RA	1390	1830	1922	2014	2106	2198	2267	2336	2500	1416
RE	18	1250	1265	1290	1300	1325	1350	1370	1390	1410
Æ	1430	1450	1454	1458	_ 1462	1466	1469	1472	1481	
	RES NO	9500		100	1					
ID	MES MU	217								
犌	213	12000								
ID		13								
ŔŤ	213									
ËĐ										
¥	2	120		2	27100100		720			
IN	- 4(	CT 1927								_
10		1268	497	733	647	1385	999	1365	1308	360
IN	282	176	193	261	481	431	1130	13 <b>6</b> 5 1230	810	283
IN	2 <b>8</b> 2	176 150	193 208	261 608	481 614	43 <i>i</i> 553	1130 524	475	810 760	283 891
IN IN	282 163 491	176 150 575	193 208 317	261 608 105	48 <u>1</u> 614 94	431 553 75	1130 524 76	475 102	810 760 124	283 891 164
IN IN IN	282 163 491 669	176 150 575 878	193 208 317 804	261 608 105 367	481 614 94 420	431 553 75 206	1130 524 76 145	475 102 74	810 760 124 80	283 891 164 133
IN IN IN IN	282 163 491 669 475	176 150 575 878 433	193 208 317 804 530	261 608 105 367 1106	481 614 94 420 506	431 553 75 206 513	1130 524 76 145 276	475 102 74 130	810 760 124 80 77	283 891 164 133 429
IN IN IN IN	282 163 491 469 475 1205	176 150 575 878 433 400	193 208 317 804 530 438	261 608 105 367 1106 526	481 614 94 420 506 709	431 553 75 206 513 1224	1130 524 76 145 276 655	475 102 74 130 348	810 760 124 80 77 212	283 891 164 133 429 1032
IN IN IN IN IN	282 163 491 469 475 1205 1237	176 150 575 879 433 400 524	193 208 317 804 530 438 385	261 608 105 367 1106 526 354	481 614 74 420 506 909 712	431 553 75 206 513 1224 139	1130 524 76 145 276 655 459	475 102 74 130 348 1195	810 760 124 80 77 212 550	283 891 164 133 429 1032 307
IN IN IN IN IN IN	282 163 491 669 475 1205 1237	176 150 575 879 433 400 524 171	193 208 317 804 530 438 385	261 608 105 367 1106 526 354 424	481 614 94 420 506 909 712 620	431 553 75 206 513 1224 139 1219	1130 524 76 145 276 655 459	475 102 74 130 348 1195	810 760 124 80 77 212 550 1044	283 891 164 133 429 1032
IN IN IN IN IN IN	282 163 491 669 475 1205 1237 194 545	176 150 575 878 433 400 524 171 388	193 208 317 804 530 438 385 513	261 608 105 367 1106 526 354 424 252	481 614 74 420 506 909 712	431 553 75 206 513 1224 139	1130 524 76 145 276 655 459	475 102 74 130 348 1195 354 697	810 760 124 80 77 212 550 1044 613	283 891 164 133 429 1032 307 763 331
IN IN IN IN IN IN IN	282 163 491 669 475 1205 1237 194 545 3094	176 150 575 879 433 400 524 171 388 820 859	193 208 317 804 530 438 385	261 608 105 367 1106 526 354 424	481 614 94 420 506 909 712 620 187	431 553 75 206 513 1224 139 1219	1130 524 76 145 276 655 459 566 872	475 102 74 130 348 1195 354 697	810 760 124 80 77 212 550 1044 613	283 891 164 133 429 1032 307 763
IN IN IN IN IN IN IN	262 163 491 469 475 1205 1237 194 545 3094	176 150 575 878 433 400 524 171 388 820 859	193 208 317 804 530 438 385 513 1177 354 679	261 608 105 367 1106 526 354 424 252 268 1282	481 614 94 420 506 909 712 620 187 126 793	431 553 75 206 513 1224 139 1219 179 65 364	1130 524 76 145 276 655 459 566 872 43 270	475 102 74 130 348 1195 354 697 140	810 760 124 80 77 212 550 1044 613 172 224	283 891 164 133 429 1032 307 763 331 560 753
IN IN IN IN IN IN IN	282 163 491 669 475 1205 1237 194 545 3094 1004	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 390	193 208 317 804 530 438 385 513 1177 354 679	261 608 105 367 1106 526 354 424 252 268 1282	481 614 94 420 506 909 712 620 187 793	431 553 75 206 513 1224 139 1219 179 45 364	1130 524 76 145 276 653 459 566 872 43 270	475 102 74 130 348 1195 354 697 140 319	810 760 124 80 77 212 550 1044 613 172 224	283 891 164 133 429 1032 307 763 331 560 753
	282 163 491 669 475 1205 1237 194 545 3094 1004	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 390	193 208 317 804 530 438 385 513 1177 354 679	261 608 105 367 1106 526 354 424 252 268 1282	481 614 74 420 506 709 712 620 187 126 793	431 553 75 204 513 1224 139 1219 179 65 364	1130 524 76 145 276 455 459 566 872 43 270	475 102 74 130 348 1195 354 697 140 319	810 760 124 80 77 212 550 1044 613 172 224	283 891 164 133 429 1032 307 763 331 560 753
	282 163 491 469 475 1205 1237 194 13094 1044 400 1330	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 390 320 340	193 208 317 804 530 438 385 513 1177 354 679	261 608 105 367 1106 526 354 424 252 268 1282 370 345 380	481 614 74 420 506 707 712 620 187 126 773 360 355 375	431 553 75 206 513 1224 139 1219 179 65 364	1130 524 76 145 276 453 459 566 872 43 270 360 310	475 102 74 130 348 1195 354 697 140 319	810 760 124 80 77 212 550 1044 613 172 224 355 330 345	283 891 164 133 429 1032 307 763 331 560 753
	282 163 491 475 1205 1237 194 13094 1044 400 1330 1330	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 390 320 340	193 208 317 804 530 438 513 1177 354 679 380 335	261 608 105 367 1106 526 354 424 252 268 1282 370 345 380 395	481 414 94 420 506 909 712 620 187 126 793 360 335 375	431 553 75 206 513 1224 139 1219 179 65 364 370 320 320 345 390	1130 524 76 145 276 459 566 872 43 270 360 310 350 380	475 102 74 130 348 1195 354 697 140 319 350 340 340	810 760 124 80 77 212 550 1044 613 172 224 355 330 345 375	283 891 164 133 429 1032 307 763 331 560 753
IN IN IN IN IN IN IN IN IN IN IN IN IN I	282 163 491 669 12057 12057 1 194 1 3094 1 1004 1 3300 1 3300 1 3300 1 3300 1 3300	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 320 340 340	193 208 317 804 530 438 385 513 1177 354 679 380 335 360 370	261 608 105 367 1106 526 354 424 252 268 1282 370 345 380 395 330	481 414 94 420 506 909 712 620 187 126 793 360 335 375 400	431 553 75 206 513 1224 139 1219 179 65 364 370 320 345 370 330	1130 524 76 145 276 459 566 872 43 270 360 310 350 350 345	475 102 74 130 348 1195 354 697 140 319 350 340 340 385 320	810 760 124 80 77 212 550 1044 613 172 224 355 330 345 375 340	283 891 164 133 429 1032 307 763 331 540 753 340 325 355 355 355
	282 163 491 669 1235 1235 1394 1004 1004 1330 1330 1330 1330 1330	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 390 340 345	193 208 317 804 530 438 385 513 1177 354 679 380 335 360 370 350	261 608 105 367 1106 526 354 424 252 268 1282 370 345 385 385 330	481 414 94 420 506 909 712 620 187 126 793 360 355 375 400 320	451 553 75 206 513 1224 139 1219 179 65 364 370 320 365 390 330 315	1130 524 76 145 276 655 459 566 872 43 270 360 310 350 380 380 380	475 102 74 130 348 1195 354 497 140 319 350 340 340 385 320 310	810 760 124 80 77 212 550 1044 613 172 224 355 330 345 375 340 305	283 891 164 133 429 1032 307 763 331 560 753 340 325 355 355 350 310
	282 163 491 669 12037 12037 13094 1004 1004 1 330 1 330 1 330 1 340 1 340 1 340	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 390 340 345 345 345	193 208 317 804 530 438 385 513 1177 354 679 380 370 350 350	261 608 105 367 1106 526 354 424 252 268 1282 370 345 385 395 330 335	481 414 94 420 506 909 712 620 187 126 793 340 325 375 400 320 320 335	431 553 75 206 513 1224 139 1219 179 65 364 370 320 365 390 330 333	1130 524 76 145 276 655 459 566 872 43 270 360 310 350 385 385 345	475 102 74 130 348 1195 354 497 140 319 350 340 340 385 320 310	810 760 124 80 77 212 550 1044 613 172 224 355 330 345 375 340 305	283 891 164 133 429 1032 307 763 331 560 753 340 325 355 355 350 370
	282 163 491 669 1205 1205 1237 1394 1004 1004 1004 1004 1004 1004 1004 10	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 390 340 380 345 335	193 208 317 804 530 438 385 513 1177 354 679 380 330 350 350 340	261 608 105 367 1106 526 354 424 252 268 1282 370 345 380 395 330 345 3330	481 414 94 420 506 909 712 620 187 126 793 340 325 375 400 320 320 335	431 553 75 206 513 1224 139 1219 179 65 364 370 320 365 390 330 333	1130 524 76 145 276 655 459 566 872 43 270 360 310 350 340 340 340 340	475 102 74 130 348 1195 354 497 140 319 350 340 340 385 320 310	810 760 124 80 77 212 550 1044 613 172 224 355 330 345 375 340 360	283 891 164 133 429 1032 307 763 331 560 753 340 325 355 365 350 310 370 355
	282 163 491 491 1205 1237 1237 1237 13094 1004 1004 1330 1330 1330 1330 1330 133	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 390 340 380 345 335 325 335	193 208 317 804 530 438 513 1177 354 679 380 340 350 340 350	261 608 105 367 1106 526 354 424 252 268 1282 370 345 380 395 330 345 325 330	481 414 94 420 506 909 712 620 187 126 793 340 325 375 400 320 320 335	431 553 75 206 513 1224 139 1219 179 65 364 370 320 365 390 330 333	1130 524 76 145 276 653 459 566 872 43 270 360 310 350 340 340 345 345	475 102 74 130 348 1195 354 697 140 319 350 340 340 385 320 310	810 760 124 80 77 212 550 1044 613 172 224 355 330 345 375 340 305 360 360 360	283 891 164 133 429 1032 307 763 331 560 753 340 325 355 350 310 370 370 370
	282 163 491 475 1237 1 1237 1 194 1 545 1 3094 1 300 1 330 1 330 1 330 1 340 1	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 390 340 345 335 325 335 345	193 208 317 804 530 438 513 1177 354 679 380 350 350 340 330 340	261 608 105 367 1106 526 424 252 268 1282 370 345 380 395 330 345 325 330 335	481 414 94 420 506 707 712 620 187 126 773 340 335 345 340 320 320 320 320 320	431 553 75 204 513 1224 139 1219 179 65 364 370 320 345 370 315 345 335 335 335	1130 524 76 145 276 655 459 566 872 43 270 360 310 350 340 340 340 340	475 102 74 130 348 1195 354 697 140 319 350 340 340 355 320 310	810 760 124 80 77 212 550 1044 613 172 224 355 330 345 375 340 360 340 305	283 891 164 133 429 1032 307 763 331 560 733 340 325 355 355 350 310 370
	282 163 491 475 1237 1237 1 194 1 545 1 3094 1 3004 1 330 1 330 1 330 1 330 1 330 1 330 1 330 1 330 1 330 1 330	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 390 320 345 335 345 335 345 335	193 208 317 804 530 438 513 1177 354 679 380 350 340 330 340 350 340 330	261 608 105 367 1106 526 424 252 268 1282 370 345 380 395 330 345 325 345 325	481 414 74 420 506 709 712 620 187 126 773 340 320 320 320 320 320 320 320 320 320	431 553 75 204 513 1224 139 1219 179 65 364 370 345 353 330 315 345 353 330	1130 524 76 145 276 455 459 566 872 43 270 360 310 350 345 300 345 345	475 102 74 130 348 1195 354 697 140 319 355 340 385 320 310 355 370 320 310	810 760 124 80 77 212 250 1044 613 172 224 355 330 345 345 340 360 360 360	283 891 164 133 429 1032 307 763 331 560 753 340 325 355 350 310 370 370 370
	282 163 491 475 475 1237 1 194 1 3094 1 3094 1 330 1	176 150 575 878 433 400 524 171 388 820 859 0CT 1927 390 320 345 335 345 335 345 335	193 208 317 804 530 438 513 1177 354 679 380 350 350 340 330 340	261 608 105 367 1106 526 424 252 268 1282 370 345 380 395 330 345 325 330 335	481 414 94 420 506 707 712 620 187 126 773 340 320 320 320 325 345 320 320 320 320 320	431 553 75 204 513 1224 139 1219 179 65 364 370 320 345 370 315 345 335 335 335	1130 524 76 145 276 455 459 566 872 43 270 360 310 350 340 345 345 345 345 345 345	475 102 74 130 348 1195 354 697 140 319 350 340 385 320 310 355 370 320	810 760 124 80 77 212 250 1044 613 172 224 355 330 345 345 340 360 360 360	283 891 164 133 429 1032 307 763 331 560 733 340 325 355 355 350 310 370

TABLE 25

T1 T2 T3		# M	OPTINIZA	SERVOIR   TION OF   LOW 1927	REQUIRED	FLOWS+ CORD (1	TEN RUN 2 20 PERIO			
15 16 16	-1.59 -2.63	-1.54 -2.38	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
J7 J8 RL	4.3	4.13 71500	4.12 300	4.09	4.10 71500	4.05 180200	4.06 240000	4.07	4.08	.05 213.04
RO RS RS	1 18 78340	213 0 110690	150 118140	580 126000	2000 134200	5380 142 <b>8</b> 00	12020 149700	21410 156500	35560 1 <b>9</b> 0200	54300
RO RO RA	18 16000 18	17000 0	600 30000 20	1000 54000 40	9000 86000 80	10500 128000 185	12000 160000 350	13000 1 <b>980</b> 00 <b>58</b> 7	14000 218000 800	15000 1040
RA RE RE	1390 18 1430	1830 1250 1450	1922 1265 1454	2014 1280 1458	2106 1300 1462	21 <b>78</b> 1325 1466	2267 1350 1469	2336 1370 1472	2500 1390 1481	1410
CP ID RT CP ID RT	RES NO 4 213 C.P. 2 213	213 12000	400	200						
ED BF IN	2	120 OCT 1927		2	7100100		720			
IN IN IN IN IN IN IN IN IN IN IN IN IN I	1222 282 163 491 669 475 1205 1237 194 545 3094	1268 176 150 575 878 433 400 524 171 388 820 859	497 193 208 317 904 530 438 385 513 1177 354 679	733 261 608 105 367 1106 526 354 424 252 268 1282	647 481 614 94 420 506 909 712 620 187 126 793	1385 431 553 75 206 513 1224 139 1219 179 65 364	999 1130 524 76 145 276 635 459 566 872 43 270	1365 1230 475 102 74 130 348 1195 354 697 140 319	1308 810 760 124 80 77 212 550 1044 613 172 224	360 283 891 164 133 429 1032 307 763 331 560 753

TABLE 26

T1 T2 T3 J1		46	OPTINIZA'	TION OF I	MATER SUI MONTHLY I -1937 REG 4	DIVERSIO	TEM N <del>o</del> 1 20 Periol	RUN 22 US)		
16 12	-1.59 -2.63	-1.54 -2.38	-2.03	-2.39	-0.52	-0.3 <del>6</del>	-0.54	40	0.02	0.52
J7 J8 RL	4.4	4.13 71500	4.12 300	4.24 2000	4.09 71500	4.10 180200	4.30 240000	4.03	213.03	.05 213.04
RO RS RS	18 78340	213 0 110690	150 118140	580 126000	2000 134200	5380 142800	12020 149700	21410 156500	35560 180200	54300
RQ RQ	18	17000	600 30000	1000 54000	9000 86000	10500 128000	12000 160000	13000 1 <b>98</b> 000	14000 218000	15000
RA RA	18	1830	20 1922	40 2014	80 2106	185 21 <b>98</b>	350 2267	587 2336	800 2 <b>5</b> 00	1040
RE RE CP	18 1430	1250 1450 8500	1265 1454	12 <b>9</b> 0 1458	1300 1462	1325 1466	1350 1469	1370 1472	1390 1481	1410
ID Rt	4	213								
DR QD QD	4 12 200	213 250 240	240 250	220	200	0.2 200	200	200	200	200
CP ID RT	213	12000 213	150	100						
ED BF IN	2	120 OCT 1927		:	7100100		720			
IN In	1222 282	1268 176	497 193	733 261	647 481	13 <b>85</b> 431	999 1130	1365 1230 475	1308 810 760	360 283 891
IN IN IN	491	150 575 878	208 317 804	608 105 367	614 94 420	553 75 206	524 76 145	102 74	124 80	164 133
IN	475	433	530 438	1106 526	506 909	513 1224	276 655	130 348	77 212	42 <del>9</del> 1032
IN IN IN	1237   194	524 171	385 513 1177	354 424 252	712 620 187	139 1219 179	459 566 872	1195 354 697	550 1044 613	307 763 331
IN EN EN	1 3094 1 1004 1	820	354 679	248 1282	126 793	65 364	43	140 319	172 224	560 753

TABLE 27

T1 T2 T3 J1		#	INBLE RES DPTIMIZA DNTHLY FI 5		MATER SUR NLL RESEI -1937 REI 4	RVDIR YII CORD (1: 2	TEN ELDS+ 20 PERIOI	RUN 2 DS)	3	
13 16 16	-1.59 -2.63	-1.54 -2.38	-2.03	-2.39	-0.52	-0.36	-0.54	40	0.02	0.52
J7	4.9							2	6	.05
J8 RL	4.11	4.13 71 <b>5</b> 00	4.12 300	4.24 2000	4.09 71500	4.10 180200	4.30 240000	4.03	213.03	213.04
RO	ĭ	213	500							
RS	18	0	150	580	2000	5380	12020	21410 156500	35560 180200	54300
RS RD	78340 18	110690	118140 600	126000 1000	134200 9000	142800 10500	149700 12000	13000	14000	15000
RO	16000	17000	30000	54000	84000	128000	160000	198000	218000	
RA	18	0	20	40	80	185	350	587 2336	900 2500	1040
RA RE	1390 18	1830 1 <b>25</b> 0	1922 1265	2014 12 <b>80</b>	2106 1300	21 <b>98</b> 1325	2267 1350	1370	1390	1410
RE	1430	1450	1454	1458	1462	1466	1469	1472	1481	
CP	4	B500								
ID RT	RES NO	213								
DR	4	213				0.2	1	-		***
<b>OD</b>	12 200	250 240	240 250	220	200	200	200	200	200	200
QD CP	213	12000	150	100						
ID	C.P. Z									
RT ED	213									
BF	2	120		2	7100100		720			
IN		OCT 1927	407	733	647	1385	999	1365	1308	360
IN IN	1222 282	12 <b>68</b> 176	497 193	733 261	481	431	1130	1230	810	283
IN	163	150	20B	60B	614	553	524	475	760	891
IN		575	317 804	105 367	94 420	75 206	76 145	102 74	124 80	164 133
IN In		878 433	530	1106	506	513	276	130	77	429
IN	1205	400	438	526	909	1224	655	348	212	1032 307
IN In		524 171	385 513	354 424	712 620	139 1219	459 566	1195 354	550 1044	763
İÑ		388	1177	252	187	179	872	697	613	331
IN	3094	820	354	268	126	65	43	140 319	172 224	560 753
IN EJ	Ì	859	679	1282	793	364	270	317	447	733

#### TABLE 28

T1 T2 T3	-		THREE	RES	MATER SUN SERVOIR ! NO MAI		RU	t 24 1954	(14 PFI	einas)			
J1	ı	3		6	5	6		2	14776	11060,			
J2 J3	21				16								
JB RL RO	1.14	2.14 3070000	1980	0000	2.31 1980000	3.31 1 <b>98</b> 0000		1.31 0000	4.08 3330000				
RS RO CP		1980000 1100 999		000 200	4210000 1500								
ID	RES1												
RT RL RO	1 2 1	3461000 4	2590	0000	2880000	2880000	3320	0000	3760000	6670000			
RS RQ CP	3 3 2	2590000 500 380	1	)000 1000	6670000 2000 14								
RT	RES2	4											
DR QD	12 12	0		0	0	8.5	į	10	1 28	21		7	0
QD RL	9	1417000		0000	1110000	1325000	154	0000	1540000	2440000			
RO RS RQ CP	1 3 3 3	970000 400 255		0000 600	2440000 900 11								
	RES3 3	4			••								
iŘ	3	·							1			_	_
D	12	0		0	0	6		7	9	7		2	0
P D T	C.P. 4	765			85								
R	12	0		0	0	8.5	i	18	1 28	21		7	0
D M M	0 113 85	0 113 85		127	127	142	ı	142	127	85		85	85
) F	1	14				53030100			720				
	153 154	268 17 47	230 59	21			6.5	3.		4	6	17	15
N	253 254	134 24	115	10	<b>36</b> 10	10	3		2 2	2	3	8	7.5
N	353 354	100	78 30.5	6	56 26	18.5	12	1	1 10	11	11	19.5	24
N	453 454	349 58	1 <b>8</b> 3 71	24	16 44	21	18.5	9.	5 18	22	21	59	66
ej er													

APPENDIX A

OPTIMIZATION OF CONSERVATION STORAGE

#### APPENDIX A OPTIMIZATION OF CONSERVATION STORAGE (RUN 18)

This example illustrates the method used by HEC-5 for automatically determining conservation storage for a single reservoir operating for minimum monthly desired flow. The input and output data follows on Tables A-1 through A-5.

The J7 Card is used to request the optimization routine to determine the minimum conservation storage at reservoir 4 (J7.1 = 4.0) needed to meet desired flow requirements during the low-flow period (input in Table A-1).

Conservation storage optimization is based upon the storage volume above top of buffer pool. For each trial the assumed conservation storage is computed by a program determined multiplier times the previous trial's conservation storage (a monthly variation may be input on RL Cards). The trials are repeated until the drawdown storage is within the error limit specified (J7.10). (The HEC-5 optimization routine adds 500,000 acre-ft of storage to all input storage values to avoid working with negative values). Table A-2 shows the optimization routing cycle 1, trial 1.

Error = <u>target minimum storage minus minimum storage from simulation</u>
assumed maximum top-of-construction storage minus target minimum storage

Error = 
$$\frac{(502,000) - (426,228)}{(571,500) - (502,000)}$$
 = 1.09 for trial 1

The allowable error is specified on J7.10 ( $\pm$ .05 in this example.)

The output, Table A-3, provides a listing of minimum runoff volumes plus starting and ending periods of drought durations from 1 to 38 months based on the given inflow data on IN cards since J7.8 = 2. The estimated critical drawdown period of 13 months from period 34 (July 1930) to period 46 (July 1931) is based on 70 times 0.173. The value 0.173 is the ratio of conservation storage to mean annual flow computed by the program (J7.8 = 2). The program extends that period to start at the beginning of a water year (Oct. 1929, period 25) and adds five periods to the end (Dec. 1931, period 51) to increase the chance for including the true critical period. The initial number of periods of inflow used for the critical period simulation is now reduced from 120 monthly values to the estimated 27 months from periods 25 (Oct. 1929) to 51 (Dec. 1931). On a scale beginning with 1 the program identifies period 25 as 1 and period 51 as 27. This identification applies throughout each cycle.

The initial estimates of top-of-conservation storage was specified on the input (RL .5 = 71,500 acre-feet), the initial volume of conservation storage is 69,500 acre-feet (71,500 minus 2000). In order to insure that the reservoir does not compute negative reservoir storages, 500,000 acre-feet is added internally by the program to each reservoir storage. The output listing (Table A-5) of storage volumes has this 500,000 acre-feet added to it.

The summary of all trials (Table A-4) contains the location of the reservoir, trial number, ratio of storage error, storage error, starting date of critical period, average reservoir inflow and release, average spill, top-of-conservation storage (excluding the 500,000 acre-feet added during optimization), ratio of conservation storage to mean annual flow, the period which had the minimum end-of-period storage (year, month), the length of critical period used to determine the adjusting multiplier (period 9 to 26), average release during the critical period, the average desired and required flow, and the average diversion.

For the first routing a period of maximum drawdown within the critical period 1 to 27 is identified by the program (Table A-2). This maximum drawdown period extends from period 9 to period 26 with period 1 representing Oct. 1929.

An initial estimate of 71,500 acre-feet is used for simulating this maximum drawdown period (first end-of-period storage below top-of-conservation storage (period 9) to minimum end-of-period storage (period 26)). A storage multiplier 1.206494 (Table A-2) is determined by the program for periods 9 to 26 then applied to estimate the storage for the second trial.

The initial value of 71,500 acre-feet when routed through the 27 monthly periods (1-27) gave an error ratio of 1.0902 (Table A-4). The second estimate of conservation storage of 86,264 acre-feet (71,500 x 1.206494) produced an error ratio of 0.7225.

The same procedure was repeated for each trial until the error was within the limits specified (.05). In this example the error reached is 0.0151 on the seventh trial (TRIAL = 7).

The estimated conservation storage for trial seven, 143,929 acre-feet, is next routed through the entire low-flow period (120 months) to see if the conservation storage is adequate.

A listing (Table A-5) of the final simulation (120 months) shows the final top of conservation storage value is 643,928 (143,928 + 500,000) acre-feet. Based upon end-of-period storage for the 120 month simulation maximum drawdown period extends from period 33 to 50, the allowable error was .05 (5%) and the final error was 0.0151 (1.5%).

The user designed output (Table A-5) is printed for each simulation, but is only shown for simulation eight here. The minimum end-of-period storage (EOP STOR) was 499,862 acre-feet which was too low for the target minimum storage 502,000 (2,000 + 500,000) acre-feet (error = 1.5%).

INPUT DATA FOR OPTIMIZATION OF CONSERVATION STORAGE TABLE A-1

	0.52	80		54300	12000	1040	1410				360 283 891	ing.		3
	0.02	•		35560	200	38 8 17	2200 1390 1481				1308 1308 760	785	282 282 252 253 253 253 253 253 253 253 253 25	5
RUN 18 05)	3.	213.04		21410	200	1780 587	2336 1570 1472				230	27 E	25.25.55.55.55.55.55.55.55.55.55.55.55.5	
SYSTEM STORAGE * RUN (120 PERIODS)	-0.54	₹.8	180200	12020	888	38 38 38 38	2267 1350 1469			720	524	76 276 276	25.25 25 25 25 25 25 25 25 25 25 25 25 25 2	3
PPLY SYSTEM TION STORAGE CORD (120 F	-0.36	4.05	160500	5380	020	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2198 1325 1466				35.25 55.25	2007	1224 1219 179 65	<b>5</b>
MATER SUPPLY SECORD 1937 RECORD 4	-0.52	4.10	71500	2000	•		2106 1300 1462			27100100	647 481 614	* 2 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	62129 128 128 128	2
SERVOIR TION OF LOW 1927	-2.39	4.09	2000	25,50		<b>3</b>	2014 1280 1458			7	733 261 608	15 50 10 50 10 50	255 4 25 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	7971
SINGLE RESERVOIR IN +OPTIMIZATION OF CI NONTHLY FLOW 1927-	-2.03	4.12	300	150	3	3 2 3	1922 1265 1454	90					25 C C C C C C C C C C C C C C C C C C C	
ທ + ສີ	 	4.13	71500	200		<b>2</b>	\$22 <u>4</u>	•	12000	2 120	5		824 1726 1726 1736 1736 1736 1736 1736 1736 1736 173	
	-1.39		◄.	18	18	3 9	1430	RES NO.	C. P. 7	7	1224 282 163	44 47 47 47 47 47 47	222 222 222 222 222 222 222 222 222 22	
- C C C C	25.	25.00		5 % R	22	22	逐烷	525	유유는	34:				E 35

# TABLE A-2 OPTMIZATION ROUTING CYCLE 1, TRIAL 1

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ROUTING CYCLE= ALL, PERC	1 ERC NEGATIV	<u>.</u>	1 0.050 POSITIVE ERROR=	: ERROR=	0.0500 IND	IND FOR ONE MORE TRY=	E TRY:	0		
AV6.	AVG. CRITICAL DRAW DOWN RESULTS FROM PER	IN RESULTS	FROM PER	9 10	<b>3</b> 9					
INFLOW 268.50	POH-REL 0.00	EL-BTW -601.92	DRAW-RAT 16.30	DIV-0 0.00	EVAP-P -7.57	RELEASE 400.00	STORAGE 488408.22	ELEV -601.92	EN-RED 0.00	<b>9</b> 0
AVS.	AVS. ROUTING PERIOD RESULTS FROM PER	SULTS FROM	PER 1	<b>5</b>	27					
INFLOW 377.44	POM-REL 0.00	HEAD 0.00	DRAM-RAT 1.00	#SP1LL 63.17	TAILMATE?	RELEASE 463.17	H. TOP-C 1424.31	H-BOT-C 1300.00		
OP TRIAL ER	OP TRIAL ERROR-RAT ERR-STG TAR-MIN-STG MIN-STG PER-MIN-STG TOP-STG 1 1.090246 -75772, 502000, 426228, 26 571500.	TAR-HIN-5	TG MIN-STG P.	ER-MIN-578 26		LOC. TYP			* * * * * * * * * * * * * * * * * * *	**************************************
ANN DES D ANN RED 0.00	RED D ANN DIV D 0.00 0.00	INS CAP 0.	P ANN FIRM E	E AVG ANN E	ш. Э					
ITYOPT=	O MULTIPLIER=		1.206494							
ASSUMED 571500.00 *RTCOF	NEXT-ASSUM 586264.34	P11M 0.00	EST3 586264,34	ER-IMPROVE 1.00		EST-BOUND BNDMAX 0.00 100000000.00		BNDMIN ERF 571500.00	ERR-BN-HAX 0.00	ERR-BN-MIN -75772.07
ROUTING COEFFICIEN NY= 213 1,0000 *********************************	ROUTING COEFICIENTS FROM RES MY= 213 1.0000 *********************************	4 10	4 TO MY	***	TS FROM RES — 4 TO MY ************************************		***		**	•

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LOW-FLOW DURATIONS	EST-ST8 21553. 41778. 51756. 75547. 93457. 110120. 12456. 12756. 113814. 11381		
FOR	######################################		
3 PERIODS	Patra 200 - 201 -		MPROX. DEP CAP.
AND ENDING	ではいいではないものではないないないないない。 ではいいではないないないないないないないないないではないないないないないない。		DRAH-DUR APPRO 13.
STARTING 6	គ្គ ស្ត្រីខ្លួនមុន្តមន្ត្រីមួយ មួយ មួយ មួយ មួយ មួយ មួយ មួយ មួយ មួយ	DATE 29100100.	RAT-ST8/D D
TABLE A-3	43. 108. 108. 234. 234. 247. 247. 257. 267. 277. 2	END-PER 51	ONEAN SSA.
F	明しころもちゅうじにはははははははいれなななななななななななななななななななななななななななななな	START-PER 25	69500.

## TABLE A-4 OPTIMIZATION SUMMARY

THAL ERROR ERROR NUM, ROUTING AVG AVG AVG TOP.COM RATIO DRAW DRAW ANNUAL RATIO (STB) PERIODS ST PER INF. REL SPILL STOR STG/9 1930.06 18. 400. 400. 400. 11.0902 -75772. 27 1929.10 377. 463. 63. 11886. 0.2737 1930.06 18. 400. 400. 400. 400. 50.0542 -8707. 27 1929.10 377. 464. 64. 131866. 0.2737 1930.06 18. 400. 400. 400. 60.0642 -8707. 27 1929.10 377. 464. 64. 137525. 0.3525 1930.06 18. 400. 400. 400. 60.0642 -8707. 27 1929.10 377. 464. 64. 137525. 0.3536 1930.06 18. 400. 400. 400. 400. 50.0642 -8707. 27 1929.10 377. 464. 64. 137525. 0.3536 1930.06 18. 400. 400. 400. 50.0642 -8707. 27 1929.10 377. 464. 64. 137525. 0.3536 1930.06 18. 400. 400. 400. 50.0642 -8707. 27 1929.10 377. 464. 64. 137525. 0.3536 1930.06 18. 400. 400. 400. 50.0642 -8707. 27 1929.10 377. 464. 64. 137525. 0.3536 1930.06 18. 400. 400. 400. 50.0642 -8707. 27 1929.10 377. 464. 64. 137525. 0.3536 1930.06 18. 400. 400. 400. 50.06151 -2138. 27 1929.10 377. 464. 64. 137525. 0.3536 1930.06 18. 400. 400. 400. 50.06151 -2138. 27 1929.10 377. 464. 64. 137525. 0.3536 1930.06 18. 400. 400. 400. 400. 400. 400. 400. 40	ö
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FROR ERROR NUM. ROUTING AVE RELECTION OF CONSERVATION OF CONSE	156. 143929. 0.3536
FROR ERROR NUM. ROUTING AVE RELECTION OF CONSERVATION OF CONSE	156.
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11 12 17 17 17 4.00 0.00 1.0902 -75772. 1.0902 -75772. 1.0902 -75772. 0.7225 -60883. 0.4703 -46955. 0.5573 79242. 0.0642 -8707. 0.0642 -8707.	1927.10
ERROR ERROR RATIO (STB) 1.0902 -75772. 0.7225 -60883. 0.5773 -54653. 0.5573 79242. 0.0542 -8707.	120
ERROR RATIO 1. 0902 0.17255 0.0642 0.0513	-2138.
A 46.48.46	1 0.0151
COCATION CONTROL OF STREET CON	STHELE RES

TABLE A-5 SIMULATION SUMMARY FOR ALL PERIODS

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0.000		
213. 213.040	C.P. 213 FLOW REG	1272. 1272. 1275. 1371. 1306. 13
4.060	RES NO.4 DEG-SHOR	888888888888888888888888888888888888888
4.050	RES NO.4 MIN DESI	200000000000000000000000000000000000000
FL000= 4.100	RES NO.4 OUTFLOW	1272 1275 1275 1276
PER100 4.090	RES NO.4 INFLOW	4947.00 1222. 1268.00 1365.00 1365.00 1365.00 1230.00
SUMMARY BY 4. 4.120	RES NO.4 CASE	888888888888888888888888888888888888888
<b>4.</b> 130	RES NO.4 LEVEL	484447919191919191919191919191919191919191
<b>4.</b> 110	RES NO.4 EOP STOR	643928.69 643928.69
-2005 10C NO=	PER DY NO YR DW	######################################
58		

## TABLE A-5 (CONTINUED)

213.	C.P. 213 FLOW RES	400.000 400.0000 400.000 400.000 400.000 400.000 400.000 400.000 400.0000 400.000 400.000 400.000 400.000 400.000 400.000 400.0000 400.000 400.000 400.000 400.000 400.000 400.000 400.0000 400.000 400.000 400.000 400.000 400.000 400.000 400.0000 400.000 400.000 400.000 400.000 400.000 400.000 400.0000 400.000 400.000 400.000 400.000 400.000 400.000 400.0000 400.000 400.000 400.000 400.000 400.000 400.000 400.0
÷	RES NO.4 DEG-SHOR	888888888888888888888888888888888888888
<b>÷</b>	RES NO.4 HIN DESI	
÷	RES NO.4 OUTFLOW	64666666666666666666666666666666666666
÷	RES NO.4 INFLOW	256.00 277.00 27
÷	RES NO.4 Case	88888888888888888888888888888888888888
÷	RES NO.4 LEVEL	28888888888888888888888888888888888888
÷	RES NO.4 EOP STOR	570441, 96 5554601, 10 5554601, 10 515546, 48 499862, 25 504490, 85 504544, 93 504544, 93 504562, 17 571144, 40 571144, 40 571144, 40 571144, 40 571144, 40 571144, 40 571144, 40 571146, 40 571146, 40 571146, 40 643928, 69 643928, 69
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-OK 307	PER	4-4-601000000000000000000000000000000000

TABLE A-5 (CONTINUED)

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	÷.	888888888888888888888888888888888888888	%	1	2	2	25	8
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	0.4	45 ## ## ## ## ## ## ## ## ## ## ## ## ##	79	8	78	8	23	8
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#### APPENDIX B

SELECTED OUTPUT FOR RUNS 1-24

## IUN1 - SUMMARY GUTPUT

213.040	C.P. 213 FLOW REG	1221.09	1272.75	715 78	649.88	1388.55	1003.32	1365.91	1308.65	00.00	60.00	90.00	00.00	60.00	80.00	9.00 <del>.</del>	471.71	1233.55	814.32	8.00 <b>4</b> 00	90.0 <del>0</del>	60.00 60.00	80.0g	<b>6</b> 0.00	90.00	8	90	99.00	747.50	464.55	575.91	00.00	60.00	400.00	80.8 <del>9</del>	212.16	102.29	124.26	7.5		****
213. 213.080	C.P. 213 REG-SHOR	0.00	88	38	88	8	0.0	8.	8	8	0.0 0.0	8:	0.0	8	8	8.	8.	8.	8.	8	6	8.	8.	8.	8	9.0	8:	86	38	38	88	00.0	8	0.0	8.	8	8	8:	88	38	***
213. 213.070	C.P. 213 MIN REQU	100.00	8.8 8.8	39	100,00	100,00	100.00	100.00	90.00	100.00	20.00	00.00	8	00.00	8.00	9.09 180.09	9. 8. 8.	9. 9. 9.	8. 8.	9.00 0.00	9.00 0.00	100.00 100.00	9.00	8.0	90.00	9.00	00.00	200.00	33	35	88	100,00	9.0	180.00	100.00	8 8	8.8	8	8.0	38	****
213. 213.060	C.P. 213 DEQ-SHOR	0.00	88	38	88	0.0	8.0	o. 6	0.0	8	8	0.0	9:00	8.	8	8.	8.0	8	8. 8.	°.6	8. 0	8	8.0	8.0	8.	8	9:0	9:	38	38	38	8	8	8.	8.0	187.84	297.71	275.74	235.83	38	<b>&gt;</b>
1 213. 213.050	C.P. 213 MIN DESI	400.00	8 8 8 8	36	<b>6</b> 00,00	400,00	400.00	400.00	<b>60.</b> 00	<b>60.</b> 00	400.00	00.00	00.00	00.00	90.00	9.09 <b>9.</b> 09	9.09 400	<b>400.00</b>	8.8 8.8	<b>400.0</b>	<b>6</b> 0.00	<del>6</del> 00.00	90.00 <del>1</del>	400.00	400.00	8.8	00.00	99.99	38	38	<b>7</b>	400.00	400.00	60.00	<b>4</b> 00.00	<b>400.00</b>	20.00	8.8	90.00		****
FL000= 4.100	RES NO.4 OUTFLOW	1221.09	1272.75	745.78	649.88	1388,55	1003, 32	1365.91	1308.65	400.00	60.00	60.00	800	400.00	80.00	<del>6</del> 00.60	471.71	1233.55	814.32	400.00	<b>4</b> 00.00	400.00	<b>4</b> 00.80	<b>4</b> 00.00	<b>4</b> 00.8	90.00	00.00	00.00	2. V. V. V. V. V. V. V. V. V. V. V. V. V.	674.33 Ct. 704	77.07.6	600.00	9	8.8	600.00	212.16	102.29	124.26	164.17	36.8	****
PERIOD 4.120	RES NO.4 Case	0.03	2.0	200	0.03	0.03	0.03	0.03	0.03	213.00	213.00	213.00	213.00	213.00	213.00	213.00	0.03	0.03	0.03	213.00	213.00	213.00	213.00	213.00	213.00	213.00	213.00	213.00	36	350		213.00	213.00	213.00	213.00	213.00	213.00	213.00	213.00	213.00	*****
SUMMARY BY 4: 4:130	RES NO.4 LEVEL	3.00	». 88	35	88	8	8:8	s. 8	8; 8	2.97	2.8 <del>6</del>	2.67	2.49	2.37	2.44	2.47	8 8	8 	8. 8	2.90	2.69	2.47	2.30	2.48	2.67	2.87	2.92	2.49	38	38	38	2.93	2.67	2.	2.12	8.		8:	88	77.7	
4.220	RES NO.4 EDP ELEV	1424.31	1424.31	1424.31	1424.31	1424.31	1424.31	1424.31	1424.31	1422.31	1416.31	1403.86	1390.24	1378.86	1386.10	1388.94	1424.31	1424.31	1424.31	1418.37	1405.72	1389.15	1372.49	1389.99	1403.99	1413.08	1419.61	1423.59	14.4.51	14.4.0	1474.31	1420.23	1403.82	1381.75	1343.83	1300.00	1300.00	1300.00	200.00	1401.50	121741
4.110	RES NO.4 EOP STOR	71500.00	71500.00	71500.00	71500.00	71500.00	71500.00	71500.00	71500.00	69097.74	61882.20	48551.32	35784.87	27676.37	32799.72	34808.36	71500.00	71500.00	71500.00	64359.51	50289.35	34957.29	23174.91	35550.77	48671.01	58000.50	65853.36	70629.70	71200.00	3000	126.6	66598.73	48508.55	29721.25	10381.21	2000.00	2000.00	2000	2000.00	167/6.3/	101/01/01
<b>=</b>	PER DY MO YR DW	01	=:	71 -			-	- 2	9	1 7 28	8 78	<b>-</b>	10 28	11 28	1 12 28	1 1 29	1 2 29	1 3 29	<del>*</del>	~ ~	9	1	œ 	<u>~</u>	<u> </u>	=	1 12	- ·	71	? <del>-</del>	- v			. —	6	2	=	12	(	1 1 2 2 1 14	•
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#### RUNI (CONTINUED)

213.	C.P. 213 FLOW REG	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28 28	5.5 5.78	\$ <b>\$</b> \$	388 888	424.62 400.00	86	889	404.75	442.16 528.78	911.98	659.32	60.00 60.00	800.39	523.96	\$ <del>\$</del>	660.15	000	995.38 554.32	9.0	38	8	2 2 3 3 3 3 3 3 3	1054.75	2.8 2.8 2.8 3.8	999.04 766.55
213.	C.P. 213 RED-5HOR	8888																									
213.	C.P. 213 MIN REDU	8888 8888	<b>88</b>	88 88 88	888 888	388	9.00	88	28	98.9	8.8 8.8	8	88 88 88	88	88	38	8.8 8.8 8.8	8.8 8.8	20.00	9.00 100.00	8.8	38. 38.	8	8.8	8.6	3 3 3 3 3	88 88
213.	C.P. 213 DED-SHOR	8888	888	2.28 2.28	888	888	88	88	883	88	88	8	88	88	88	38	88	88	38	88	8.	38	8	88	88	38	88
213.	C.P. 213 MIN DESI	\$\$\$\$ \$888																									
÷	RES NO.4 OUTFLOW	\$\$\$\$\$ \$888																									
÷	RES NO.4 CASE	2222 2223 2223 2223 2223 2223 2223 222	213.00	213.00	213.8	213.00	213.00	213.00	213.90	9.0	0.0 0.0	0.03	9.9	213.00	0.00	999	213.00 213.00		213.00		213.00	213.90	213.00	213.00	0.0	213.00	 
	RES NO.4 LEVEL	25.25	 	 	2.26 3.10 3.10 3.10	 385	88	35.		38 38	88 88	8	38 38	2.3	88	388	 3.3	 18	2.82	∾. 88	2.2	 	7.64	<b>2.</b> 2	88		88 88
÷	RES NO.4 EOP ELEV	1423.69	1397.39	1300.30	1337.51	1414.36	1424.31	1402.85	1381.43	1424.31	1424.31	1424.31	1424.31	1421.70	1424.31	1424.31	1423.50	1424.31	1413.93	1424.31	1419.60	1394.28	1401.73	1403.25	1424.31	1422.10	1424.31
÷	RES NO.4 EOP STOR	70753.35 68779.06 70006.95	42484.77 23084.88	3392.08 2000.00	8702.98	59778. 64 64318. 64	71500.00	47604.43	29495.71	71500.00	7156.8	71500.00	71286.8	57205 49	71500.00	1500.8	70522.06 68060.60	71500.00	59022.99	228	65835.70	39572.73	46550.80	61459.45	71500.80	68839.94	71500.00
	3								<b>.</b>		<b></b> -	. <b></b> .				. <b></b>		<b></b> -			<b>.</b>				<b>.</b>	<b>-</b>	
	Œ	####		<b>55</b> 1	385	222	88	22	121	22	88	iz:	313	RF	325	3121	RR	R	53	33	<b>ス</b> :	33	3	3,3	<b>.</b>	\$ K2	ää
	2	400	- 00	2=	2-6	4 PO =	<b>80</b> 40	~ =	•	2=	==	~	? <b>*</b>	KU 4	· ~ a	•	2=	12	-~	<b>~</b>	<b>.</b>	۰-	00	• 9	=:	<u>-</u>	22
	7							<b></b>	• •		<b></b>	• •									<b></b> .						
#	<b>E</b>	3234	<b>\$</b>	\$ B i	រនត	na Ra	35	88	3:	<b>5</b> 2	34	3:	\$3	30	25	:2:	22	22	:F	2,5	2;	<b>3 3</b>	8	<b>3 2</b>	3	<b>8</b>	22

#### RUN1 (CONTINUED)

213.	C.P. 213 FLOW RES	549.32 400.00	<b>2</b> 2	\$ <b>\$</b>	<b>596.06</b> 617.16	30 30 30 30 30 30 30 30 30 30 30 30 30 3	400.00 400.00	\$ \$ \$	200	171.94	86.6 86.6 86.6	493.08 681.98	1265.55	88 88	\$\$\$ <b>\$</b>	66678.20	3025.96	102.29	101.00	522.65	38.00
213.	C.P. 213 RED-SHOR	888	888	88	<b>8</b> 8	<b>8</b> 83	889	388	383	88	88 88	88 88	88	<b>8</b> 8	 888	9.6	<b>6</b> .8	0.00	1.8	8.	1.00
213.	C.P. 213 MIN REDU	888	88	88 88	88 88	88 88 88	888	888 888 888	38	88	88. 88. 88.	<b>88</b>	88 88 88	88 88 88	888 888	12000.00	100.00	100.00	1.00	100.00	1.00
213.	C.P. 213 DED-SHOR	888	888	88	<u>8</u> 8	\$8;	888	388	38	228.05	88	88 88	88	88	988 888	1725.45	297.71	0.00	38.00	14.38	2.8
213.	C.P. 213 MIN DESI	944 966 966 966	888	88 88	<b>8</b> 8.8	88 88	88	223 223 233 233 233 233 233 233 233 233	300	\$ <b>3</b>	86.8 86.8	<b>3</b> 3	88 88	86. 86.	<del>2</del> <del>2</del> <del>2</del> <del>2</del> 2 2 2 2	48000.00	400.00	400.00	1.00	400.00	1.00
÷	RES NO.4 DUTFLOW	549.32 400.00	88	88 28	596.06 617.16	3625.98 3625.98	400.55 50.55 50.55	<b>3</b> 33	38	171.94	9.9 9.8	493.08 681.98	1285.55	29 29 28	<b>666</b> 888	66678.20	3025.96	102.29	101.00	555.65	38.00
÷	RES NO.4 CASE	213.00	213.05	213.8	0.0	213.00	213.00	213.90	213.00	213.00	213.00 213.00	0.0 0.0	0.0	213.00	2223	16189.32	213.00	0.03	10.00	134.91	1.00
÷	RES NO.4 LEVEL	42.4 2.48	;;;;	2.4 2.4	ņņ 88	28: 28:	 8%!	2.51 19.5	385	88:	2.14 2.67	58 88	58 88	2.97	2.2.2. 5.63.2	329.79	3.80	2.00	8.1	2.75	37.00
÷	RES NO.4 EOP ELEV	1424.31	1416.78	1390.73	1424.31	1424.31	1422.24	1399.73	1301.30	1300.00	1348.30	1424.31	1424.31	1422.51	1412.01 1401.06 1420.50	168291.95	1424.31	1300.00	1.00	1402.43	37.00
÷	RES MO.4 EOP STOR	71500.00	62434.81	36241.12	71500.80 71500.80	71500.00	69016.18	44677.76	2175.54	2000	11568.99 48850.74	7150.8 7150.8	71500.00	69341.65 61642.09	56711.52 45922.93 66926.41	480173.11	71500.00	2000.00	2.00	54001.44	109.00
-OH 201	PER DY MO YR DM	**** BBB		 88	123	 125 127	33;	23; 0.91	33; >00	33; 20;	28 12 12 14	1 2 37	1 2 3 3 3		118 1 7 37 1 119 1 8 37 1 120 1 9 37 1	9 = WDS	MAX =	1 212	PHAX=	* 9AV	PHIN

## RUNZ - SUMMARY OUTPUT

213. 213.040	C.P. 213 FLOM REG	1221.09	501.16 735.78	649.88	1388.55	1365.91	1308.65	900	90.00	8	969	80.00	471.71	1233.55	400.00	00.00	9	8	88	88	8	25.00	894.55	495.32	575.91	88	400.00	8.8	212.16	124.26	164.17	86. 86. 86. 86. 86. 86. 86. 86. 86. 86.
213. 213.080	C.P. 213 REG-SHOR	88																														
213. 213.070	C.P. 213 HIN REDU	100.00		8	8.8 8.8	88.	9.8 8.8	88	9.0	8.9	8.8	88	00.00	8.6	3.5 3.5	00.00	9.00	100.00	8.8	8.8	8.8	8.8	88.8	9.00	8.8	88	100.00	20.00	8.8	88	9.00	88 88
213. 213.060	C.P. 213 DEG-SHOR	88	9.9 8.8	8	88	88	88	38	8	8.	88	88	0.00	8:8	88	88	8	9.0	e e	38	8:	88	88	8	88	88	8	8	187.84	275.74	235.83	88
1 213. 213.050	C.P. 213 MIN DESI	80.00 80.00	89.9 89.9	8	8.8 8.8	88.8	8 8 8 8	36	90.00	8	8 8 8 8	\$ <b>3</b>	400.00	90.00 100.00	35	60.00	90.00	8	<b>3</b> 5	88	8.0	<b>3</b> 5	88	400.00	8 8 8 8	99.00	400.00	8.8	8 8 8 8	88	8	999 909 909
FL000= 4.100	RES NO.4 OUTFLOW	1221.09	501.16 735.78	98.	1388.55	1365.91	1308.65	38	400.00	8	<b>8</b> 9	88	471.71	1233.55	81 <b>4</b> .52	90	400.00	400.00	<b>8</b> 9	999	8	400.00	894.55	495.32	575.91	66.0	60.00	8.8	212.16	124.26	164.17	86. 66. 86.
PERIOD F 4.120	RES NO.4 CASE	0.03	0.0 0.0	0.03	0.0	0.03	9.03	213.00	213.00	213.00	213.00	213.00	0.03	9.03	3.6.05	213.00	213.00	213.00	213.00	213.00	213.00	213.00	9.0	0.03	0.03	213.00	213.00	213.00	213.00	213.00	213.00	213.00 213.00
SUMMARY BY 4. 4.130	RES NO.4 LEVEL	88	88 88	8	88	: : : : :	8: 8:	2.8 2.8%	2.67	2.49	2.57	2.47	8	8; 8;	38 88	2.69	2.47	2.30	2.5 5.5	 	2.32	<b>3.</b> 2	88	8	s:	2.67	2.40	2.12	88	3.5 88	5.8	 
4.220	RES NO.4 EQP ELEV	1424.31	1424.31	1424.31	1424.31	1424.31	1424.31	1472.31	1403.86	1390.24	1378.86	1388.94	1424.31	1424.31	1424.51	1405.72	1389.15	1372.49	1389.99	1413.08	1419.61	1423.59	1424.31	1424.31	1424.31	1403.82	1381.75	1343.83	1300.00	1300.00	1300.00	1360.56
4.110	RES NO.4 EQP STOR	71500.00	71500.00	71500.00	71500.00	71500.00	71500.00	61882.20	48551.32	35784.87	27676.37	34808.36	71500.00	71500.00	71200.02	50289.35	34957.29	23174.91	35550.77	2800 2800 2800	65853.36	70629.70	71500.08	71500.00	71500.80	48508.55	29721.25	10381.21	280.8	2000.00	2000.00	16976.57 46493.66
	3								-	٠.,	<b>-</b>		. —	۰.		•	-	<b>-</b>			<b>-</b>	<b>-</b> -			<b>-</b> -		-	<b>—</b>	<b></b> -		<b></b>	
	Œ	22								-																						
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	2			•	<b></b>	•																										<b></b>
=3000 100 MG=	2	77	n <del>d</del>	· ••	9	· 60	5	3 =	2	<b>:</b>	= :	39	1.	29		7.5	22	23	<b>7</b> %	25	2	25	38	2	32	3	23	2	χ, •	5 P	<b>?</b> ;	<b>7</b> 2

#### RUNZ (CONTINUED)

Capan States AND Linear Con-

		÷	÷	<b>÷</b>	213.	213.	213.	213.	213.
	RES MO.4 EDP ELEV	RES NO.4 LEVEL	RES NO.4 CASE	RES NO.4 DUTFLOW	C.P. 213 HIN DESI	C.P. 213 DED-SHOR	C. P. 213 HIM REQU	C.P. 213 REG-SHOR	C.P. 213 FLOW REG
	2.69	2.9	213.00	8.6 6.6 4.4	60.00 00.00	88	100.00	88	90.0
	2.0°	2.98	213.00	88 99	88 88 88	88	80.0	88	\$ <b>8</b>
139 1377	86	2.2 2.5	213.00 213.00	88. 88.	<b>88</b>	88	900	88	88 88
	೪೪	8.8	213.00 213.00	156.77	88 88	0.00 243,23	88 88	88	5.5 5.7 5.7
	2	2.03	213.00	88	\$ <b>3 3</b>	88	86	88	88
	:2:	281	222	388	\$ <b>\$</b> \$	388	388	388	333
		25.	213.08	88	38 88 88	383	38	38	35
1418.20		385	213.00	60.05 60.00	<b>88</b>	889	888	888	333 233
		2.53 2.53	213.8	\$ <b>\$</b>	3 3 3 3 3 3 3 3	38		88	96
	<b>~</b>	2.40	213.00	400.00	400.00	0.0	100.00	8.0	400.00
869598.48 83652.0	~	159.56	9159.51	31069.02	24000.00	1240.35	90009	0.00	31069.02
0 1424.31	_	3.00	213.00	1388.55	400.00	297.71	100.00	0.00	1388.5
	9	2.00	0.03	102.29	400.00	0.00	100.00	0.00	102.29
	8	1.8	10.00	9.9	1.8	38,00	1.00	1.00	9.00
47826.64 1394.	2	2.66	152.66	517.82	400.00	20.67	100.00	0.0	517.82
	2	37.00	8.	38.00	1.00	8.1	1.00	1.8	8.8

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213.	C.P. 213 FLOW REG		
213. 213.080	C.P. 213 RED-SHOR	<b>2888888888888888888888888888888888888</b>	
213. 213.070	C.P. 213 MIN REDU	28888888888888888888888888888888888888	
213. 213.060	C.P. 213 DEG-SHOR	20000000000000000000000000000000000000	
213.	C.P. 213 MIN DESI	888888888888888888888888888888888888888	
100= 4.100	RES NO.4 OUTFLON	66666666666666666666666666666666666666	
PERIOD FLOOD: 4.120	RES NO.4 Case		
SUMMARY BY F	RES NO.4 Level	\$4\$	
4.220	RES NO.4 EOP ELEV	1422 1522 1532 1532 1532 1532 1532 1532 15	
<b>4.</b> 110	RES NO.4 EDP STOR	69097.74 481812.20 52799.72 52799.72 52799.72 52799.72 528000.00	
2005 LOC NO:	PER DY NO YR DW	28444444444444444444444444444444444444	,

#### RUN3 (CONTINUED)

2226098.48	70833.23	132.56	9159.24	21621.93	• •	1240.35	5100.00	9.0	21621.93
	1424.31	3.00	213.00	1233.55		297.71	100.00	0.0	1233.55
	1300.00	2.00	0.03	102.29		0.00	100.00	0.00	102.29
	8.00	8.00	1.00	9.00	1.00	29.00	1.00	8.	9.00
	1388.89	2.60	179.59	423.96		24.32	100.00	0.00	423.96
	28.00	28.00	8.00	29.00		1.00	1.00	1.8	29.00

#### RUN4 - SUMMARY OUTPUT

213.	213.040	C.P. 213 FLOW REG	1221.09	501.16	735.78	1388.55	1003.32	1365.91	1508.00 510.00	530.08	490.00	440.00	408.99	00.00	420.00	440.00	014 37	120.02	540.00	550.00	338.29	440.00	40.00	89	420.00	00.0	666.75	200.00	5/1.3/		2000	111.00	00.00	100.00	102.23	164.17	90.00 180.00
213.	213.080	C.P. 213 RED-SHOR	96																																		88
213.	213.070	C.P. 213 MIN REQU	90.00	00	8.8 8.8	00.00	8.0	90.00	35	88	100.00	00.00	100.00	00.00	90.00	90.00	36.00	8.00	100.00	100.00	100.00	100.00	20.00	96.69	00.001	100.00	100.00	100.00	00.00	33		86	100.00	100.00	100.00	100.00	90.0
213.	213.060	C.P. 213 DED-SHOR	88	8	88	000	8	9.6 6.6	38	88	0.0	o. 0	.0.	8:	9.6	38	38	38	.00	0	191.71	0.0	8:	88	88	8	0.00	o. 0	86	38	38	78.87	340.00	310.00	297.77	255.83	 88
1 213.	213.050	C.P. 213 MIN DESI	40.00	00	<b>4</b> 20.00	480.00	200	520.00		230.08	490.00	440.00	410.00	400.00	420.00	90.00			540.00	550.00	530.00	490.00	00 00	90.00	70.00	440.00	480.00	200.00	220.00			700	40.00	410.00	400.00	420.00	90.00 90.00 90.00
FL000= 4.	4.100	RES NO.4 OUTFLOW	1221.09	501.16	735.78	1388.55	1003.32	1365.91	1508.03	530.00	490.00	60.00	408.99	60.00	420.00	460.00	65.039	520.00	240.00	550.00	338.29	490.00	40.00	410.00	420.00	440.00	666.75	200.00	571.37		0000	250.00	100.00	100.00	102.23	164.17	##0.00 ##0.00
PERIOD 4.	4.120	RES NO.4 Case	0.03	0.0	0.0	0.03	0.0	0.00		213.00	213.00	213.00	213.00	213.00	213.00	213.00	300	2	213.00	213.00	213.00	213.00	213.00	213.00	213.00	213.00	0.03	213.00	0.03	712.00	213.00	212.00	213.00	213.00	213.00	213.00	213.00 213.00
SUMMARY BY	4.130	RES NO.4 Level	88	88	88 88	, 88	83	% 88	, c	2.61	2.34	2.13	2.00	2.07		7. 2. 2. 2. 3. 3. 4.	38	35	2.47	2.12	2.00	2.10	2.23	7. SB	7.	2.80	3.8	3.00	8; 8;	19.7	7.70	35	21.	1.21	7.00	5.8	2.18 2.54
÷	4.220	RES NO.4 EOP ELEV	1424.31	1424.31	1424.31	1424.31	1424.31	1424.31	1474.31	1399.71	1376.45	1345.26	1300.00	1331.14	1333.81	1401.28	15.42.	1417 77	1388.61	1342.41	1300.00	1338.71	1366.36	13/4-81	1394.33	1412.67	1424.31	1424.08	1424.31	1410.00	1565.46	1700.00	1277.97	1280.98	1300.00	1300.00	1355.82
÷	4.110	RES NO.4 EDP STOR	71500.00	71500.00	71500.00	71500.00	71500.00	71500.00	7007	44656.09	25970.20	10760.43	2000.00	7011.87	7719.30	46126.30	71500.00	54978 SA	34573, 10	10004.71	2000.00	9021.28	19702.55	ZB349.04	39614.14	57510.34	71500.00	71221.06	71500.00	36260.21	20743. U4	2000	521.71	649, 52	2000.00	2000.00	14751.50 39337.57
		3		•			<b>-</b>	<del></del> -	<b>-</b> , -	٠	-	_	<b></b>	<b></b> , ·	<b>-</b> - ,	<b></b> -	<b>-</b> -	<del>.</del> -		-	_	-	<b></b> ,		-		-	<b>-</b>	٦.	<b>-</b>	<b>-</b> -				, <del></del>	_	
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<b>9</b>	=3000	PER D		48-3-	~ .	o •4	~	00 c	> 5	2=	12	2	=	S:	2!	<u> </u>	20	3.5	<b>3</b> 2	22	22	<b>34</b>	53	91	3,6	23	ಜ	F (	32	35	Ş	3≯	32	88	33	<b>2</b> :	<b>7</b>

#### RUN4 (CONTINUED)

213. C.P. 213 FLOW REG	25000000000000000000000000000000000000
213. C.P. 213 REQ-SHOR	88888\$\$88888888888888888888888888888888
213. C.P. 213 MIN REQU	
213. C.P. 213 DED-SHOR	60005024488888888888888888888888888888888
213. C.P. 213 MIN DESI	
4. RES NO.4 OUTFLON	22000000000000000000000000000000000000
4. Res no.4 Case	
4. RES NO.4 LEVEL	88\$8\$7117#NE8871888888888888877#87844444444444444444
4. RES NO.4 EOP ELEV	11101111111111111111111111111111111111
4. RES NO.4 EOP STOR	2000.00 2017.00 201
LOC NO= PER DY NO YR DW	24444444444444444444444444444444444444

#### AUNA (CONTINUED

213. C.P. 213 FLOW REG	10422.00 10422.00 10422.00 10422.00 104000.00 10400.00 10	67238.86	2992.63	70.68	101.00	560.32	107.00
213. C.P. 213 REG-SHOR	888888888888888888888888888888888888888	46.86	29.32	0.00	107.00	0.39	
213. C.P. 213 MIN REQU	888888888888888888888888888888888888888	12000.00	100.00	100.00	1.00	100.00	1.00
213. C.P. 213 DED-SHOR	28888888888888888888888888888888888888	4552.82	459.32	0.00	107.00	37.94	
213. C.P. 213 NIN DESI	80000000000000000000000000000000000000	57200.00	550.00	400.00	10.00	476.67	3.00
4. RES NO.4 OUTFLON	25000000000000000000000000000000000000	67238.86	2992.63	70.68	101.00	560.32	107.00
4. Res Mo.4 Case	888888888888888888888888888888888888888	18319.10	213.00	0.03	10.00	152.66	0.1
4. RES NO.4 LEVEL	20000000000000000000000000000000000000	305.56	3.00	1.00	8.	2.55	49.00
4. RES MO.4 EOP ELEV	1424 1427-141 1427-155 1427-15	166099.80	1424.31	1270.23	1.00	1384.16	49.00
4. RES NO.4 EOP STOR	71500.00 53456.89 71500.00 53228.51 32167.67 13660.60 10194.59 71500.00 2000.00 2000.00 2000.00 2000.00 10972.22 4625.28 71500.00 71500.00 71500.00 71500.00 71500.00	106616.44	71500.00	300.00	2.00	42555.14	49.00
LOC NO= PER DY NO YR DN	2008048484848484848484848484848484848484	S = MIS	MAX =		PHAX=	AV6 =	PHINE

## RUNS - SUMMARY DUTPUT

, .	213.040	C.P. 213 FLOW REG	1221.09	735.78	1388.55	1365.91	1308.65	38	86.8 6.8	90.00	3 3 3 3 3 3 3 3	471.71	814.32	00.00	38 38 38 38 38	99	96.00	86 86 87 87	88.8	747.30	495.32	100.00	8	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	212.16	124.26	- 664 - 669 - 689
-10	213.080	C.P. 213 REG-SHOR	888	388	38	88	88	88	88 88	88	38	88	38	88	38	88	38	88	38	88	8	88	8	88	88	388	388
2.5	213.070	C.P. 213 MIN REDU	90.0	388	200	20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0	999	28.	2.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1	88	38 38 38	120.00	88	90	88	20.00	88. 110. 110. 110.	8.8		8.8 2.9	8	88	9	8.9 20.00 120.00	8.6	388 888 888	120.08
ç	212.060	C.P. 212 DEG-SHOR	888	388	38	88	88	38	88	88	38	88	38	8	38	88	38	88	38	88	8	98	8	<u>.</u> 88	187.84	275.74	200
1 213	212.050	C.P. 212 MIN DESI	90.00	388	300	2 2 2 4 4	88	38 <b>3</b>	8 8 8 8	88	3 3 3 3 3 3 3	8	8 8 8 8 8 8	8	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	90.00	38 <b>3</b> 8	8.6 8.6 8.6	38. 38.	8 8 8 8	8	90.00	00	88 88	\$ 8	\$ <b>\$</b>	388 888
FL000=	<del>•</del> . 100	RES NO.4 OUTFLOW	1221.09	735.78	1388.55	1003.32 1365.91	1308.65	88 8 8 8	8 8 8 8	8	88 98	471.71	1233. 814.32	8	38. 38. 38.	89	88. 69.	86.8	88. 88.	747.30	495.32	273.41 400.00	90	8 8 8 8 8	212.16	124.26	
PERIOD FL	4.120	RES NO.4 CASE	0.00	386	32		20.02	212.00	212.00 212.00	212.00	217.8 212.00	0.0	9.0	212.00	212.00	212.00	217:00 212:00	212.0	217.00	0.00	9	212,00	212.00	212.00 212.00	212.00	212.5	222.00
_	4.130	RES NO.4 LEVEL	888 888	388	383	,,,, 88	 38	 	2.67	2.37	;; ;;	88	38	2.3	2.47	2.5 8.5	7.e2 2.e2	 	7.8.7	88 88	83	2.5 2.5 2.5 2.5	2.67	2. <b>4</b> 0 2.12	88	388 i.i.	323
•	4.220	RES NO.4 EOP ELEV	1424.31	1424.31	1424.31	1424.31	1424.31	1416.31	1403.86	1378.86	1386.15	1424.31	1424.31	1418.37	1389.15	1372.49	1403.99	1413.08	1423.59	1424.31	1424.31	1424.51	1403.82	1381,75	300.00	200	1360.56
•	4:110	RES NO.4 EOP STOR	71500.00	71500.00	71500.00	71500.00	71500.00	61882.20	48551.32 35784.87	27676.37	34808.36	71500.00	7126.8	64339.51	34957.29	23174.91	48671.01	58000.50	70629.70	71500.00	71500.00	/1500.00 66598.73	48508.55	29721.25 10381.21	200.00	200.00	2000.00 16976.57 46493.66
		3				<b></b>				٠.		<b></b> -		. <del></del> -		<b></b> -		<b>-</b> -		<b></b> -			. <del></del> .				
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		문	239	3-6																							-~~
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213.	C.P. 213 FLOW REG	000000000000000000000000000000000000000	\$500000 \$000000000000000000000000000000	24444 2025 2025 2025 2025 2025 2025 2025	400.00 521.18 404.75 442.16	400.00 400.00 400.00 1237.75	223 223 240 250 250 250 250 250 250 250 250 250 25	20000000000000000000000000000000000000
213.	C.P. 213 REQ-SHOR	888888	88888	38888	888888	8888888	88888888	88888888888
213.	C.P. 213 MIN REDU	130.00 130.00 130.00 130.00	200000	250000	98888	20000000000000000000000000000000000000	88888888 88888888	00000000000000000000000000000000000000
212.	C.P. 212 DEQ-SHOR	888888	2 0.50 0.00 0.00 0.00 0.00 0.00 0.00 0.0	88888	88888	8888888	38888888 66666666	88888888888
212.	C.P. 212 MIN DESI	000000 000000 000000	999999 999999	333333 3333333333333333333333333333333	88888888888888888888888888888888888888	99999999 99999999	88888888 888888888	
÷	RES NO.4 DUTFLOW	666666 666666 666666	600.00 600.00 600.00 600.00 600.00	66266 66266 666266 66666	400.00 521.18 404.75 78.76	400.00 400.00 400.39	25000000000000000000000000000000000000	6.500 6.500
÷	RES NO.4 Case	888888 575252 575252 57525 5752 5752 575	\$88888 \$2525 \$5555 \$555 \$555 \$555 \$555 \$	255.055 255.05	2000 0000 0000 0000 0000 0000 0000 000	212.00.03 212.00.03 0.03.00.03	22 22 22 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	2222222 2222222 22222222 2222222222222
÷	RES NO.4 Levei.	6888888 888888						
÷	RES NO.4 EOP ELEV	1423.69 1422.05 1423.07 1413.19 1397.39	1310.30 1300.00 1329.75 1337.51	1424.31 1424.31 1402.85	1381.43 1424.31 1424.31 1424.31	1424.31 1424.31 1424.31 1421.70 1424.31 1424.31	77.77.77.77.77.77.77.77.77.77.77.77.77.	1499-26 13469-26 13469-26 1403-25 1403
÷	RES NO.4 EOP STOR	70753, 35 68779, 06 70006, 95 58131, 38 42484, 77 23084, 88	3392.06 2000.00 6641.80 8702.98	66318.68 71500.00 64158.49 7771.23	29495.71 71500.00 71500.00 71500.00	71500.00 71500.00 71500.00 68357.52 57205.49	71500.00 68060.00 71500.00 71500.00 71500.00	65835.70 53611.24 39572.73 46550.80 47977.34 61459.48 71500.00 71500.00
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	<u>ج</u>	*****	*****	*****	****	*****	RRRRRRRR	RRRRRRRRRRR
	웊	450-60	222-71	3 <b>41</b> 340	2525	2004B067	.e3=3-0×4	32-22-04 AV-21-04 AV-21-04 AV-21-04
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213.	C.P. 213 FLOW REB	549.32	100.00 400.00	9	<b>3</b> 3	20.00	617.16	8	823.55 873.55	8.8	90.00	88	36	142.95	171.94	2 2 3 3	96.5	96 189	1285.55	797.32	36	8	<b>60.</b> 00	6647B. 20	3025.96	102.29	101.00	555.65	38.8
213.	C.P. 213 REQ-SHOR	888	38	8	88	38	8	8.8	88	8	8:	88	38	8	0.0	88	38	88	8	88	38	8	88	9.0	8.	9.6	8.1	9.0	1.8
213.	C.P. 213 HIN REDU	150.0	140.00	130.00	8.8	38	100.00	8.8	88	140.00	20.00	20.60	38	120.00	110.00	8.8	33	20.02	30.00	20.00	35	140.00	20.00	14900.00	150.00	100.00	8.00	124.17	2.00
212.	C.P. 212 DEQ-SHOR	888	38	8	88	38	8	88	88	8	8	88	38	257.05	228.06	83	38	38	8	88	38	8	88	1725.45	297.71	9.0	38.00	14.38	8.
212.	C.P. 212 MIN DESI	888	90.00	80	\$ \$ \$	38	80.00	8.8	88	90.00	400.00	90.00	35	00.00	400.00	8.8 8.8	35	88	00.00	90.00	86	80.00	400.00 400.00	78000-00	400.00	400.00	1.8	400.00	i.00
÷	RES NO.4 OUTFLOW	<b>549</b> .32	400.00	8	\$ \$ \$	29°.98	617.16	8.6	3023.76 823.55	8.8	400.00	8000	35	142.95	171.94	\$ \$	860.6	69.189	1285.55	797.32	<b>3</b> 5	8	400.00 60.00	6447B. 20	3025.96	102.29	101.00	555.65	38.00
<b>÷</b>	RES NO.4 CASE	212.00	212.00	212.00	212. 212. 32. 32. 32. 32.	0.03 0.03	0.0	212.00	9.0	212.00	212.00	212.00	217.00	212.00	212.00	212.8	212.00	30.0	0.03	0.03	217.68	212.00	212.00	16113.32	212.00	0.03	10.00	134.28	9.1
÷	RES NO.4 Level	5.50 5.50	s.5		 	7.7	8	2.3	38 88	2.96	2.82	2.61	35	8.8	.8 .8	7.7 2.7 2.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3	 	38	8	». 8:	). 2.4	2.7	2.63	329.79	3.8	2.00	8.	2.73	37.90
÷	RES NO.4 EDP ELEV	1424.31	1424.51	1404.76	1390.73	1474.07	1424.31	1420.92	1424.51	1422.24	1415.53	1399.73	13/3.62	1300.00	1300.00	1348.30	1404.18	1424.31	1424.31	1424.31	14.22.1 14.14.11	1412.01	1401.06	26 16C891	1424.31	1300.00	1.00	1402.43	37.00
÷	RES NO.4 EOP STOR	71500.00	71500.00 42454.81	49393.21	36241.12	00.00517	71500.00	67424.34	71200.80	69016.18	60951.50	44677.76	27.5	2000.00	2000.00	11568.99	11500.74	71500.00	71500.00	71500.00	64541.63	56711.52	45922.93	5480173.11	71500.00	2000.00	2.00	54001.44	109.00
<b>-</b>	PER DY MO YR DW		 Sp				1 12 35 1		 82 	  			 ج ج 	 88 86 86	1 0 36 1	28 27	3. 3.	2 2 2 1	1 23		 >> 	1 737 1	<b></b>	* * * * * * * * * * * * * * * * * * * *	mai =	*	PMAX=	- AVE	
191																													

## RUNG - BUMMARY DUTPUT

;	213.040	C.P. 213 FLOM REB	1221.09	501.16	735.78	1200	1003.32	1365.91	1308.65	36.8	36	440	00 007	00.00	420.00	40.00	820.39	814.32	520.00	240.00	20.00	2.00	7000	0.0	00.00	8.03	666.75	200.00	571.37			120.00	95.07	8: 8:	9.55 9.55	40.00	480.00
;	213.080	C.P. 213 RED-SHOR	88	8	83	38	38	8	8	88	38	38	88	8	8	8	9.6 0	s. 8.	9.0	8	8:	38	88	8	8	8.8	88	8	8:	3.5	38	8	14.93	8:	38	88	8. 6
;	213.070	C.P. 213 HIN REQU	110.00	8.8	90.00		88	150.00	20.00	140.00	36	20.01	90	00.00	100.00	120.00	130.00	140.00	20.00	20.00	00.00	36	00.01	00.00	8.8	8.8	130.00	8.0	20.00	20.00		120.00	8.0	90.00	35	39. 29. 29.	130.00
5	212.060	DUMNY CP DEG-SHOR	88	:8	83	38	38	0	8	88	38	38	-	9	0.0	8	0.00	6	8 0	8.0	8	7.7	38	8	8	88	9	8	S:	36	38	370.00	344.93	310.00	8. 8.	? ? ?	9.0
	212.050	DUMNY CP HIM DESI	40.00	8	420.00		200.00	520.00	240.00	220.00	300	36	5	00.00	420.00	40.00	480.00	200.00	520.00	240.00	200	90.00	700	410.00	8.0	8.8	480.00	8	250.00	240.00		70.00	40.00	410.00	88	80.04	90.00
FLOOD=	÷:	RES NO.4 OUTFLOW	1221.09	20.00	735.78	700 44	1003.33	1365.91	1308.65	200.00	30.00	440.6	40A	400.00	420.00	40.00	820.39	814.32	520.00	86.8	220.00	228.22	86.08	410.00	8	<b>5</b> 20.88	666.75	8	57.37			120.98	95.07	100.00	5.5 8.5	46.8	480.08
PERIOD FL	4.120	RES NO.4 CASE	0.03		9.03	36	90.0	0.03	0.03	212.00	317.	212.00	212,00	212.00	212.00	212.00	0.03	0.03	212.00	212.00	212.00	37.75	212.00	212.00	212.00	212.00	0.03	212.00	9.0	217.60	217.00	213.00	0.07	213.00	213.8	212.00	212.00
SUMMARY BY	4.130	RES NO.4 LEVEL	88	88 88 88	83	38	38	8:8	8	2.63	10.7	, c	3:	2.07	2.08	2.63	3.00	8. 8.	2.79	2.47	2.12	35	25.2	2.38	2.49	7.6 7.6	88	8	8; 8;	2.81	7.7 7.7 7.7	1.69	8	1.07		5.2 7.18	2.54
•	4.220	RES NO.4 EOP ELEV	1424.31	1424.31	1424.31	1424.51	122.31	1424.31	1424.31	1414.64	1047.11	12/8.43		1331.14	1333.81	1401.28	1424.31	1424.31	1412.23	1388.61	1342.41	1200.00	77.97	1379.81	1390.60	1394.53	1424.31	1424.08	1424.31	1415.50	1000.40	1292.60	1270.23	1274.61	7.86.7	1355.82	1394.03
•	4:110	RES NO.4 EOP STOR	71500.00	71500.00	71500.00	35.55	7.50.8	71500.00	71500.00	39871.44	11000	10740.43	2000.00	7011.87	7719.30	46126.50	71500.00	71500.00	56978.56	34573, 10	10004.71	36.00	19702.55	28349.04	36122.36	57614.14 57515 23	71500.00	71221.06	7500.00	2666.21	A140.04	1474.47	300.00	425.56	1412.51	14751.50	39337.57
		3			<b>-</b>	<b>-</b> -		. —	_	<b>-</b> -	<b>-</b> -	<b>-</b>			. –	-	_		<b></b> -	<b>-</b>	<b></b> .	<b></b> -			_	<b></b>			<b></b>	<b></b> .	<b>-</b> -	•	-	<b></b> ,	<b></b>	٠	_
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213.	C.P. 213 FLOW REG	25000000000000000000000000000000000000
213.	C.P. 213 REQ-SHOR	88888788888888888888888888888888888888
213.	C.P. 213 MIN REQU	
212.	DUMMY CP DEG-SHOR	
212.	DUMNY CP MIN DESI	88888888888888888888888888888888888888
÷	RES NO.4 OUTFLOW	245844444444444444444444444444444444444
<del>-</del>	RES NO.4 CASE	338388888888888888888888888888888888888
÷	RES NO.4 LEVEL	88484544444444444444444444444444444444
÷	RES NO.4 EOP ELEV	1422-1212-1212-1212-1212-1212-1212-1212
÷	RES NO.4 EOP STOR	7569. 7550.
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	웊	4040800111-0040404040111-00404040111-004040404
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213.	C.P. 213 FLOW RES	549.32 520.00	520.00	00.06	98	20.00	2992.63 823.55	500.00 520.00	540.00	10.68	120.00	410.00	483,33	96.189	797.32	520.00	220.00	490.00	67239.47	2992.63	70.68	101.00	560.33	107.00
213.	C. P. 213 RED-5HOR	888	888	888	388	88	88	99 88	88	59.32	88	8.8	38	83	88	88	388	88	121.71	59.32	0.00	107.00	1.01	1.00
213.	C.P. 213 MIN REDU	50.6 80.6 80.6	90.00	120.00	30	88	120.00 130.00	140.00 120.00	90.00	130.00	120.00	8.8	86	120.00	150.00	20.00	88	120.08	14900.00	150.00	100.00	<b>9.</b> 00	124.17	2.00
212.	DEP-SHOR	888	888	888	38	88	88	<b>8</b> 8	27.8	459.32	276.88 276.88	8:	38	8	28 0 0	88	883	88	4552.22	459.32	0.00	107.00	37.94	1.00
212.	NIN DESI	720.00 720.00	200	96	10.00	25.00	86.99 86.99	200.00 200.00	240.00	220.00	64.4 60.0	8.0	<b>7</b>	9		220.00	220.00	490.00	57200.00	550.00	400.00	10.00	476.67	3.00
÷	RES #0.4 DUTFLOW	520.00	200	88	38:	<b>4</b> 26.99	2992.63 823.55	<b>300.00</b>	540.00	20.68	120.8	8:01	400.00	86.38	797.33	220.00	220.00	490.00	67239.47	2992.63	70.68	101.00	560.33	107.00
÷	RES NO.4 CASE	212.00	212.00	212.00	212.00	212.00		212.00 212.00	212.00	0.07	213.00 212.00	212.00	212.00	0.0	9.0	212.00	212.00	212.00	17813.24	213.00	0.03	36.00	148.44	1.00
÷	RES NO.4 LEVEL	3.88 3.88 3.88 3.88 3.88 3.88 3.88 3.88	2.7.2	2.17	 	2.9	,,,, 88	2.88 2.68	88	38	- 2.3 8.9	2.13	<b>7.</b> 8	8	88 88	2.86	2.43	2.38 2.38	304.55	3.00	1.8	1.8	2.54	37.00
÷	RES NO.4 EOP ELEV	1424.31	1406.86	1353.49	1412.65	1423.74	1424.31	1417.29 1402.86	1372.24	1270.23	1292.82	1346.06	1405.33	1424.31	1424.31	1416.37	1384.63	1380.18	166064.55	1424.31	1270.23	1.00	1383.87	37.00
÷	RES NO.4 EOP STOR	71500.00 63436.89	53228.51	13660.60	57485.14	70816.90 65508.97	71500.00	63057.04 47607.65	22996. 47	88	1490.02 2000.00	10972.32	71500.00	71500.00	71500.80	61960.70	31759.46	28612.89	104894.99	71500.00	300.00	2.00	42540.79	37.00
FOC NO=	PER DY MO YR DM	404 888			323	22.2	 %% ~-	 %%	222	33	 %% 	1 28	12.56	1 2 37 1	1 5 57 1	5 37 1	126	1 0 27	SC# #30	EAX =	= 214	PHAX=	AV6 =	PRIME

## RUN7 - SUMMARY OUTPUT

213. 213.040	C.P. 213 FLOW REG	1221 2721 2721 2721 2731 2731 2731 2731
213. 213.080	C.P. 213 REQ-SHOR	883888888888888888888888888888888888888
213. 213.070	C.P. 213 MIN REQU	888888888888888888888888888888888888888
213. 213.060	C.P. 213 DEG-SHOR	888888888888888888888888888888888888888
1 213. 213.050	C.P. 213 MIN DESI	2667474 2667474 2667474 2667474 2667474 2667474 2667474 2667474 266744 26674 2
FLDDD= 4. 4.100	~5	1221 1221 1221 1261 1261 1261 1261 1261
PERIOD 4. 120	RES NO.4 CASE	08888888888888888888888888888888888888
SUMMARY BY 4. 4.130	RES NO.4 Level	85888888888888888888888888888888888888
4.220	RES 20.4 EOP ELEV	1234262414141414141414141414141414141414141
<b>4.</b> 110	RES NO.4	71500.00 71500.00
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	皇	0=12-0w4w4v4v4v4v4v4v4v4v4v4v4v4v4v4v4v4v4v4v
Œ.	<u>~</u>	7-F4888888888888888888888888888888888888
-9600 100 NO=	<b>25</b>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~

213.	C.P. 213 FLOW REG	808.32 367.91 420.65	206.94 145.70	120.00	150.00	435.78	1109.55	513.91	130.95	105.00	1204.09	442.16	528.78 911.98	1227.55	348.91	260.00 987.10	1237.70	384.09	716.16	255.00 336.39	1198.55	307.91	171.94	423.76	1223.75	356.78 1046.98 766.55
213.	C.P. 213 REG-SHOR	888	e e 88	88	88	88	888	888	38	88	888	88	88	888	88 	88	88	388	88	88	88	88	888	388	388	888
213.	C.P. 213 MIN REQU	888	9.9 9.9	88	88	88	888	888	38 38 38	86	888	38.	9.5 8.8	88	20.00 20.00	90.00	88	888	88	88 88	88	88	88	388	388	888
213.	C.P. 213 DEG-SHOR	888	e.e.	88	88	88	888	388	38	88	888	38	88	88	88	88	88	388	38	6 6 8 8	88	88	88	388	388	888
213.	C.P. 213 HIN DESI	120.00	15.00	88	88	88	888	12.88	38	8.5	120.5	20.8 20.8 20.8	225.00	245.00	240.00 255.00	260.00	20.8	25.5	265.00 265.00	255.00 265.00	270.00	232	55.00	388	388	2000
<b>÷</b>	RES NO.4 OUTFLON	808.32 347.91 420.65	206.94 145.70	120	20.5	435.78	1109.55	513.91	130.94	105. 86. 87.	1204.09	442.16	528.78	1227.55	659.32 348.91	260.00	1237.70	384.9	228.73 716.16	255.00 336.39	1198.55	307.91	171.94	423.96	1223.75	356.78 1046.98 766.55
÷	RES NO.4 CASE	0.00	0.03	213.00	213.00	900	900	900	96	213.00	900		0.0	900	0.0	213.00	9.0	900	30.	213.00 0.03	0.0	0.0	9		300	000
÷	RES NO.4 LEVEL	888 888	,,,,	2.9		88	;;;;	388 388	, i, i	 88	::: ::::	38	88	883 ini	% % 88	2.5 8.8 8.8	88	388	38	 88	88	88	888	388	388	888
<b>÷</b>	RES NO.4 EOP ELEV	1424.31 1424.31 1424.31	1424.31	1422.03	1418.29	1424.31	1424.31	1424.31	1424.31	1422.91	1424.31	1424.31	1424.31	1424.31	1424.31	1421.96	1424.31	1424.31	1424.31	1418.51	1424.31	1424.31	1424.31	1424.31	1424.31	1424.31
<b>÷</b>	RES NO.4 EOP STOR	71500.00 71500.00 71500.00	71500.90 71500.90	68760.65	64267.68	71500.00	71200.80	7120.8	7126.8	69820.93	71500.00	126.8	2200.8	71500.80	7126.8 7126.8	<b>68681.86</b> 71500.00	71500.00	7120.8	71205.8	64531.59 71500.00	71500.00	71500.00	71500.80	71200.00	71500.00	71500.00 71500.00 71500.00
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213.	C.P. 213 FLOW REG	549.32 388.91 1177.65	252.94 187.70	871.09 871.09	333.78	3096.88	358.32 268.91	222.00 245.00	222.03 222.03 223.03 223.03 223.03 23	270.00	620.56 861.78	681.98	797.32	270.65	219.94 260.00 716.48	66671.84	3096.88	105.00	101.00	555.60	29.00
213.	C.P. 213 RED-SHOR	888	883	888	888	<b>.</b>	 88	88	288 388	38	9.8 8.8	88	383	88	888	8.0	<b>.</b> 8	8.	8.1	9.0	3.
213.	C.P. 213 MIN REDU	90.00	883 883	333 383 883	88	88: 88:	88 88 88	88	888	88. 88.	88 88	88	38	88 88 88	888 888	12000.00	100.00	100.00	1.00	100.00	1.8
213.	C.P. 213 DED-SHOR	999														0.0	0.0	0.0	3.	0.00	1.00
213.	C.P. 213 MIN DESI	110.00	120.05 120.00 120.00		200	120.00	120.00 225.00	225.00 245.00	255.00 255.00	240.00 270.00	110.00 23.00	240.00	265.00	255.00 265.00	270.00 280.00 255.00	20295.00	400.00	100.00	35.00	169.13	57.00
÷	RES NO.4 OUTFLOW	549.32 388.91 1177.65	187.70	178.96 871.09	617.16 333.78	3096.88 823.55	358.32 268.91	225.00 245.00	222.00	20.06 270.00	620.56 861.78	681.98	797.32	364.91 270.65	319.94 260.00 716.48	66671.84	3096.88	105.00	101.00	555.60	29.00
÷	RES NO.4 CASE	000		999	900	0.0 03	0.0 0.03	213.00 213.00	213.00	213.00	0.00	900	30.		213.00 0.03 0.03	4475.97	213.00	0.03	34.00	37.30	1.00
<b>÷</b>	RES NO.4 Level	888	88	888 888	:::::	28 88	,,, 88	2.72 2.76	2.5 2.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3	2.41 2.66	88 88	88	383	 88	228 848	353.80	3.00	2.35	3.	2.95	39.00
÷	RES NO.4 EOP ELEV	1424.31	1424.31	14.55 14.55 14.55 15.55	1424.31	1424.31	1424.31 1424.31	1419.44	1397.46	1382.31	1424.31	1424.31	1424.31	1424.31	1424.31 1422.50 1424.31	170504.49	1424.31	1376.76	1.00	1420.87	39.00
<b>÷</b>	RES NO.4 EDP STOR	71500.00 71500.00	71500.00	71500.00	7250.8	71500.00	71500.00 71500.00	65646.44 54629.13	42548.13	30239.6/ 47701.05	71500.00	71500.00	71500.00	71500.90	71500.00 69328.90 71500.00	8149221.44	71500.00	26190.22	101.00	67910.18	39.00
<u>.</u>	PER DY NO YR DM	40.0 XXX		 kk:	1232	 28 28 	 %%	 %%: 	22.	22 22 22	1 12 36 1	232		1 6 37 1	 2000 2000	SUR * 81	HAX =	# XIX	PHAX=	AV6 =	PRIN
207	<b>u.</b>				-								-, 1	~~							

## RUNB - SUMMARY DUTPUT

213. 213.040	C.P. 213 FLOW REG	:	1221.09	27,777	776 70	000	044.00	1586.00	1003.32	1365.91	1308.65	400.00	400.00			400.00	3.00	<b>\$</b> 00.00	400.00	471.71	1277 55	25.55	26.96	30.00	00.00	400.00	<b>400.00</b>	400.00	400.00	400.00	400.00	400.00	747.30	894.55	495.32	575.91	400.00	400.00	400.00	400.00	212, 16	170.78	124.00	70 771	400.00	400.00
213. 213.080	C.P. 213 REG-SHOR	;	36	38	38	38	36	3:	8.	8.	9.0	0.00	0.0	38	38	3:	3:	9.0	0.0	0.00	3	38	36	33	8	8.	8	8.	8.	°.0	8.0	8	°.	8	8.	0.0	°.	0.00	0.00	8	88	<b>54.</b> 22	10	70	8	8
213. 213.070	C.P. 213 MIN REDU	;	36	00.00	36.5	36	100.00	00.00	160.00	50.8	155.00	140.00	110.00			30.01	3.00	155.00	110.00	110,00	90.07.		00.01	3.61	110.00	- - - - - - - - - - - - - - - - - - -	160.00	180.00	175.00	165.00	150.00	140.00	145.00	155,00	170.00	180.00	190.00	195.00	400.00	00 00	00.00	185.00	25.55	200	160.00	145.00
212. 212.060	DEG-SHOR	;	96	38	38	38	33	8.	8	9. 9.	o. 0	00.0	00	38	3	3:	3:	8.0	0.0	0.00	8	38	3.0	3.0	8.0	8.0	8. 8.	8. 6	8.0	o. 0	8.0	8.	°.8	o. 8	8	8.0	0.0	0	0.00	00	187.84	249.22	275.01	275 94	0.00	8
1 212. 212.050	DUMNY CP MIN DESI	;	99		39.	96	400.00 90.00	ට <b>2</b>	400.00	\$0.00 \$00.00	400.00	400.00	700 00	90	3	3:	3	8.8	400.00	400.00	9	2	90.00	30.00	400.00	400.00	<b>6</b> 0.00	400.00	400.00	400.00	400.00	400.00	400.00	400.00	400.00	400.00	400.00	400,00	400.00	400 00	400	400.00	<b>4</b> 00 00	<b>4</b> 00 00	<b>6</b> 00.00	400.00
FL000= 4.100	RES NO.4 CUTFLON		1221.09	201.17	746.10	0000	047.00	1,588.33	1003.32	1365.91	1308,65	400.00	400 00	400		30.03	29.00 29.00	\$0.8 \$0.8	400.00	471.71	124	1433	26.92	3:	400.00	00.00 00.00	<b>4</b> 00.00	<b>60.00</b>	400.00	<b>\$</b> 00.00	400.00	<b>4</b> 00.00	747.30	894.55	495.32	575.91	400.00	400.00	400.00	400.00	212, 16	170.78	124.75	70.141	<b>4</b> 00.00	90.00
PERIOD 4. 4.120	RES NO.4 CASE	,	0.00	36	35	36	30.0	0.03	0.03	0.03	0.03	212.00	212.00	35.5	20.217	717.00	212.00	212.00	212.00	0.03	36		3.0.0	212.00	212.00	212.00	212.00	212.00	212.00	212.00	212.00	212.00	0.03	0.03	0.03	0.03	212.00	212.00	212.00	212	22.2	70	, c	, c	212,00	212.00
SUMMARY BY 4. 4.130	RES NO.4 LEVEL	;	35	38	38	38	33	3; 3;	8 8	8 8	8.8	2.47	2 84	30	9.0	4.7	7.3/	2.44	2.47	8	\$ <b>?</b>	35	38	2.40	2.69	2.47	2.30	2.48	2.67	2.81	2.42	2.49	3.8	s. 8	3.80 3.80	×.8	2.93	2.67	2.40	5	2	3	} :-	38	2.19	2.62
4.220	RES NO.4 EDP ELEV		1424.31	1424.31	12.47.	144.31	1474.31	1424.31	1424.31	1424.31	1424.31	1422.31	1414.71	1407 041	100.00	1270.24	13/8.86	1386.10	1388.94	1474 31	17. 17.	1771	14.24.31	1416.5/	1405.72	1389.15	1372.49	1389.99	1403.99	1413.08	1419.61	1423.59	1424.31	1424.31	1424.31	1424.31	1420.23	1403.82	1381.75	147 97	1300	170 21	10701	1770.77	1356.97	1399.84
4.110	RES NO.4 EOP STOR		71500.00	71500.00	7.500.00	20.00	71200.00	71200.00	71500.00	71500.00	71500.00	69097.74	618R7 20	40K5 17	30.12.04	20/84.8/	2/6/6.5/	32799.72	34808, 36	71500.00	71500 00	71500.00	1300.00	64554.51	50289.35	34957.29	23174.91	35550.77	48671.01	58000.50	65853, 36	70629.70	71500.00	71500.00	71500.00	71500.00	66598, 73	48508, 55	29721.25	10781 21	2000	2007	36.55	100.00	15271.14	44783.88
= 3000 100 MO=	PER DY NO YR DW		2:	===	7 -	<b>→</b> c	7	~·	<del>-</del>	<b></b>	9	1	-	• -		2:	77	1 12 28	1 1 29	2 29	2 2 2 2	7 7	5	2	629	1 7 29	1 8 29	1 9 29	1 10 29	1 11 29	1 12 29	2 - -	1 2 30	<b>~</b>	1 4 30	1 5 30	1 6 30	7 30	1 8 30	5	25	\$ ::	25	:-	233	42 1 3 31 1

213.	C.P. 213 FLOW REG	25.500.000.000.000.000.000.000.000.000.0
213.	C.P. 213 C REG-SHOR F	28888888888888888888888888888888888888
213.	C.P. 213 MIN REQU	
212.	DUMNY CP DED-SHOR	88888888888888888888888888888888888888
212.	DUMNY CP MIN DESI	888888888888888888888888888888888888888
÷	RES NO.4 Dutflon	64000000000000000000000000000000000000
÷	RES NO.4 CASE	
÷	RES NO.4 LEVEL	88\$
<b>-</b> ;	RES NO.4 EDP ELEV	11752 11752
÷	RES NO.4 EOP STOR	69038 61 50043 53 50043 53 50043 53 50043 53 50045 54 50045 54 50045 54 50045 54 50045 54 50045 54 50045 54 50045 54 50045 54 50045 56 50045
	R DY MO YR DW	88848484848488888888888888888888888888
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213.	C.P. 213 FLOW REG	549.32	1166.18 400.00	00 00	60°00 40°00	596.06	617.16	3025.96	823.55	00.00	00.00 <del>1</del>	60.00 60.00	142.95	171.94	80.00	493.08	681.98	797.32	400.00	88	00.00	<b>4</b> 00.00	66677.84	3025.96	124.09	101.00	555.65	39.00
213.	C.P. 213 RED-SHOR	999	88	88	88	88	88	38	88	88	88	88	8	88	38	8	88	38	8	8.8	88	0.00	106.08	54.22	0.00	38.00	0.88	1.00
213.	C.P. 213 MIN REDU	170.00	90.5	00.00	20.08	185.00	27.8	160.00	92.00	110.00	110.00	145.00	110.00	8.8	10.00	115.00	8.8	10.00	115.00	8.8	102:00	110.00	17760.00	400.00	100.00	35.00	148.00	1.00
212.	DUMMY CP DEQ-SHOR	900	96	88	88		88	38	88	38	8.	88	257.05	228.06	88	9	88	38	8	88	388	0.00	1709.31	275.91	0.00	39.00	14.24	1.00
212.	DUMNY CP MIN DESI	400.00 400.00	00.00	00.00	8.69 8.69	90.00	8 8 8 8	88. 88.	8 8 8 8 8	90	00.00	00.00	400.00	86.00 60.00	96.00	400.00	8 8 8 8 8	96	400.00	86 60 60 60 60 60 60 60 60 60 60 60 60 60	99	400.00	48000.00	400.00	400.00	1.00	400.00	1.00
÷	RES NO.4 DUTFLON	549.32	1166.18	00.00	8.6 9.6 9.6	596.06	617.16	3025.96	823.55	88	60.00	900	142.95	171.94	98	493.08	681.98	767.37	400.00	9.6 6.6 8.6	88	600.00	66677.84	3025.96	124.09	101.00	535.65	39.00
÷	RES NO.4 Case	212.00	212.00	212.00	212.00	0.03	0.03	0.03	0.03	212.00	212.00	212.00	212.00	212.00	212.00	0.03	0.03	9.0	212.00	212.00	212.00	212.00	15478.53	213.00	0.03	20.00	128.99	1.00
÷	RES NO.4 LEVEL	3.00		2.68	2. 6.	:8	88	 8.	88 88	2.85	2.61	2.5	5.0	2; 2;	2.67	8	8.8 8.8	38	2.97	7.8¢	2.63	2.93	325.91	3.00	1.00	1.00	2.72	38.00
÷	RES NO.4 EOP ELEV	1424.31	1424.31	1404.76	1390.73	1424.31	1424.31	1424.31	1424.31	1415.53	1399.73	13/3.82	1300.00	1300.00	1404.18	1424.31	1424.31	1424.31	1422.51	1416.11	1401.06	1420.50	168151.44	1424.31	1270.23	1.00	1401.26	38.00
<b>÷</b>	RES NO.4 EOP STOR	71500.00	71500.00 62454.81	49393.21	36241.12	71500.00	71500.00	71500.00	71500.00	60951.50	44677.76	2175.54	2000.00	200.00	48850.74	71500.00	71500.00	71500.00	69341.65	61642.09	45922.93	66926.41	453920.31	71500.00	300.00	2.00	53782.67	38.00
<b>.</b>	PER DY MO YR DW	91 1 4 35 1	9 ~	•	<b>~</b> ⊆	==	2-	-7	m -		<b>9</b> 1	<b>~ 6</b>	-	2:	:2	_	~·	~ <del>~</del>	- 2	<b></b> -	- 60	<b>6</b>	79 = MNS	MAX =	= 212	PHAX=	AV6 =	PAINE
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## RUN9 - SUMMARY CUTPUT

213. 213.040	C.P. 213 FLOW REG	12721. 2721. 2721. 2735. 2
213. 213.080	C.P. 213 REQ-SHOR	888888888888888888888888888888888888888
213. 213.070	C.P. 213 MIN REQU	456551188899696969696969696969696969696969696
212. 212.060	DUMMY CP DEQ-SHOR	888888888888888888888888888888888888888
1 212. 212.050	DUMMY CP MIN DESI	50000000000000000000000000000000000000
FL00D= 4.100	RES NO.4 OUTFLOW	12211 27211
PERIOD 4. 4.120	RES NO.4 Case	00000000000000000000000000000000000000
SUNMARY BY 4. 4.130	RES NO.4 Level	<b>#####################################</b>
<b>4</b> . 220	RES NO.4 EOP ELEV	42444444444444444444444444444444444444
4.110	RES NO.4 EOP STOR	71500.00 71500.00
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	MO YR	2212048768888888888888888888888888888888882727
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213. C.P. 213 FLOW REG	255.00 25
213. C.P. 213 REG-SHOR	888888888888888888888888888888888888888
213. C.P. 213 MIN REQU	
212. DUNNY CP DEQ-SHOR	888888888888888888888888888888888888888
212. DUKHY CP MIN DESI	
4. RES NO.4 OUTFLON	2250.000 2250.0000 2250.000 2250.000 2250.000 2250.000 2250.000 2250.000 2250.00000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.00000 2250.00000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000 2250.0000
4. RES NO.4 CASE	
4. RES NO.4 LEVEL	88888888888888888888888888888888888888
4. RES NO.4 EOP ELEV	25.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.
4. RES NO.4 EOP STOR	71500.00 71500.00 71500.00 71650.00 71500.00
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LOC NO= Per dy	44444446000000000000000000000000000000

213.	C.P. 213 FLOW RES	549.32 388.91	252.94	8.8 8.8 8.8	619.11	701.75	333.78	3096.08	358.32	280.00	275.00	220.00	240.00	245.9	574.84	861.78	681.98	797.32	364.91	280.00	275.00	66668.95	3096.88	165.00	101.00	555.57	40.00
213.	C.P. 213 REQ-SHOR	888	38	88	38	8	88	86	88	8	88	38	8	3.5	38	8.	88	38	8	88	88	0.0	0.00	0.0	1.00	0.00	 8
213.	C.P. 213 MIN REDU	170.00	195.08	90.00	180.08	185.0	1/3.00	160.00	20.00	10.00	8.6	45.9	110.00	8.6	10.0	115.00	86.8	10.5	115.00	86	90.00	17760.00	400.00	100.00	35.00	148.00	1.00
212.	DUMNY CP DEQ-SHOR	888	38	88	38	0.0	88	8:	38	8	88	38	8	88	38	8.	88	38	8	88	88	200.00	100.00	0.00	39.00	1.67	1.00
212.	DUMNY CP MIN DESI	220.00 220.00	245.00	255.00	250.08 250.08	240.00	220.00 225.00	220,00	240.00 260.00	280.00	275.00	220.08	240.00	243.00 243.00	270.00	280.00	240.00 296.00	39.	290.00	8.8	275.00	30140.00	400.00	200.00	35.00	251.17	9:
÷	RES NO.4 OUTFLOW	549.32	252.94	400.00	619.11	701.75	333, 78	3096.88	358.32	280.08	275.8	220.88	240.00	245. 245. 245. 245.	574.84	861.78	681.98	797.32	364.91	280.08	275.00	66668.95	3096.88	165.00	101.00	555.57	40.00
÷	RES NO.4 CASE	900	.0.	213.00	217.00 0.03	0.03	0.0	0.0	90.0	212.00	212.00	212.00	212.00	212.00	0.03	0.03	9.0	30.0	0.03	212.00	212.00	8485.40	213.00	0.03	39.00	70.71	1.00
	RES NO.4 LEVEL	888	38	2.81	7. 7.	8	88	83	38	2,99	2.89	2.5	2.42	2. 2.2	38	8	88	38	8	\$.2 **	25. 25. 26. 26. 26.	348.43	3.8		1.8	2.90	40.00
÷	RES NO.4 EDP ELEV	1424.31	1424.31	1413.45	1424.31	1424.31	1424.31	1424.31	1424.31	1423.74	1416.40	1391.58	1383.68	1377.29	1424.31	1424.31	1424.31	1424.31	1424.31	1423.85	1421.74	170004.79	1424.31	1296.33	1.00	1416.71	40.00
÷	RES NO.4 EDP STOR	71500.00	71500.00	58442.80	71500.00	71500.00	71500.00	71500.00	71500.00	70817.84	61988.08	37040.10	31088.30	26569.36	71500.00	71500.00	71500.00	71200.08	71500.00	70945.04	68406.33	794348.64	71500.06	1739.12	101.00	64952.91	40.00
	3			۰.				· — ·		_	<b>-</b>		-	<b>-</b> -		_	<b></b> -		<b>-</b>	<b></b> -					*		#
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	운 ~	<b>+10</b> -																									
=0N 307	PER DY	222																									

## RUN10 - SUMMARY DUTPUT

213. 213.040	C P 213 FLOW REB	1108.07	1080.07	1066.07	1052.07	1038.07	1024.07	1010.07	982.07	968.07	954.07	940.07	926.07	912.07	898.07	884.07	870.07	856.07	842.07	626.07	704 07	778.07	761.07	743.07	726.07	708.07	691.07	0.07 6.07 6.07	\0.CC0	619.95	602.95	584.95	567.95	549.95	531.95	514.95	496.95	4/9.95
213. 213.080	C P 213 Red-Shor	88	38	8.8	0. 0.	89	88	36	88	8	0.0	0.00	°.0	0.0 0.0	8:	0.0	8	0.00	8:	38	38	38	88	0	o. 0	8:	8:	38	38	88	0	8.0	0.00	°.	0.0	0.00	8:	88
213.	C P 213 MIN REGU	100.00																																				0.00 100.00
213. 213.060	C P 213 DEP-SHOR	8.6	38	0.0	0.0		88	38	86	88	0.0	8	0.0	8 0	8	8.	0:0	9:00	9	38	38	38	88	0	0.0	o. 0	8	36	38	88	00.00	0.0	0.0	0.00	0.0	0.00	9. •	88
1 213. 213.050	C P 213 MIN DESI	60.00 600.00		80.00	400.00	400.00	00.00		400	00.00	400.00	400.00	400.00	400.00	400.00	400.00	400.00	400.00	400.00	90.00			100	00.00	400.00	400.00	00.00	200		99	400.00	400.00	400.00	400.00	400.00	400.00	400.00	0.00 60.00 60.00
FL000≈ 4. 4.220	RES 4 EOP ELEV	1450.00	50.00	1450.00	1450.00	1450.00	1450.00	1430.00	1450.00	1450.00	1450.00	1450.00	1450.00	1450.00	1450.00	1450.00	1450.00	1450.00	1450.00	1430.00	1430.00	1430.00	1450.00	1450.00	1450.00	1450.00	1420.00	1420.00	00.00	1450.00	1450.00	1450.00	1450.00	1450.00	1450.00	1450.00	1450.00	1450.00
PERIOD FI 4.130	RES 4 LEVEL	3.00	38	3.8	3.00 100 100 100 100 100 100 100 100 100	8°	?; 88	38	86	3.00	3.00	3.00	3.00	8°.8	3.00	2°0	8.0	8; 8;	8:	38	36	36	88	3.00	3.00	8:	%; 8;	38	38	38	3.00	3.8	3.00	3.00	3.00	8.00 0.00	8	 88
CUNMARY BY 4.110	RES 4 EOP STOR	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110640.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110670.00	110670.00	110670.00	110690.00	110690.00	110690.00	110690.00	110690.00	110670.00	110640.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00		110690.00 110690.00
4.380	RES 4 Top con.	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	00.00011	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110670.00	110640-00	110400	10690.00	110690.00	110690.00	110690.00	110690.00	110690.00	00.040011	10690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00 110690.00
4.090	RES 4 INFLOW	1104.00	1076.98	1062.00	1048.00	1034.00	1020.00	2000	97B.00	964.00	950.00	936.00	922.00	908.00	894.00	880.00	866.00	852.00	838.00	824.00	20.00	35.47	757.00	739.00	722.00	704.00	687.00	964.00	3.75	614.00	599.00	581.8	564.00	546.00	528.00	511.00	493.00	476.00 458.00
	콩	0	<b>4</b> M	-	S	۰	٠.	٦.	1 P	•	S	•	_		~	<b>.</b>	<b>~</b> (	n.	۰,	٠.	٦,	4 P	<b>,</b> –	· 10	-9	_	<b></b> (	71	~ <b>-</b>	·	۰-0	~		~	M	•	<b>.</b>	•~
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- 3600 - 3600 - 3600	PER				_				_				-	-		<b>→</b> :	<b>-</b> ∓ :	(	~	<b>√</b> €	76	46	15	167	7	7	71	<b>?</b> ►	? №	<b>→</b>	1	M	M	m	₽Ğ.	m	•	+ =

213.	C P 213 FLOW REG	######################################
213.	C P 213 RED-SHOR	888888888888888888888888888888888888888
213.	C P 213 MIN REQU	888888888888888888888888888888888888888
213.	C P 213 DEG-SHOR	888888888888888888888888888888888888888
213.	C P 213 MIN DESI	888888888888888888888888888888888888888
÷	RES 4 EOP ELEV	14411111111111111111111111111111111111
÷	RES 4 LEVEL	報道は路路路路路路路路路路路上は2022年ででででででででででででででででできまるできるでででででででででででででででで
÷	RES 4 EOP STOR	110690.00 110690.00 110624.03 110624.03 110625.35 110615.83 110615.83 109613.93 109613.93 109613.93 109613.93 100613
<b>~</b>	RES 4 Top con.	11111111111111111111111111111111111111
÷	RES 4 INFLOW	441. 451.
LOC NO=	PER DY NO YR DW	54545460105548355600000000000000000000000000000000000

213.	C P 213 FLOW REG	400.00 400.00 600.00	888	900	00.00 00.00	400.00	00.00	99	00.00	000	60.00	8.6 8.6 7.6	00.00	00.00	00.00	8.00 9.00 9.00	9	90.00	00.00	200	90.00	90.00	8.8 8.8	400.00	00.00 400.00	00.00	00.00	90.00	888
213.	C P 213 REQ-SHOR	888	888	38	88	88	88	88	88	88	88	88	883	88	8	88	8	99	8	38	9.0	38	88	8	88	3	88	88	388
213.	C P 213 MIN REQU	100.00 100.00 100.00	999	88	8.8	90.00	0.00	98.	9.00	9.00	9.00	8.5 8.5	80.0	90.00	90.00	9.0	8.0	8.8	8	86.8	9.0	38.	88	00.00	9.9 9.9	00.00	00.00	8.6	388
213.	C P 213 DEG-SHOR	989	988	38	88	86	88	88	88	88	88	88	88	88	88	88	8	88	8	88	9.6	38	88	8	88	8	86	88	388
213.	C P 213 MIN DESI	00.00 444 60.00	000	30 4 4	80.00 60.00	400.00	90.00	900	00.00 100.00	00.00	400.00	00.00 10.00	900	00.00 100.00	400.00	8 8 8 8 8 8	400.00	60.00 400.00	400.00	<b>60.00</b>	60.00	<b>36</b>	86.89 69.89	60.00	<b>400.00</b>	400.00	86	400.00	\$\$\$ \$\$\$
÷	RES 4 EOP ELEV	1440.47 1440.18 1439.89	1439.60	1438.73	1438.43	1437.84	1437.25	1436.66	1436.36	1435.77	1435.17	1434.87	1434.27	1433.96	1433.33	1433.01	1432.34	1431.99	1431.30	1430.94	1430.21	1429.78	1428.78	1427.77	1427.26	1426.24	1425.72	1424.69	1423.66
÷	RES 4 LEVEL	2.88	2.82 2.84	2.83	2.83 2.83	2.82		7.80 7.80	2.80	2.79	2.78	2.77 77.0	2.7	2.76	2.75	2.75	2.74	2.73	2.73	2.67	2.65	2.65	2.59	2.56	2.55	2.52	2.20	2.47	7.7.7 7.7.2 7.2
÷	RES 4 EOP STOR	95281.49 94812.22 94342.90	93871.56 93400.18	92453.32	91979.83	91028.75	90073.53	89114.17	88634.42	87670.83	86703.10	86217.19	85241.26	84745.30	83727.45	83201.59	82118.01	81566.22 81006.45	80437.25	79267.10	78672.08	77474.09	76869.12	75655.18	75044.22	73820.28	7514.37	71955.52	70713.61 70094.61
÷	RES 4 TOP CON.	110690.00 110690.00 110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	112925.81	115161.61	119633.23	124104.84	126340.65	130812.26	133048.06	137519.68	139755.48	144227.10	148698.71 150934.52
÷	RES 4 INFLOW	159.00 158.00 158.00	157.00	156.8	156.00	155.00	24.0	33.88	153.00	152.00	121.8	20.05 8.05 8.05	8	145.90	135.00	130.80 25.80	119.00	117.8	112.00	104.86 89.80	99.00	% % 8.8	<b>5.</b> 5	92.00	91.00 90.00	91.00	8.8	8:8:	86.08 87.00
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	82 X8	2323	22.22 **			222																							222 0100
44	Ä	-42																											
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213.	C P 213 FLOW REG	888888888888888888888888888888888888888
213.	C P 213 REQ-SHOR	888888888888888888888888888888888888888
213.	C P 213 MIN REQU	
213.	C P 213 DEQ-SHOR	888888888888888888888888888888888888888
213.	C P 213 MIN DESI	\$
÷	RES 4 EOP ELEV	1422. 1422.
÷	RES 4 LEVEL	444882488888888888888888888888888888888
÷	RES 4 EOP STOR	69477.59 68888.57 68888.57 68828.57 682815.73 65528.03 65
÷	RES 4 Top con.	153170, 32 157404, 13 157441, 14 157441, 13 165887, 74 165887, 74 171056, 77 173292, 39 17754, 19 17754, 19 180000, 00 180000, 00
÷	RES 4 INFLOW	######################################
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	5 X	<i>333333333333333333333333333333333333</i>
	≧	28120281828881-00404040ap2121212121212188888888888
9H 301	PER	88888889998777777777988888888888888888

213.	C P 213 FLOW REG	\$
213.	C P 213 REQ-SHOR	282828282828288888888888888888888888888
213.	C P 213 MIN REGU	200000000000000000000000000000000000000
213.	C P 213 DEG-SHOR	
213.	C P 213 MIN DESI	
÷	RES 4 EOP ELEV	1386.23 1388.1
÷	RES 4 LEVEL	
<b>÷</b>	RES 4 EOP STOR	2524. 73 2524. 73 2524. 73 2524. 73 25524. 73 25524. 73 25527. 26 25526. 78
<b>÷</b>	RES 4 TOP CON.	18800000000000000000000000000000000000
÷	RES 4 INFLOW	######################################
FOC NO=	PER DY NO YR DU	188

213.	C P 213 FLOW REG	200.0000000000000000000000000000000000	207.94
213.	C P 213 REQ-SHOR	88888888888888888888888888888888888888	88
213.	C P 213 MIN REQU		100.00
213.	C P 213 DED-SHOR	11.2020.000.000.000.000.000.000.000.000.	192.06
213.	C P 213 MIN DESI	88888888888888888888888888888888888888	400 400 400 400 400
÷	RES 4 EDP ELEV	10000000000000000000000000000000000000	1300.00
÷	RES 4 LEVEL	#####\$388888888888888888888888888888888	2.00
÷	RES 4 EOP STOR	11118841111188411111884111118841111188411118841111884111188411118841111884111188411118841111884111188411118841111884111884111884111188411118841111884111884111884111884111884111884111884111884111884111884118841118841884118841188411884118841188411884118841188411884118841188411884188411884118841188411884118841188411884118841188411884	2000.00
	RES 4 TOP CON.	1174455.20 1174455.20 1174455.20 117455.20 117455.20 117455.20 117455.20 117455.20 117455.20 117455.20 117455.20 117455.20 117455.20 117455.20 1177	110690.00
÷	RES 4 INFLON	\$ 555,588	208.00
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	۳	\$	33:
	9y #8	182282821-08454-645521212121212121212282828282828282828282	
#	PER D	2011	
97			

213.	C P 213 FLOW REG	1446149011414141416100000000000000000000
213.	C P 213 Red-Shor	888888888888888888888888888888888888888
213.	C P 213 MIN REQU	888888888888888888888888888888888888888
213.	C P 213 Ded-Shor	41114114 AVB4N1400000000000000000000000000000000000
213.	C P 213 KIN DESI	
÷	RES 4 EOP ELEV	82511.588.5333.88.57.11.28.57.57.57.50.00000000000000000000000000
÷	RES 4 LEVEL	22233883338883388888888888888888888888
÷	RES 4 EOP STOR	2000.00 2000.0
÷	RES 4 Top con.	11106490.0000000000000000000000000000000000
÷	RES 4 INFLON	22222222222222222222222222222222222222
	3	
	문	33733737373737373737373737373737373737
	2	122414782929246464646464646464646464646464646464
=OK 307	PER	12222222222222222222222222222222222222

213.	C P 213 FLOW REG	00000	866 866 866 866 866 866 866 866 866 866	9000 9000 9000	8888 8888 8888 8888 8888 8888 8888 8888 8888	888	888	888	<b>400.</b> 00	60.00 400.00	400.00 400.00	000 000 000 000 000 000 000 000 000 00	666 666 666 666 666 666 666 666 666 66	8888 8888 8888 8888 8888 8888 8888 8888 8888	151486.39	1108.07	100.00	1.00	415.03	223.00
213.	C P 213 Red-Shor	8888	666 888	888	3888	888	888	888	88 88	88	88	88	888	3888	0.00	0.0	0.00	1.00	0.0	8.
213.	C P 213 MIN REDU	0000 0000 0000 0000	86.9 86.9 86.9	888	8888	388 888	3 3 3 3 3 3 3 3 3		8.9 8.9 8.8	100.00	90.00	100.00 100.00	888	8888	36500.00	100.00	100.00	1.00	100.00	1.00
213.	C P 213 DED-SHOR	8888	 888	888	8888	388	999 888	388	 88	88	88	99 88	888	3888	11519.24	300.00	%.	223.00	31.56	1.00
213.	C P 213 NIN DESI	9999 9999 9999	600.00 00.00 00.00	\$ <b>6</b>	200 200 200 200 200 200 200 200 200 200	388 888	888	\$ 6 7 6 6 7 6 6 7 6 6 7 6 6 7 6 6 7 6 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 7 6 7 7 6 7 7 6 7 7 6 7 7 6 7 7 6 7 7 7 6 7 7 7 6 7 7 7 7	90.00 90.00	00.00 00.00	90 90 90 90 90 90 90 90 90 90 90 90 90 9	00.00 00.00 00.00	888	3688 8888	146000.00	400.00	400.00	1.00	400.00	1.00
4	RES 4 EOP ELEV	1353.73 1354.63 1355.54 1356.44	1357.34 1358.24 1359.15	1360.05	1362.78	1365.45	1367.19	1369.73	1370.92	1372.00	1373.05	1374.59	1375.10	1376.57	506801.49	1450.00	1300.00	1.00	1388.50	265.00
÷	RES 4 LEVEL	2222	2.12 2.13 2.13	22.5	22.25	2.16 2.16 3.16	2.17	2.18 2.18	2.18 2.19	2.19 2.20	2.20	2.21	2.23	7222	873.40	3.00	1.98	1.00	2.39	236.00
÷	RES 4 EOP STOR	13772.04 14195.46 14618.96 15042.25	15465.60 15889.03 16314.50	17165.68	18019.12	19273.03 19273.20	20089.48 20491.85 2080.13	21284.90 21675.57	22062.31 22445.13	22824.01 23198.96	23569.99 23937.08	24500.24	25366.14	26057.08 26396.65 26732.29	504089.79	110690.00	2000.00	1.00	50696.14	266.00
÷	RES 4 Top con.	110690.00 110690.00 110690.00 110690.00	110690.00 110690.00 110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00 110690.00	110690.00 110690.00	110690.00	110690.00	110690.00	110690.00	108465.0048511120.0018504089.79	180000.00	110690.00	151.00	132907.18	1.00
÷	RES 4 INFLOW	611.00 612.00 612.00 612.00	612.00 612.00 613.70	613.00	611.00 611.00 611.00	607.00 605.00	663.00 601.00 601.00	397.88 395.88	593.00 591.00	589.00 587.00	585.00 583.00	581.00	577.8 575.80	<b>889</b> .27.38.88.28.28.28.28.28.28.28.28.28.28.28.28	108465.0048	1104.00	29.00	1.00	297.16	193.00
=ON 301	PER DY NO YR DW	332 28 11 29 3 333 29 11 29 4 334 30 11 29 5 335 1 12 29 6	2 2 2 3 4 2 2 3 4 2 3 3 4 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5 12 29	2553 2523 2523 2523 253 253 253 253 253	12 12 29	12 12 12 12 12 12 12 12 12 12 12 12 12 1	16 12 29 17 12 29	18 12 29 19 12 29	20 12 29 21 12 29	22 23 12 29 29	223	22 23 22 23 24 25 24 25 24 26 25 26	3333 1212 1323 1333 1333	= NOS	# XWI	H MIN	PMAX=	AV6 =	FRING

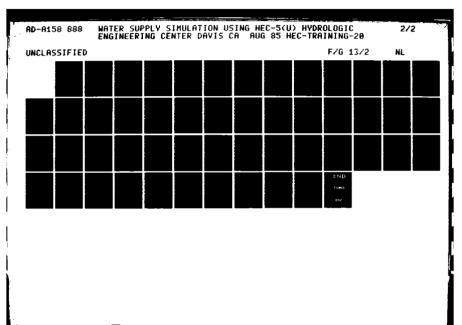
# RUN11 - SUMMARY OUTPUT

-3403 10C 140=	4.090	4.380	SUMMARY BY 4. 4.110	PER100 FI 4.130	FL00D= 4. 4.220	1 213. 213.050	213.	213. 213.070	213. 213.080	213. 213.040
PER DY NO YR DW	RES 4 INFLON	RES 4 TOP CON.	RES 4 EOP STOR	RES 4 LEVEL	RES 4 EOP ELEV	C P 213 MIN DESI	C P 213 DEG-SHOR	C P 213 HIN REDU	C P 213 REG-SHOR	C P 213 FLOW REG
1 1 29	1104.00	110690.00	72902.13	2.65	1425.48	400.00		100.00	8.0	400.00
2 2 1 29 2	1090.00	110690.00	74276.57	2.66	1426.62	400.00	8	8.0	8	400.00
3 1 29	1076.00	110690.00	75524.16	2.68	1427.66	420.00		90.00	8:	450.00
22	1062.00	110690.00	76744.06	2.69	1428.67	450.00		100.00	83	20.00
<b>8</b> 2	1048.00	110690.00	77936.26	2.70	1429.66	420.00		100.00	8	90.00
\$ 5 9 1	1034.00	110690.00	79100.77	2.71	1430.47	420.00		00.00	83	50.6
7.	1020.00	110670.00	80237.39	7.72	1431.1/	40.00 10.00 10.00		86.88	36	20.00
	1006.00	110670.00	81546.70	2:73	1431.60	50.00		00.00	36	90.00
67 - 43 4 - 43	347.00	110670.00	82428.10	* · · · · · · · · · · · · · · · · · · ·	1432.33	20.00		36.0	38	90.00
22	8/8.00 8/8.00	110670.00	65461.81	C/-7	1455.18	20.00		200	36	420.00
22	20.00	110670.00	84707.80	2.76	1455.81	20.00		100.00	36	120.00
22.	33	110690.00	85506.09	2.77	1404.40	450.00		99.00	86	450.00
2	436.00	110670.00	864/6.6/	2.78	1455.05	420.00		36.5	3:	90.00
<i>1 1 1 1 1 1 1 1 1 1</i>	922.00	110690.00	87419.53	2.79	1435.61	20.00		100.00	9.0	50.00
15 1 29	908.00	110690.00	88334.69	2.79	1436.18	420.00		80.00	8	20.00
16 1 29	894.00	110690.00	89222, 13	2.80	1436.73	420.00		00.00	8:	20.00
17 1 29	880.00	110690.00	90081.85	2.81	1437.26	420.00		00.00	8	30.00
18 1 29	866.00	110690.00	90913.85	2.82	1437.77	50.00		00.00	88	50.00
67 - 67 67 - 67 67 - 67	827.00	110670.00	91/18.14	20.0	1458.2/	90.00		36.	38	450.00
00 1 07	926.90	00.064011	07.474.70	7.03 0.70	1436.73	450.00 450.00		36	38	720.00
22 - 23	810.00	110690,00	97964. 65	2.6	1439.66	450.00		100.00	80	450.00
23 1 29	792.00	110690.00	94650.11	2.85	1440.08	450.00		90.00	0	450.00
24 1 29	774.00	110690.00	95299.90	2.86	1440.49	450.00		100.00	0.0	450.00
25 1 29	757.80	110690.00	95916.01	2.86	1440.87	420.00		100.00	0. 0.	420.00
26 1 29	739.00	110690.00	96496.45	2.87	1441.23	450.00		00.00	8	450.00
27 1 29	722.00	110690.00	97043.21	2.87	141.56	20.00		00.00	9.0	420.00
78 1 28	95.00	110690.00	97554.29	2.88	1441.88	50.00		20.00	9.6	99.00
52 - 52 52 - 52 53 - 52 54 - 5	38	00.06001	78031.67	20°7	1447.17	30.00		33	38	
7 P	86.59	00.0011	76473.41	7 00 0	1442.43			35	38	20.05
	474	106901	90751 57		1442.03	450.00		100	3	450.00
2 2 29	616.00	110690.00	99588.00	2.90	1443.14	450.00		100.00	80	450.00
3 2 29	299.00	110690.00	99890.73	2.90	1443.32	450.00		100.00	0.00	450.00
4 2 29	581.00	110690.00	100157.77	2.90	1443.49	450.00		100.00	0.0	450.00
5 2 29	564.00	110690.00	100391.12	2.91	1443.63	420.00		100.00	0.00	420.00
6 2 29	546.00	110690.00	100588.76	2.91	1443.76	450.00		100.00	0.0	450.00
7 2 29	528.00	110690.00	100750.72	2.91	1443.86	420.00		100.00	0.0	450.00
8 2 29	511.00	110690.00	100878.97	2.91	1443.93	450.00		90.00	0.0	450.00
9 2 29	493.00	110690.00	100971.52	2.91	1443.99	420.00		00.00	8:	50.00
10 2 29	476.00	110690.00	101030.35	2.91	1444.03	420.00		100.00	9.0	120.00
11 2 29	428.00	110690.00	101053.47	2.41	1444.04	420.00		100.00	0.00	420.00

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213.	C P 213 FLOW REG	450.00 60.00 60.00	8688 8888 8888	450.00 450.00 450.00	450.00 450.00	450.00 450.00	420.00 420.00	120.00 120.00 120.00	2000 2000 2000 2000	20.00	<b>200</b> 0000000000000000000000000000000000	<b>22</b> 2	450.00	420.00 420.00 50.00	200	420.00 420.00	450.00 50.00 50.00	450.00 450.00
213.	C P 213 Reg-shor	88888	8888	888	888	000	888	388	888	888	888	888	88	888	88	888	888	888
213.	C P 213 MIN REDU	000000	8888	86.8 86.8 86.8	90.00 00.00 00.00	90.00	888	888	888	888	888	86.8 86.8	88	888	88	888	800	.00 .00 .00 .00 .00 .00 .00 .00 .00 .00
213.	C P 213 DED-SHOR	88888	8888	 888	000	<b>6</b> 888	888	388	888	888	388	888	88	888	88	 888	888	300
213.	C P 213 MIN DESI	450.00 450.00	6.000 0.000 0.000	450.00 450.00 50.00	450.00 450.00	20.00 20.00 20.00	\$20.00 \$20.00	20.00 20.00	<b>4</b> 20.00	988	200 200 200 200 200 200 200 200 200 200	888 <b>20</b> 2	20.00	8.00 12.00 12.00 13.00 10.00 1	200 200 200 200 200 200 200 200 200 200	<b>6.09</b>	2000	450.00 50.00 0.00
÷	RES 4 EOP ELEV	1444.04 1443.96 1443.88	1447.68 1447.58	1443.20 1443.00 1442.80	1442.59	1441.93	1440.98	1440.73	1439.96	1439.14	1438.28	1437.68	1436.74	1435.09	1435.08	1434.39	1433.34	1432.29
4.	RES 4 LEVEL	25.2.2.2	2.5.7. 2.9.1.	2.590	2.89	2.88 2.88 7.88	2.87	.5.5. .888 .838	2.83 2.83 2.83	22.0	2.83	2.87	2.2	2.73 2.73	2.78	 	2.75	2.73
÷	RES 4 EDP STOR	101042.90 100996.61 100914.62 100798.89	100462.30 100241.42 99986.81	99696.49 99372.42 99040.40	98700.43 98352.50 97996.62	97632.79 97260.99 96881.25	96495.78 96102.34	95291.58 95291.58 94874.24	94448.95 94015.68 93574.45	93125.25 92668.08	91729.84	90759.71 90262.69 89757.70	89244.73 88723.79	88194.87 87657.98 87113.12	86560.28 85999.46	85436.62 84873.73 84308.81	83743.86 83176.87	82040.79 81471.69
<b>.</b>	RES 4 TOP CON.	110690.00 110690.00 110690.00	110690.00 110690.00 110690.00	110690.00 110690.00 110690.00	110690.00 110690.00 110690.00	110690.00	110690.00	110690.00 110690.00 110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00 110690.00 110690.00	110690.00	110690.00
÷	RES 4 INFLOW	423.00 405.00 388.00	333 333 333 333 333 333 333 333 333 33	300.00 283.00 279.00	275.00 271.00 267.00	263.00 259.00 255.00	251.00	235.00	231.8 227.8	215.00	207.00	55.5 88.8	187.00	175.8 8.88	167.00	162.00 162.00 161.00	161.8 160.8	159.00
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213.	C P 213 FLOW REG	450.00 450.00	20.00 20.00 20.00	450.00	450.00	420.00 450.00	450.00 450.00	<b>4</b> 20.00	450.00	000	00.00	00.00 400.00	400.00	000	900	888	200	999 999 999	999	900	600	900	999	8888
213.	C P 213 RED-SHOR	8888								88			88		888	888	888	388						3888
213.	C P 213 MIN REDU	9000	888	0000	100.00	889	99.00		00.00	88	000	100.00	90.00	888	80.00	388	388	303	388	888	388	888	388	3888
213.	C P 213 DEQ-SHOR	8888	388	88	88	889	88	88	88	88	88	 88	88	888	388	888	388	388 388	388	388	383	888	388	3888
213.	C P 213 MIN DESI	450.00 450.00 60.00	50.00 50.00 50.00	450.00 450.00	420.00 450.00	420.00 420.00	20.09 20.09	20.09 20.09 4.00.09	420.00	000	00.00	60.00 60.00	400.00	000	200	200	888	303 303 303 303 303 303 303 303 303 303	388 388 388 388 388 388 388 388 388 388	000	888	900	999	8888 <b>999</b>
÷	RES 4 EOP ELEV	1431.23	1430.17	1429.28 1428.80	1428.32	1427.36	1426.40 1425.91	1425.43	1424.46	1423.66	1422.84	1422.44	1421.60	1420.73	1419.83	1418.90	1417.95	1416.96	1415.96			1412.43	1411.88	1410.85
÷	RES 4 LEVEL	22.23	2.72	2.69	2.68 2.68	2.67	2.86 2.66	2.65 2.65	2.64	2.63	2.62	2.62 2.61	2.61	2.50	2.39		55	2.52	2.5	2.49	2.45	2.42	2.39 2.39	.22.21 32.33
÷	RES 4 EOP STOR	80334.23 79764.43	78620.71	77472.81	76322.70	75168.41	73429.60	72849.23 72266.82	71684.35	70713.64	69738.77	69247.30 68749.84	68246.37	67201.60	66114.97	65000.36	63855.35	62664.66	61465.99	60255.37	59034.78	57810.17	56565.67	55323.11 54701.81 54082.48
<b>÷</b>	RES 4 Top con.	110690.00 110690.00 110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00 110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	110690.00	115161.61	119633.23	124104.84	128576.45	133048.06	137519.68	141991.29	146462.90 148698.71 150934.52
÷	RES 4 INFLOW	2000 8000 8000	127.8	156.00	155.00	25.8	っちゃ	152.8	152.00	151.00	120.00	148.00	142.00	130.00	00.61	200	30.65	36.68	96.88 8.88 8.88	388	30.5	 	88.88 88.88	8888 87.888
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213.	C P 213 FLOW REG	29888888888888888888888888888888888888	400.00 400.00
213.	C P 213 REQ-5HOR	38888888888888888888888888888888888888	
213.	C P 213 MIN REDU	38888888888888888888888888888888888888	100.00
213.	C P 213 DEQ-SHOR	888888888888888888888888888888888888888	 88
213.	C P 213 MIN DESI	20000000000000000000000000000000000000	400.00 400.00
÷	RES 4 EOP ELEV	1409, 11 1408, 12 1408, 13 1408, 1370.74	
<b>÷</b>	RES 4 LEVEL	####################################	2.11 2.11
÷	RES 4 EOP STOR	25465. 12 25465. 12 25665. 12 25665. 12 25665. 13 25665. 13	21930.18 21217.01
÷	RES 4 TOP CON.	1551/0 1551/0 1551/0 1551/0 1551/0 171056/1 171056/1 171056/1 171056/1 17105/0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	180000.00 180000.00
÷	RES 4 INFLOW	######################################	<b>5.</b> 88
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213.	C P 213 FLOW REG	44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
213.	C P 213 RED-SHOR	888888888888888888888888888888888888888
213.	C P 213 MIN REDU	888888888888888888888888888888888888888
213.	C P 213 DED-SHOR	224-14-20-20-20-20-20-20-20-20-20-20-20-20-20-
213.	C P 213 MIN DESI	888888888888888888888888888888888888888
÷	RES 4 EOP ELEV	1286. 12
÷	RES 4 LEVEL	
÷	RES 4 Edp stor	10000000000000000000000000000000000000
<b>÷</b>	RES 4 Top con.	180000.00 180000.00 180000.00 180000.00 1744557.00 177527.60 180000.00
÷	RES 4 INFLOW	\$8888888888888888888888888888888888888
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	<b>Æ</b>	***************************************
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<b>#</b>	PER D	808894444444444444444444444444444444444
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213.	C P 213 FLOW REG	24222 24222 242222 2422222222222222222	400.00
213.	C P 213 RED-SHOR	88888888888888888888888888888888888888	3.5
213.	C P 213 HIN REQU	88888888888888888888888888888888888888	20.00
213.	C P 213 DED-SHOR	33333333333333333333333333333333333333	3.
213.	C P 213 MIN DESI	88888888888888888888888888888888888888	465.00
÷	RES 4 EOP ELEV	134 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	197.00
÷	RES 4 LEVEL		۸۱۰۶
÷	RES 4 EOP STOR	2000.00 2000.0	10000
÷	RES 4 TOP CON.		110070.00
÷	RES 4 INFLOW	22222 222222 2222222222222222222222222	> · · · ·
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	3 78	;#####################################	
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213.	C P 213 FLOW REG	\$	400.00 400.00	131639.99	420.00	100.00	3.00	360.66	214.00
213.	C P 213 RED-SHOR	888888888888888888888888888888888888888	88	0.00	%	0.0	1.00	9.8	1.00
213.	C P 213 MIN REQU	888888888888888888888888888888888888888	100.00	36500.00	100.00	100.00	1.00	100.00	2.8
213.	C P 213 DED-SHOR	888888888888888888888888888888888888888	88	19610.11	300.00	0.00	214.00	53.73	1.00
213.	C P 213 MIN DESI	888888888888888888888888888888888888888	60.00 00.00	151250.00	450.00	400.00	3.00	414.38	1.00
÷	RES 4 EOP ELEV	1353. 1354. 1355.	1377.05	501144.58	1444.04	1286.95	42.00	1373.00	236.00
÷	RES 4 LEVEL	2222222222222222222222222222222222222	2.22	836.54	2.91	1.45	42.00	2.29	236.00
<b>~</b>	RES 4 EOP STOR	13772, 04 146185, 46 15042, 25 15465, 60 15589, 03 15740, 05 17515, 56 17515, 56 17515, 57 17515, 68 17515, 57 17515, 57 17515, 57 17515, 68 17515, 57 17515, 68 17515, 57 17515, 68 17515, 57 17515, 68 17515, 58 17515, 58 17515, 58 17515, 58 17515, 58 177 177 177 177 177 177 177 177 177 17	26396.65 26732.29	727515.83	101053.49	1073.27	42.00	40349.36	236.00
÷	RES 4 TOP CON.	11106490.000 11106490.000 11106490.000 11106490.000 11106490.0000 11106490.0000 11106490.0000 11106490.00000 11106490.0000000000000000000000000000000000	110690.00	108465.0048511120.0014727515.83	180000.00	110690.00	151.00	132907.18	1.00
÷	RES 4 INFLOW	20000000000000000000000000000000000000		108465.0048	1104.00	29.00	1.00	297.16	193.00
=ON 307	PER DY MO YR DW	232 233 233 233 233 233 233 233 233 233	30 12 29 31 12 29	= NOS	HAX		PHAX=	AVS =	
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# RUN12 - SUMMARY OUTPUT

213. 213.040	C.P. 213 FLOW RES	11.01.02.02.02.02.02.02.02.02.02.02.02.02.02.
213. 213.030	C.P. 213 DIVERSIO	88888888888888888888888888888888888888
<b>4.</b> 310	RES MO.4 DIV SHOR	eeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeee
4.030	RES NO.4 DIVERSIO	88888888888888888888888888888888888888
1 4.300	RES NO.4 DIV REGU	888888888888888888888888888888888888888
FLOGD= 4.100	문공	1122.1. 122.1. 122.1. 122.1. 123.1. 1
PER10D 4. 4.120	RES NO.4 CASE	
SUMMARY BY	RES NO.4 Level	88888888888888888888888888888888888888
4.220	RES NO.4 EOP ELEV	1424 1424 1424 1424 1424 1424 1424 1424
4.110	RES NO.4 EDP STOR	71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 72500.00 72500.00 72500.00 72500.00 72500.00 72500.00 72500.00 72500.00 72500.00 72500.00 72500.00 72500.00 72500.00 72500.00 72500.00 72500.00
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213.	C.P. 213 FLOW REG	24000000000000000000000000000000000000	1
213.	C.P. 213 DIVERSIO	88888888888888888888888888888888888888	<b>&gt;</b>
÷	RES NO.4 DIV SHOR	00000044400000000000000000000000000000	<b>&gt;</b>
÷	RES NO.4 DIVERSIO		-
÷	RES NO.4 DIV REDU	<b>2888888888888888888888888888888888888</b>	
÷	RES NO.4 OUTFLOW	17000000000000000000000000000000000000	) )
÷	RES NO.4 CASE	20088888888888888888888888888888888888	<b>&gt;</b>
<b>÷</b>	RES NO.4 LEVEL		<b>&gt;</b>
-	RES NO.4 EOP ELEV	1363.03 1363.03 1363.03 1363.03 1363.03 1363.03 1414.03 1363.03 1414.03 1363.03 1414.03 1363.03 1414.03 1363.03 1414.0	*****
÷	RES NO.4 EOP STOR	47767.97 328739.07 328739.07 300.00	******
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213.	C.P. 213 FLOW REG	429.32 400.00	8	88	90.00 <b>7.00</b>	00.00	2447.77	703.55	90.00	00.00	286.69	20.8°	56.53	800		900	1018.79	677.32	900	400	00.00 00.00 00.00	53372.12	2447.77	36.24	101.00	444.77	107.00
213.	C.P. 213 DIVERSIO	-30.00	28. 28. 28. 28.	38. 38. 38.	-30.00	88. 88.	- 29. - 29. - 20. - 20.	-30.00	38.	20.00	20.00 0.00	-22.29	-28.86	8.8	35	38.	-30.00	8.8 8.8	-36.8	-30.00	99.99 -29.99	-3447.35	-8.61	-30.00	107.00	-28.73	1.00
<b>÷</b>	RES NO.4 DIV SHOR	888	88		88	88	88	9.0	38	8	0.0	38.57	5.69	88	36	88	0.00	88	88	0.0	88	763.27	106.96	0.00	107.00	9.36	1.00
÷	RES NO.4 DIVERSIO	150.00 150.00	20.00		50.05 80.05	120.00	120.00	150.00	20.5	150.00	120.00	111.43	14.31	20.00	20.00	120.00	120.00	20.65 50.65	120.00	150.00	120.08 150.08	17236.73	150.00	43.04	1.00	143.64	107.00
<b>÷</b>	RES NO.4 DIV REQU	150.00	200	20.00	86.8 86.8	20.00	20.00	150.00	20.00	120.00	5.00 8.00 8.00 8.00	20.00	120.00	8.8		20.00	150.00	5.5 8.8	20.00	150.00	20.00	18000.00	150.00	150.00	1.00	150.00	1.00
÷	RES NO.4 DUTFLON	399.32	370.00	2/0.8 2/0.8	370.05 270.00	370.00	370.00 2417.77	673.55	2% 2% 2%	370.00	256.69	28.52	27.67	370.00	370	370.00	988.79	647.32	370.00	370.00	370.08 370.08	49924.78	2417.77	27.55	101.00	416.04	39.00
÷	RES NO.4 CASE	213.00	213.00	213.00	213.00	213.00	213.00	0.03	213.00	213.00	213.00	0.0	0.07	213.00	213.00	213.00	0.03	0.03	213.00	213.00	213.00	17680.59	213.00	0.03	3.00	147.34	1.00
÷	RES NO.4 Level	3.00 2.880 5.880	2.78	2.4/ 2.18	2.49	2.73	, i. 88	8.6 8.6	7.64 2.64	2.3	 88	38	8	2.5	, , , , , , , , , , , , , , , , , , ,	2.87	3.00	88	2.65 65	2.47	2.21	289.42	3.00	1.00	1.00	2.41	38.00
<b>÷</b>	RES NO.4 EOP ELEV	1424.31	1410.64	1354.93	1390.42	1408.17	1395.91	1424.31	1410.27	1372.24	1300.00	1270.23	1270.23	1305.14	1,000,10	1416.81	1424.31	1424.31	1402.33	1388.92	1359.79 1382.82	164966.24	1424.31	1270.23	1.00	1374.72	36.00
÷	RES NO.4 EOP STOR	71500.00 63436.89	55073.77	34628.73 14336.47	35952.55	52589.26	41093.08 71500.00	71500.00	46415.08	22993.73	2000.00	30.00	300.00	2694.63	52552.33 57515 B2	62486.74	71500.00	71500.00	47115.76	34795.68	16616.80 30480.44	1488520.41	71500.00	300.00	2.00	37404.34	38.00
	3				<b></b> -			<b>.</b>	<b></b>		<b></b>		<b></b>	<b></b> .	<del></del>		<b>-</b>	<del></del>	<b>-</b>	_		#	**		_#1	11	<u>H</u>
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## RUN13 - SUMMARY OUTPUT

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213. 213.030	C.P. 213 DIVERSIO		2
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213. 213.060	C.P. 213 DEG-SHOR	0.000000000000000000000000000000000000	ş
223	C.P.	010000000000000000000000000000000000000	0
213. 213.050	C.P. 213 MIN DESI		8
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SUMMARY BY 4. 4.130	<b>±</b> :	20%222222884142255422212157784575541145255555	9
₹	RES NO.4 Level	80888884488888888888888888888888888888	7:1
25	22		
4.220	MO.4 ELEV	4333333386836673569348833338686666673333333333336667356673568333333336667356673666736	S
44	RES N	424.31 42	8
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1.150	NO.4 STOR	20000000000000000000000000000000000000	2
44	2 E	1500.00 1500.0	282
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213.	C.P. 213 FLOW REG	4
213.	C.P. 213 DIVERSIO	\$
213.	C.P. 213 DIV REDU	
213.	C.P. 213 DEG-SHOR	0000 # 000
213.	C.P. 213 MIN DESI	20
÷	RES NO.4 OUTFLON	7.748.05.05.05.05.05.05.05.05.05.05.05.05.05.
÷	RES NO.4 CASE	87888888888888888888888888888888888888
÷	RES NO.4 LEVEL	284448988888848888848888888888888888888
÷	RES NO.4 EOP ELEV	1394.10 1394.10 1394.10 1270.0233335.10 1270.0233335.10 1378.023333335.12 1378.023333335.12 1378.023333335.12 1378.023333335.12 1378.023333335.12 1417.02 1417.02 1417.03 1417
÷	RES NO.4 EOP STOR	47838-99 34944-53 34944-53 300.00 300
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#	PER DY	24444448181818181818191919191919191919191
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### AUN13 (CONTINUED)

213.	C.P. 213 FLOW REB	449.32 400.00 962.80	00.00 00.00	400.00 400.00	00.00 00.00	2428.10	400.00	00.00	393.13	40.00	8	60.00 40.00	400.00	697.32	400.00 400.00	00.00	400.00	53295.94	2428.10	0.00	101.00	444.13	36.00
213.	C.P. 213 DIVERSIO	100.00	90.00	98.	20.5 20.5	8.5.8 8.88	00.00	303	100.00 43.01	100.00	140.00	20.00	20.00	8.89	90.00	86	88.	13777.26	150.00	43.01	3.00	114.81	107.00
213.	C.P. 213 DIV REQU	100.00	00.00	90.00	150.00	150.00	90.00	88	100.00	0000	140.00	150.00	20.00	100.00	100.00	0.00	96.	14000.00	150.00	100.00	3.00	116.67	1.00
213.	C.P. 213 DEG-SHOR	999	88	88	88	888	888	888	400.00 400.00	360.00	9	88	9.6	88	88	88	88	5544.13	400.00	0.00	36.00	46.20	1.00
213.	C.P. 213 MIN DESI	400.00 400.00	000	000 000 000 000 000 000 000 000 000 00	000	800 800 800 800 800 800 800 800 800 800	000	000	400 00 00 00 00 00 00	600 600 700 700 700	00.00	88	86 86 86 87	99.	00.00 00.00 00.00	88	400.00	48000.00	400.00	400.00	1.00	400.00	0.1
÷	RES NO.4 OUTFLOW	549.32	200	200.00	540.00 550.00	2568.10	200.00	200.00	493.13 43.01	140.00	240.00	200 200 200 200 200 200 200 200 200 200	540.00	797.32	200.00 200.00	200	200.00	67073.20	2568.10	43.01	101.00	558,94	107.00
÷	RES NO.4 Case	213.00	213.00	213.00	213.00 213.00	213.00	213.00	213.00	0.07	0.07	213.00	213.00 213.00	213.00		213.00	213.00	213.00	15338.36	213.00	0.03	3.00	127.82	1.00
÷	RES NO.4 Level	75.80 9.90	2.78	2.23	2.73 2.75			2.32	88	88	1.7	2.40 2.67	2.78	38 88	2.88 2.88	2.52	2.50	278.50	3.00	1.00	1.00	2.32	36.00
<b>÷</b>	RES NO.4 EOP ELEV	1424.31 1418.62 1424.31	1411.67	1362.71	1405.81 1410.13	1395.93	1417.29	1377.35	1270.23	1270.23	1292.97	1381.44	1411.80	1424.31	1417.40	1393.08	1391.06	164687.67	1424.31	1270.23	1.00	1372.40	14.00
÷	RES NO.4 EDP STOR	71500.00	56303.94	17987.23	50376.10	71500.00	63057.04	26607.77	300.00	300.00	1500.84	29503.47 48615.36	56465.71	71500.00	63190.86 49536.81	38448.25	36554.89	505553.95	71500.00	300.00	101.00	37546.28	37.00
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## RUN14 - SUMMARY OUTPUT

213, 040 C.P. 213 FLOW RES 1021, 09 1021, 09 1082, 75 400, 00 400, 78 326, 09 400, 00 400, 00 400, 00 240, 00 240, 00 240, 00 240, 00 240, 00	444544444460000000000000000000000000000
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213.30	12000000000000000000000000000000000000
213. 213.060 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0000 m 0000000000000000000000000000000
213. 213. 213.050 400.00 400.00 400.00 400.00 400.00 400.00 400.00 400.00 400.00 400.00 400.00 400.00 400.00 400.00 400.00 400.00 400.00	
FLOOD= 4, 4,100 RES NO. 4 DUTFLOM 1221.09 1272.75 580.00 656.75 649.88 1388.55 1008.55 1008.65 510.00 510.00 510.00 520.00 520.00 520.00 520.00 520.00 520.00 520.00 520.00 520.00	245.00 255.00 255.00 255.00 255.00 255.00 255.00 255.00 255.00 255.00
PERIDD 4. 4.120 6.03 213.00 213.00 213.00 213.00 213.00 213.00 213.00 213.00 213.00 213.00 213.00 213.00 213.00	88000000000000000000000000000000000000
SUMMARY BY RES NO. 4.130 3.00 3.00 3.00 3.00 3.00 3.00 3.00	8888888888 <del>888</del> 88888888888888888888888
4.20 RES NO.4 1424.31 1424.33 1424.33 1424.33 1424.33 1424.33 1424.33 1424.33 1424.33 1270.23 1270.23 1270.23 1270.23 1270.23 1270.23 1270.23 1270.23 1270.23	1317.45 1312.45 1312.45 1350.23 136.53 1379.88 1270.23 1270.23 1270.23 1328.72
4.110 RES ND.4 EDP STUR 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00 71500.00	4357.07 3676.28 2098.91 300.00 132267.29 23473.91 28175.42 300.00 300.00 300.00 300.00 300.00 300.00 300.00 300.00
PER DY NO YR DW 72 110 27 1 1 28 1 1 1 28 1 1 1 28 1 1 1 2 2 2 2	

## RUN14 (CONTINUED)

213.	C.P. 213 FLOW REG	1400.000
213.	C.P. 213 DIVERSIO	25.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.
213.	C.P. 213 DIV REQU	\$6066666666666666666666666666666666666
213.	C.P. 213 DEG-SHOR	00000000000000000000000000000000000000
213.	C.P. 213 MIN DESI	888888888888888888888888888888888888888
÷	RES NO.4 Dutflon	746000000000000000000000000000000000000
<b>÷</b>	RES NO.4 CASE	
÷	RES NO.4 LEVEL	8383598885446868887888887888886888888888888888
÷	RES NO.4 EOP ELEV	1379. 1270.
÷	RES NO.4 EOP STOR	23.45.55 883.8.73 300.00
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	문	40.40.00.00.00.00.00.00.00.00.00.00.00.0
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213.	C.P. 213 FLOW REG	439.32	70.00 100 100 100	8	400.00	400.00	86.8	60.00	2484.80	698.55	400.00	60.00	400.00	86	38	36	290, 10	400.00	400.00	400.00	735.90	532.32	96.00		99.41	400.00	48515.38	2484.80	0.00	101.00	404.29	35.00
213.	C.P. 213 DIVERSIO	110.00																									19066.82	270.00	43.01	70.00	158.89	107.00
213.	C.P. 213 DIV REQU	110.00				-	•				•	•	•	•	•	-				•	-	-	•	•			20095.00	270.00	100.00	70.00	167.46	57.00
213.	C.P. 213 DEG-SHOR	888	88	88	0.0	0.0	86	88	38	8	9.0	0. 0.	8.0	90.00	36	9.0	109.90	00.00	8	°.8	8. 6	8	9.6 8.8	38	300	0.0	B201.25	400.00	0.00	35.00	68.34	1.00
213.	C.P. 213 MIN DESI	900	<b>3</b> 5	60.00	00.00	400.00	<b>6</b> 00.00	96.00	39	00.00	400.00	400.00	<b>4</b> 00.00	999	36	35	<b>6</b> 00.00	00.00	00.00	400.00	<b>\$00.00</b>	8	90.00	38	600	400.00	48000.00	400.00	400.00	1.00	400.00	1.00
÷	RES NO.4 OUTFLOW	549.32	1047.29	220.00	515.00	200.00	210.00	202.00	2604.80	823.55	520.00	625.00	625.00	227.49	10.54	200	240.10	510.00	525.00	640.00	995.90	797.32	655.00	200	350. A1	655.00	67582.21	2604.80	43.01	101.00	563.19	107.00
<del>-</del>	RES NO.4 CASE	213.00	21.05	213.00	213.00	213.00	213.00	213.00	0.03	0.03	213.00	213.00	213.00	0.07	96	26	0.07	213.00	213.00	213.00	0.03	0.03	213.00	212.60	20.0	213.00	14273.91	213.00	0.03	3.00	118.95	1.00
<b>÷</b>	RES NO.4 Level		2.6	2.45	2.16	2.49	2.65	 	58	8	2.86	2.55	2.12	88	38	38	8	2.41	2.71	2.74	8.	8;	7.7	7.4 10	28	2.06	257.04	3.00	1.00	1.00	2.14	34.00
÷	RES NO.4 EOP ELEV	1424.31	1424.51	1386.51	1352.29	1390.41	1402.49	1409.79	1424.31	1424.31	1416.29	1394.69	1343,46	12/0.23	12/0.23	1270.23	1270.23	1383.22	1406.92	1409.37	1424.31	1424.31	1409.33	1362.39	1770.73	1327.83	62810.35	1424.31	1270.23	1.00	1356.75	14.00
÷	RES NO.4 EOP STOR	71500.00	71574, 05	33090.36	13095.66	35941.92	47261.64	34099.47	71500.00	71500.00	61865.21	39957.00	10283.29	300.00	36.65	300	300.00	30762.31	51414.85	53711.45	71500.00	71500.00	33637.14	961/7.10	200.00	6131.29	562980.86	71500.00	300.00	2.00	30524.84	35.00
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## RUN15 - SUMMARY DUTPUT

213. 213.040	C.P. 213 FLOW REG	11124 11124 11124 12121
213. 213.060	C.P. 213 DEQ-SHOR	888788\$
213. 213.050	C.P. 213 MIN DESI	000000000000000000000000000000000000000
213. 213.030	C.P. 213 DIVERSIO	10000000000000000000000000000000000000
1 4.030	RES NO.4 DIVERSIO	50000000000000000000000000000000000000
FLOOD= 4.100	RES NO.4 OUTFLOW	11106. 185.84 185.87 185.87 185.87 185.87 185.87 186.87 18
PER100 4. 4.120	RES NO.4 CASE	88888888888888888888888888888888888888
SUMMARY BY 4. 4.130	RES NO.4 LEVEL	629821812818888818428181818182828888888888
4.220	RES NO.4 EOP ELEV	1424 1424 1424 1424 1424 1424 1424 1424
4.110	RES NO.4 EOP STOR	71500.00 71500.00
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	DY 30	011-0484646612101111111111111111111111111111111
CODE = 3000	PER	#####################################

213. C.P. 213 FLOW REG	
213. C.P. 213 DEG-SHOR	888888888888888888888888888888888888888
213. C.P. 213 MIN DESI	888888888888888888888888888888888888888
213. C.P. 213 DIVERSIO	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
4. RES NO.4 DIVERSIO	8825884000004450000555555555555555555555
4. RES NO.4 OUTFLON	738 778 778 778 778 778 778 778
4. RES NO.4 CASE	33833888888888888888888888888888888888
4. RES NO.4 LEVEL	8888888888888888888888888888888888888
4. RES NO.4 EOP ELEV	
4. RES NO.4 EOP STOR	
2	
8	######################################
10C NO=	

## RUNIS (CONTINUED)

213.	C.P. 213 FLOW REG	457.87	484.39 400.00	8	3.6 3.6 3.6 3.6 3.6	8 8 8 8	96.00	280 <b>6.9</b> 8 732.10	86	86.8	<b>8</b> 6	120.31	171.94	<b>8</b>	800	578.10	1194.10	600.00	8.0	90.00	400.00	59082.29	2806.98	100.00	101.00	492.35	37.8
213.	C.P. 213 DED-SHOR	88	88	88	88	88	88	88	88	88	88	279.69	228.06	88	38	8	88	38	8	88	8	2791.12	300.00	°.8	37.00	23.26	3.
213.	C.P. 213 MIN DESI	400.00	86.00 60.00	8	3 3 3 3 3 3 3	\$ <b>\$</b>	\$ <b>3</b>	8.8 6.8 6.8	88	8.8	86	999	90	8.8 8.8	800	90.00	8	90.00	00.00	88	400.00	48000.00	400.00	400.00	1.00	400.00	1.00
213.	C.P. 213 DIVERSIO	-22.86	-21.81 -22.86	-20.42	-12.06	-18.58	-22.49	-20.89 -22.86	-22.86	-19.12	-14.25	8	8	9; 9;	-18.43	-22.74	-22.88	-22.86	-21.57	-19.27	-13.35	-1971.76	0.00	-22.86	37.00	-16.43	102.00
÷	RES NO.4 DIVERSIO	114.31	109.06	102.10	96.99	92.90	112.44	14.4	114.31	95.62	71.25	6.0	8	8.5 0.5	92.15	113.71	114.31	14.31	107.83	<b>86.0</b> 2	66.73	9858.78	114.31	0.00	102.00	82.16	37.00
<b>÷</b>	RES NO.4 OUTFLOW	435.01	962.58 377.14	379.58	387.94	381.42	377.51	2786.09 709.24	377.14	380.88	385.75	120.31	171.94	#00.00 20.00	381.57	555.36	1171.24	377.14	378.43	380.73	386.65	57110.53	2786.09	96.11	101.00	475.92	107.00
÷	RES MO.4 CASE	213.00	0.03 213.00	213.00	213.8	213.00	213.00		213.00	213.00	213.00	213.00	213.00	213.00	213.00	0.03	9.00	213.00	213.00	213.00	213.00	18319.02	213.00	0.03	10.00	152.66	1.8
<b>÷</b>	RES NO.4 LEVEL	3.00	3.8 3.8	2.53	5,5 7,7	2.85	2.83	88 88	2.89	2.39	- 5. - 52	2.8	2.8	2.14	 	8	88	3 & 2 2 3 4	2.70	2.5 2.5 2.5	5.60	311.74	3.80	1.13	1.00	2.60	37.00
÷	RES NO.4 EOP ELEV	1424.31	1424.31	1393.40	1402.90	1415.68	1414.44	1424.31	1417.71	1381.25	1324.31	30.00	1300.00	1248.50	1423.71	1424.31	1424.31	1417.83	1406.35	1376.02	1399.01	166807.02	1424.31	1277.97	1.00	1390.06	37.00
÷	RES NO.4 Eop stor	71500.00	71500.00	38742.21	47642.85	61121.84	59641.78	71500.00	63566.69	29367.81	5286.21	2000.00	2000	11568.99	70783.86	71500.00	71500.00	63716.90	50880.41	41202.33	44001.72	134295.34	71500.00	521.71	101.00	45285.79	37.00
	S DY HO YR DW	4 S	 88		 5 - 5 -		3.2	~ r	25	38	2 2 2 3	8 PS	2:	\$\$ 2= 	35	1 2 37			63	~ @	1 9 37	S = NOS	HAX =		PHAX=	AV6 =	P11%
-ON 307	PER	91	6	8.6	76	~ 8	3	101	101	200	25	901	5	===	112	113	===	116	117		120						

213.	C.P. 213 FLOW REG	564.22	420.23	467.16	447.98	520.66	593.18	581.73	00.00			<b>4</b> 00	400.00	00.00	414.34	566.71	482.86	400.00	00.00	00.00		00.00	00.00	400.00	400.00	469.46	476.71	417.00	<b>7</b>	400.00	00.00	400.00	212.16	102.29	124.26	164.17	\$ <b>9</b>
4.060	RES NO.4 DEG-SHOR																																				88
4.050	RES NO.4	400.00	88.8	00.00	999	200	400.00	400.00	9		99		00.00	400.00	400.00	400.00	400.00	400.00	00.00	90.00		400	00.00	400.00	400.00	90.00	35			400 00	00	00.00	400.00	400.00	60.00	00.00	86. 86. 86. 86. 86. 86. 86. 86. 86. 86.
213. 213.030	C.P. 213 DIVERSIO	-164.22	-20.23	-67.16	RA . 64-	-120.66	-193.18	-181.73	88	38	38	38	88	0	-14,34	-166.71	-82,86	°.	0.0	8:	38	38	000	0.0	0.0	-69.46	70.0	27.00		80	8	00.0	0.0	8.	8	88	38
1 4.030	RES NO.4 DIVERSIO	821.09	101.16	335.78	247.88	603.32	965.91	908.65	88	38	38	38	88	0	71.71	833.55	414.32	°.0	9.0	88	38	38	80	0.00	9.0	347.30	44.33	12.56	16.	90	800	0	0.0	8:	0.0	88	38
FLOOD= 4.100	RES NO.4 OUTFLOW	600.00	38 38 38 38	90.00	25	200	00.00	400.00	8.6 8.6 8.6	99	35	86	00.00	00.00	00.00	00.00	<b>4</b> 00.00	<b>\$00.00</b>	400.00	89	36	36	<b>6</b> 00.00	<b>6</b> 00.00	400.00	8	36	35	35	400.00	00.00	400	212.16	102.29	124.26	164.17	\$6. \$6. \$6.
PERIOD 4.120	RES NO.4 CASE	0.03	900	0.0	36	9.0	0.03	0.03	8.6	36	36	38	88	0	0.03	0.03	0.03	0.0	0	88	38	38	0	8.0	0.0	0.0	35	350	38	00.0	8	0	0.0	0.0	0.0	0.0	38
SUMMARY BY 4.130	RES NO.4 LEVEL	8.8	38	83	38	88	3.0	8 8 8	2.47	8°7	/0.7 2	1		2.47	8	3.8	۲. 8:	2.90	2.69	2.47	0.3c	2,40	2.83	2.92	2.99	88	38	38	36	2.67	2.40	2.12	2.8	2.00	2.00	2.8	7.77
4.220	RES NO.4 EOP ELEV	1424.31	1424.31	1424.31	1424.51	1424.31	1424.31	1424.31	1422.31	1410.01	1403.00	1778 84	1386.10	1388.94	1424.31	1424.31	1424.31	1418.37	1405.72	1389.15	13/2.47	1407.99	1413.08	1419.61	1423.59	1424.31	1424.31	17.74.	1420.23	1403.82	1381.75	1343.83	1300.00	1300.00	1300.00	1300.00	1401.67
4.110	RES NO.4 EOP STOR	71500.00	71500.00	71500.00	300.5	71500.00	71500.00	71500.00	69097.74	07.70010	76784 R7	77.476. 77	32799.72	34808.36	71500.00	71500.00	71500.00	64359.51	50289.35	34957.29	14.4.167	48671.01	58000.50	65853.36	70629.70	71500.00	71300.00	1100.00	20.00CV	48508, 55	29721.25	10381.21	2000.00	2000.00	2000.00	2000.00	46493.66
	3			<b>-</b>	<b></b>		-	<b></b> -	<b></b> -	<b>-</b> -					_			-	<b></b>	→.	<b>-</b> -	<b>-</b>	. –	-	<b>-</b>	→.						_	-	<b>-</b>	<b></b> -	→.	
	8	22	36	20	3,5	32	2	2	200	9 2	98	3	25	2	2	23	2	2	2	S S	52	32	2:	53	8	3	35	35	35	S	22	8	ಜ	8	<u>ج</u> :	<b>5</b> ;	35
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	<u>~</u>																																				> 0
	2		4 F)	~1				-	≓:	-	35	:=		7	=	==	<b>=</b>	<b>~</b>	7	76	72	7.2	5	27	<b>7</b>	~~	₹ 7	3 ₽	35	7	, F.	ň	5	<u>بر</u>	5	¥;	42

## RUN16 (CONTINUED)

213. C.P. 213 FLOW REG	400.000
4. RES NO.4 DEQ-SHOR	88888888888888888888888888888888888888
4. RES NO.4 MIN DESI	
213. C.P. 213 DIVERSIO	11. 12. 12. 12. 12. 12. 12. 12. 12. 12.
4. RES NO.4 DIVERSIO	26.000000000000000000000000000000000000
4. RES NO.4 OUTFLON	\$6000000000000000000000000000000000000
4. RES NO.4 CASE	83888888888888888888888888888888888888
4. RES NO.4 LEVEL	88 <b>\$88\$\$\$\$\$</b> \$
4. RES NO.4 EOP ELEV	1422.05 1422.05 1422.05 1422.05 1372.33 1372.33 1372.33 1372.33 1372.33 1372.33 1423.33 1423.3
4. RES NO.4 EOP STOR	70753, 35 68779, 06 70006, 95 7392, 06 7392, 06 7392, 06 7392, 06 71500, 00 71500, 00
3	
MO YR	454~86517105454~865171054546651710545466517105
æ A	000000000000000000000000000000000000000
LOC NO=	5484646000000000000000000000000000000000

## RUN16 (CONTINUED)

213.	C.P. 213 FLOW REG	429.86 400.00	400.00	88	60.00	439.21	400.00	2262.28	00.00	88	90.00	60.00	142.95	1/1. 1/1. 1/1.	00.00	418.62	426.40	2//.11	400.00	00.00	8 8 8 8	90.00	51705.97	2262.28	102.29	101.00	430.88	38.00
÷	RES NO.4 DEG-SHOR	888	38	88	38	88	88	88	8	88	38	8	257.05	90.822	88	8	83	88	88	8	88	38	1725.45	297.71	0.00	38.00	14.38	1.00
÷	RES NO.4	900	38	8 8 8 8	99	90.00	<b>4</b> 00.00	88	400.00	88		60.00	00.00	86	99	400.00	00.00	96	00.00	00.00	8 8 8 8	90.00	48000.00	400.00	400.00	1.00	400.00	1.00
213.	C.P. 213 DIVERSIO	-29.86	• 0.00 0.00	88	38	-39.21	8	-190.92 -84.71	0	88	88	8	8:	88	88	-18.62	-5°-	-1//.11	8	8	88	38	-3743.06	0.00	-194.31	10.00	-31.19	9.00
÷	RES NO.4 DIVERSIO	149.32	90.0 0.0	88	38	196.06	8	424.59	8	88	38	8	8:0	88	38	93.08	281.98	207.75 20.75	0.00	8	88	88	18715.29	971.55	0.00	9.00	155.96	10.00
<b>÷</b>	RES NO.4 OUTFLOW	90.00	38 98 98	86 86 87	88.8	86 86 86 86	88.	2071.36	80.00	9; 9; 9;	400.00	60.00	142.95	7. W	90.00	400.00	00.00	36	100.00	600	8 8 8 8	00.00	47962.91	2071.36	102.29	101.00	399.69	38.00
÷	RES MD.4 CASE	0.00	38	88	88	0.0		0.0	88.	88	38	8	0.0	6.6	38	0.03	0.03	35	88	8	88	38	1.95	0.09	0.00	37.00	0.02	10.00
	RES NO.4 Level	3.99	2.00 2.87	7.68 2.68	2.93	88	2.3	5.5 8.5 8.5	2.96		2.33	8	2.0	25	2.67	3.00	بر 8	88	2.5	2.86	2.7	2.93	329.79	3.00	2.00	1.00	2.75	37.00
÷	RES NO.4 EOP ELEV	1424.31	1424.31	1404.76	1419.09	1424.31	1420.92	1424.31	1422.24	1415.53	1373.82	1301.30	1300.00	1300.00	1404.18	1424.31	1424.31	1424.31	1422.51	1416.11	1412.01	1420.50	168291.95	1424.31	1300.00	1.00	1402.43	37.00
÷	RES NO.4 EOP STOR	71500.00	62454.81	49393.21	65220.60	71500.00	67424.34	71500.00	69016.18	60951.50	74114.33	2175.54	2000.00	2000.00	48850,74	71500.00	71500.00	2,500.52	69341.65	61642.09	56711.52	43722.73 66926.41	180173.11	71500.00	2000.00	8.00	54001.44	39.00
	3																						4	# ==	"	PMAX=	 9	Pala=
	æ æ	* F. F.																					S	MAX	H	£	AV6	Ξ
	DY 110	000					-							-														
=0K 307		223	35	£.9	9.6	80	, <u>8</u>	<u>5</u> 5	15	3		20	8	<u>\$</u>	25	112	113	<u>*</u> :	317	117	<b>2</b>	120						

213. 213.040	C.P. 213 FLOW REB	011 021 021 021 021 021 031 031 031 031 031 031 031 03
213. 213.060	C.P. 213 DEB-SHOR	888888888888888888888888888888888888888
213. 213.030	C.P. 213 DIVERSIO	\$
4.030	RES NO.4 DIVERSIO	60000000000000000000000000000000000000
1 4.100	RES NO.4 OUTFLOW	1061 1112 1112 1112 1112 1112 112 112 112
FL000= 4.120	RES NO.4 CASE	88888888888888888888888888888888888888
PERIOD FI 4. 4.130	RES NO.4 LEVEL	51-04-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
SUMMARY BY 4. 4.220	RES NO.4 EOP ELEV	1424-1424-1424-1424-1424-1424-1424-1424
<b>4.</b> 110	RES NO.4 EOP STOR	71500.00 715000.00 71500
4. 4.240	RES NO.4 LOCAL IN	445822 44737.00 44737
CODE = CO	PER DY NO YR DW	22-22-22-22-22-22-22-22-22-22-22-22-22-

### CONTINUED)

213. C.P. 213 FLOW REG	1200 000 000 000 000 000 000 000 000 000
213. C.P. 213 DEQ-SHOR	0000 #010 #6 0000 #010 #6 0000 #010 #6 0000 #010 #6 0000 #010 #6 0000 #010 #010 #6 0000 #010 #010 #6 0000 #010 #010 #6 0000 #010 #010 #6 0000 #010 #010 #6 0000 #010 #010 #6 0000 #010 #010 #6 0000 #010 #010 #6 0000 #6 0000 #
213. C.P. 213 DIVERSIO	246444-0-0444444444444444444444444444444
4. RES NO.4 DIVERSIO	66666666666666666666666666666666666666
4. RES NO.4 DUTFLOW	0.000 0.000
4. RES NO.4 CASE	22888888888888888888888888888888888888
4. RES NO.4 LEVEL	008744888888888888888888888888888888888
4. RES NO.4 EDP ELEV	1403. 1403. 1506. 15
4. RES NO.4 EOP STOR	2000.00 2000.0
4. RES NO.4 LOCAL IN	25.50.000000000000000000000000000000000
LOC NO= PER DY NO YR DN	\$44444688888888888888888888888888888888

## RUN17 (CONTINUED)

213.	C.P. 213 FLOW REG	44444444444444444444444444444444444444	2613.40 695.55 400.00 400.00 400.00 190.80	114.40 125.86 400.00 400.00 400.00 1007.71	400.00 400.00 400.00 400.00	55294.19 2613.40	82.46	460.78	49.00
213.	C.P. 213 DED-SHOR	8888888888	0.00 0.00 0.00 0.00 0.00 0.00	274.14 274.14 0.00 0.00 0.00	999999 999999	3838.70	0.00	31.99	1.00
213.	C.P. 213 DIVERSIO	22.00 13.00 13.00 13.00 13.00 13.00 13.00 13.00	-32,00 -32,00 -28,32 -21,44 -4,16 0,00	-6.25.00 -32.00 -32.00 -32.00	-25.00 -29.12 -21.60 -25.52 -17.92	-2950.08	-32.00	-24.58	1.00
₹	RES NO.4 DIVERSIO	60000000000000000000000000000000000000	160.00 20.141.60 20.80 0.00	32.00 160.00 160.00 160.00	145.60 108.00 127.60 160.00	14750.40	0.00	122.92	35.00
<b>÷</b>	RES NO.4 OUTFLOW	389, 32 368, 35 377, 84 386, 08 368, 36 368, 36 368, 30 373, 52	2581.40 663.55 371.68 378.56 400.00	108.00 368.00 368.00 368.00 368.00 75.00	637.32 370.88 378.40 374.48 382.08 368.00	52344.11 2581.40	82.46	436.20	49.00
<b>÷</b>	RES NO.4 CASE	88888888888888888888888888888888888888	2213.00 213.00 213.00 213.00 213.00	722223 72223 722223 722223 722223	213.00 213.00 213.00 213.00	20235.79	0.03	168.63	1.00
÷	RES NO.4 LEVEL	22.22.22.23.25.23.23.23.23.23.23.23.23.23.23.23.23.23.	2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	2222 9824 9824 9824 9824 9824 9824	2.2.2.2.2.2.2.2.3.3.2.887.0.4.3.2.2.3.2.4.8.9.9.9.9.9.9.9.9.9.9.9.9.9.9.9.9.9.9	300.75	1.00	2.51	49.00
÷	RES NO.4 EDP ELEV	1424,31 1417,39 1424,31 1412,66 1374,86 1401,10 1411,61 1406,55	1424, 31 1424, 31 1416, 63 1404, 26 1384, 48 1346, 46	1300.00 1314.26 1314.26 1409.44 1416.65	1424.31 1416.55 1404.70 1392.73 1372.12	165752.86	1270.23	1381.27	44.00
÷	RES NO.4 EOP STOR	71500.00 63181.02 77500.00 77494.75 74006.53 24846.09 56238.86 56238.86 56238.12 51071.36	71500.00 71500.00 62265.66 48921.81 31653.09 11080.81	2000.00 2000.00 3928.26 33299.21 53771.43 62298.12	71500.00 62177.21 49332.16 38115.55 22910.22 36297.66	4781885.80 71500.00	300.00	39849.05	49.00
<b>÷</b>	RES NO.4 LOCAL IN	545.00 1177.00 1277.00 187.00 177.00 872.00 613.00	3094.00 820.00 354.00 126.00 43.00	140.00 172.00 560.00 1004.00 679.00	793.00 364.00 319.00 753.00	3094.00	43.00	554.08	107.00
-COC 140=	PER DY MO YR DW	91 1 4 35 1 1 4 35 1 1 4 35 1 1 4 35 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2277 2277 2277 2277 2277 2277 2277 227	48.45.45 48.43.43.43 43.43.43.43	SUM III	" XII	AV6 =	E R

# RUN18 - SUMMARY OUTPUT

213. 213.040	C.P. 213 FLOW REG	1220.44	1276.14	504.13	737.76	651.93	1391.08	1006.39	1366.56	1309.11	400.00	400.00	400.00	400.00	400.00	400.00	400.00	484.44	1236.08	R17, 39	400.00	400.00	400,00	400.00	400.00	400.00	400.00	400.00	400.00	760.85	897.08	498.39	3/6.36	90.00	36.55			000	400.00	00.00	400.00	400.00
4.060	RES NO.4 DEG-SHOR	0.0	0.00	0.0	8:	9:	9.0	0.0	8	0.0	0.0	0.0	0.0	8	8	°.	0.0	0.00	0.00	0	00.0	0	0	00.0	0.00	0.00	0.0	°.	8	8:0	0	8:	9.6	38	36	38	88	88	9	0	0.0	°.
8 4.050	RES NO.4 MIN DESI	400.00	400.00	00.00	00.00	400.00	400.00	400.00	400.00	600.00	400.00	400.00	400.00	400.00	400.00	400.00	400.00	400.00	400.00	400 00	400.00	400 00	400.00	400.00	400,00	400	400.00	400.00	400.00	400.00	00.00	600.00	<b>400.00</b>	36.00	20.00			90	400.00	400.00	400.00	400.00
FLOOD= 4.100	RES NO.4 OUTFLON	1220.44	1276.14	504, 13	737.76	651.93	1391.08	1006.39	1366.56	1309, 11	400.00	400.00	00.00	<b>4</b> 00.00	<b>4</b> 00.00	400.00	400.00	484.44	1236.08	817.79	100.00	400.00	400.00	400.00	00.00	400.00	400.00	400.00	400.00	760.85	897.08	498, 39	3/6.36	400.00	30°.	96	36	99	400.00	00.00	400.00	400.00
PERIOD 4.090	RES NO.4 INFLOW	1222.00	1268.00	497.00	733.00	947.00	1385.00	999.00	1365.00	1308.00	360.00	282.00	176.00	193.00	261.00	481.00	431.00	1130.00	1230.00	810.00	283.00	163.00	150.00	208.00	00809	614.00	553.00	524.00	475.00	760.00	891.00	491.00	3/3.66	31/.00	27.C2I	74. 00. 00.	25.00	10.00	124.00	164.00	969.00	878.00
SUMMARY BY 4.	RES NO.4 CASE	0.03	0.03	0.03		0.03	0.0	0.03	0.0	0.03	0.00	8.0	9.	8	8	8.0	0.0	0.03	0.03	0.03	00	8	8	9	8	0	0.0	0	8	0.03	0.03	0.0	20.0	38	38	38	36	88	0	0	0.0	%.
4.130	RES NO.4 LEVEL	3.00	3.00	8 8	 8:	S:	8.5	8.6 8.6	 8.6	3.00 3.00	8.69 6.69	2.99	2.96	2.94	2.93	2.94	2.94	3.00	3.00	2.00	2.99	7 97	7.94	2,93	2.94	2.96	2.98	2.99	м. 9.	3.00	% 120	8; 8;	200	7.44	7°70	7.74	7.7.7 7.07	, c	2.82	2.80	2.82	2.87
4.110	RES NO.4 EOP STOR	643928.69	643928.69	643928.69	643928.69	643928.69	643928.69	64392B. 69	643928.69	64392B. 69	641568.04	634383.94	621051.43	608241.89	600352.72	605675.53	607817.04	643928.69	643928.69	44392R. 49	636828.66	422787 AB	607500.38	595751.48	608125.66	621202.78	630748.38	638791.85	643692.52	643928.69	643928.69	643928.69	64.5728.67	624033.50	041VV6.63	502234./6	36413.00 543947 01	545479.07	528620.58	514187.05	529202.65	558747.72
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COPE=	PER	-	2	<b></b>	•	n.	•	_	<b>63</b> (	<b>5</b>	2	=	12	27	=	5	91	17	8	<u>-</u>	29:	7	22	:X	7	25	26	27	<b>78</b>	29	8	5	35	35	+ C	G ×	35	` <b>*</b>	2	\$	4	42

### SUN18 (CONTINUED)

213.	C.P. 213 FLOW REG	00000	0000	00000	00000000000000000000000000000000000000	400.00 400.00 600.00	9999	400.00 400.00 807.23	400.00 400.00 802.21	1238.20 523.94 400.00 400.00 665.80	1002.07 1002.07 1002.07 100.09	20000	1059.94 573.13 400.00
÷	RES NO.4 DED-SHOR	9999	8888	8888	8888	888	8888	8888	8888	88888	88888	88888	388
÷	RES NO.4 MIN DESI	00000	8888	222	8888	0000	8888	888	4 4 4 4 60.00 00.00 00.00	000000000000000000000000000000000000000	88888	88888 88888	800
<b>÷</b>	RES NO.4 OUTFLOW	00000	9000 8000 8000	888	8888 8888 8888	9000	8888	800.00 23.00 33.00	662.39 400.00 400.00 802.21	1238.20 523.94 400.00 400.00	1002.07 1002.07 1002.07 100.09	255555 255555 255555	573.13 400.00
<b>÷</b>	RES NO.4 INFLOW	804.00 367.00 204.00	74.00	47.55 54.55 56.66 56.66	1106.00 106.00 1306.00	276.00 130.00 77.00	1202.00 1205.00 180.00	526.00 1224.00	655.00 348.00 212.00 1032.00	1237.00 524.00 385.00 354.00	250.00 207.00 207.00	171.00 171.00 424.00	256.00 354.00
÷	RES NO.4 Case	8888	8888	8888	8888	888	8888	9888	 	00000	888888	38888	350
÷	RES NO.4 Level	35.55	22.5 2.88 2.88 2.88 2.89 2.80 2.80 2.80 2.80 2.80 2.80 2.80 2.80	2.78	2.2.2.2 2.88.7 8.88.7 8.88.7 8.88.7	2.88 2.85 2.82	2.2.2.2 2.4.8 2.4.8 2.4.8 2.4.8 3.6.8 3.	3.92	nn:3n	nnnin		.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5	888 888
÷	RES NO.4 EOP STOR	583042.99 581076.30 582309.47	554801.10 535400.93 515696.48	499862, 25 504490, 85 506544, 93	514062,17 557608,98 564142,71 571144,40	563802.73 547248.44 527415.08	529139.57 578592.99 578898.84 591514.13	589460.73 617952.24 643928.69	643928.69 640826.34 629702.92 643928.69	643928.69 643928.69 642910.85 640652.96 643928.69	628161.85 631702.72 643928.69 643928.69 638304.73	626109.21 612115.34 619126.57 620551.45 633991.03	643928.69 643928.69 641391.26
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	Œ	####		####	2222	222	2222	RRRR	RRRR	RRRRRR	****	****	SEE
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<b>5</b>	8	<b>5</b> 444	244	2223	3888	282	3525	3433	2886	<b>れれなれな</b>	22222	32233	8638

## RUNIB (CONTINUED)

213.	C.P. 213 FLOW RES	1003.39 769.08 552.39	400.00	1167.32	400.00	<b>4</b> 00,00	00.00 900.00	620.13	400.00	826.08	400.00	400,00	00.00	400.00	<b>\$</b> 00.00	<b>600,</b> 00	400,00	400.00	60,00	800.39	60.00	400,00	400.00	400.00	66766.96	3030.17	400.00	101.00	556.39	10.00
4	RES NO.4 DEQ-SHOR	888	000	88	88	88	38	88	35	88	8:	88	88	0.0	88	38	88	0.0	88	38	88	9.0	38	88	0.00	0.00	0.00	1.00	0.00	1.00
<b></b>	RES NO.4 MIN DESI	400.00 400.00	00.00	400.00	400.00	00.00	00.00	00	90.00	80.00	00.00	00.00	000	400.00	90.00	<b>4</b> 00.00	400.00	400.00	90.00	<b>40.</b> 00	60.00	00.00	00.00	60.00	48000.00	400.00	400.00	1.00	400.00	1.00
<b>.</b> ;	RES NO.4 DUTFLOW	1003.39 769.08 552.39	400.00	1167.32	400.00	<b>400.00</b>	90.00 90.00	620,13	400.00	826.08	00.00	00.00	60.00	400	8.8	96	00.00	400.00	8.00	800.39	00.00	400.00	<b>4</b> 00.00	60.00	66766.96	3030.17	400.00	101.00	556.39	10.00
4.	RES NO.4 INFLOW	1044.00 763.00 545.00	388.00	252.00	187.00	179.00	8/7°00 947.00	613.00	201.00	820.00 820.00	354.00	268.00	62.00	43.00	8.6	277.00	1004.00	859.00	679.00	20.787	364.00	270.00	319.00	753.00	66490.00	3094.00	43.00	101.00	554.08	107.00
<del>.,</del>	RES NO.4 CASE	000	88	0.0	88.	0.0	9.0	200	36		8:	88	88	0.0	88	38	88	0.00	88	36	38	8:	88	38	1.08	0.03	0.00	1.00	0.01	10.00
₹;	RES NO.4 LEVEL	0000 0000		%.c	2.97	2.45	3.00	88	 	38	5.0 6.0	2.98	2.93	2.89	2,87		2.92	2.46	2.43	38 **	, 88	2.98	2.98	2.99	353,79	3.00	2.78	₩.00	2.95	50.00
4.	RES NO.4 EOP STOR	643928.69 643928.69 643928.69	643286.42	643928.69	621896.66	608742.91	643928.69	643928.69	6399/6.02	643928.69	641629.18	633605.55	596842.92	574941.28	559467.94	343404.35	592543.71	621002.35	636760.06	643728.67	641810.38	634139.12	629232.06	639498.24	=73274909.54	643928.69	499862.25	<b>6.</b> 00	610624.25	50.00
	3		•			<b></b> .		. — .	<b>-</b> -		<b></b>	<b></b>		-	٠.	<b>-</b>		-	<b></b> •	<b></b>		<b></b>				н	**	<b>=</b>	11	<u>#</u>
	Œ	SSS																			ä	F	SF	તર્જ	3	MAX	Ë	PHAX	AV6	E H
	윭	CH M	. NJ .	٥٢-	. 00	•	3=	7	٠,	4 M	<b>*</b>	2	o	<b>.</b>	<b>-</b> :	3=	:2		~	~ <b>~</b>	· KO	<b>40</b> 1	~ 0	00						
	۵			<b>-</b> -	•		<b></b>	· <b></b> ·	 -		<b></b>			-	<b></b> -	-			<b>-</b> -		•	_	<b>-</b> -	<b>-</b>						
= OK 301	95	98	92	9.5	75	86	88	66	35	102	503	01	106	107	801	<u>S</u> E		112			116	11		120						

## RUN19 - SUMMARY OUTPUT

280. 286.	
257.	
245. 321.	~
233. 315.	8.0
× 63. 03.	0.020
Y OPTINIZATION OPT. VALUES 257. 239. 292. 303.	-33.046
ETERNINED BY TYPE-OPT 2	A PERIOD=
YIELD DETERMINED BY RES-LOC TYPE-OPT 4 2	CRITICAL
71E.	

			ANNUAL DIV	<b></b>	•
			ANNUAL RED D	90.00	100.
			ANNUAL DES Q	477. 329. 278.	278.
			DRAH AV REL LOC=	482. 326. 270.	270.
		0.02	DRAH	 	7.
		0 00.9	AVE TOP.CON RATIO DRAW DRAW DRAW ANNUAL ANNUAL ANNUAL SPILL STOR. STG/Q ST PER LENGTH AV REL DES G RED O DIV LOC= 4 4	1930.06 18. 1930.06 8. 1930.07 7.	1930.07
	61 NO		RAT 10 ST6/8	71500. 0.1731 1 71500. 0.1731 1 71500. 0.1731 1	71500. 0.1731
	H + R ERIODS)	.00	TOP. CON STOR.	71500. 71500. 71500.	71500.
	SYSTEM IRED FLO (120 P	0	AV6 SP1LL	48. 123.	277.
	SUPPLY LY DES] RECORD		ASE PEL	518. 414. 397.	556.
<b>z</b>	SIMBLE RESERVOIR WATER SUPPLY SYSTEM + OFTIMIZATION OF MONTHLY DESIRED FLOW + RUN 19 MONTHLY FLOW 1927-1937 RECORD (120 PERIODS)	0.00 0.00 0.00 0.00 0.00 0.00 2.00	AVG INF.	377. 377.	554.
0.004	LE RESERV TIMIZATIO HLY FLOW	0.00	ERROR NUM. ROUTING (STG) PERIODS ST PER	1929.10 1929.10 1929.10	1927.10
0.020	30 + 00 F	0.00	NUM. Periods	222	120
-33.046		4.20	ERROR (ST6)	165430. -24798. -283.	-283.
	222	76	ERROR Ratio	2.3803-1 0.3568 -	1 0.0041
AL PER			TRIAL	-1467	
NEW CRITICAL PERIOD=	#NS-O+		LOCATION	SINGLE RES SINGLE RES SINGLE RES	SINGLE RES

## RUNTO COUNTINCED

	0.000																																	
213.	213.040	C.P. 213 FLOW RES	1221.09	501.16	735.78	1388.55	1003.32	1565.91	360.92	309.18	285.84	710.07	312.75	433.78	1132.98	1233.55	514. 52 207 34	315.01	320.84	309.18	488.19	557.75	528.16	762.98	894.55	495.32 575 01	317.65	320.84	309.18	726.67	239.17	233. 24. 54	256.67	
÷.	<b>4.</b> 080	RES NO.4 RED-SHOR	99	0.0	88	88	86	36	38	8	88	38	80	8	0.0	88	38	88	0.0	88	38	8	88	88	0.0	88	88	8	88	38	9	88	88	•
-	4.070	RES NO.4 MIN REDU			-		_	-			_	-			_	_	_		_	-			_			_			_			_	00.00	
	4.060	RES NO.4 Deg-shor	88	9:	88	88	86	36	88	8	88	36	86	9	0.0	9.6	38	38	8	88	38	8	88	38	0.0	88	38	8	88	38	8	88	888	•
FL000=	4.050	RES NO.4 NIN DESI	256.67	233.34	245.01	280.03	291.68	303.34	320.84	309.18	285.84	70.000	233.34	245.01	256.67	280.01	201.68 201.08	315.01	320.84	309.18	256.67	239.17	233,34	256.67	280.01	291.68	30°50	320.84	309.18	256.67	239.17	233.34	256.67	• • • • • •
	<b>4.</b> 100	RES NO.4 OUTFLOW	1221.09	501.16	735.78	1388.55	1003.32	1365.91	360.94	309.18	285.84	710.07	312,75	433.78	1132.98	1233.55	814.52 307.32	315.01	320.84	309.18	488.19	557.75	528.16	762.98	894.55	495.32	317.65	320.84	309.18	256.67	239.17	233.34	256.67	••••
SUNNARY BY PERIOD	4.090	RES NO.4 INFLOW	1222.00 1268.00	497.00	733.00	1385.00	999.00	1365.00	360.00	282.00	176.00	35.55	181	431.00	1130.00	1230.00	810.00 20.00	163.00	150.00	208 208 208 208 208	614.00	553.00	224.00	760.95	891.00	64.6	36.7	105.00	8:8 <b>:</b> :8	7.5.89 8.99	102.00	124.8	669.00	****
÷.	4.120	RES NO.4 Case	0.03	0.03	0.0	90	0.03	0.03	900	8	88	36	000	0.03	0.03	0.03	36	88	0	88	96	0.03	0.0	900	0.03	0.0	36	98	9.6 6.6	36	0.0	88	888	•
: :	4.110	RES NO.4 EOP STOR	571500.00	571500.00	571500.00	571500.00	571500.00	5/1500.00	571500.00	569871.59	563333.39	337306.01	571500.00	571500.00	571500.00	571500.00	570704 60	561295.57	550838.62	544649.31	571500.00	571500.00	571500.00	571500.00	571500.00	571500.00	571500.00	558281.85	545084.53	521398.48	513342.24	506678.56	524665.60	
		3									<b>-</b>	<b>-</b> -			_	<b></b> ,							·		-				<b></b> .		_			•
		<u>چ</u>	77	2	25	2,8	22	200	2,5	12	88	9,9	95	25	53	25	25	32	23	2	52	2	23	38	8	88	3,5	ន	ន្ត៖	3,5	8	ន្តគ	555	;
		엹	27	2	<b></b> c	4 PY	<b>→</b> 1	n -	۰۰	· œ	<u>-</u>	3:	2:	:	~	M .	+ v	. ~o	_	œ a	2	=	≃:	- ~	<b>M</b>	<b>→</b> 14	<b>7</b>	·	<b>~</b>	^ 9	=	- 12	·~	•
		<u>~</u>	<b></b>		<b></b>	•		<b></b> -				<b></b>		•		<del></del> -	<b></b>					· <b></b>		<b>-</b>	-	<b></b> -		· <b>-</b> -	<b></b> -	<b>-</b>			•	•
=ON 301	=3603	PER	<b>₩</b> €\	. وسا	<del>-</del> (	. ~3	_	J (	- 2	=	2:	35		: 3		≝:	<b>£</b> ₹	<b>5</b> 2	77	22	7 12	<b>7</b>	25	35	8		3 12	88	# F	320	8	50°	74	•

213.	C.P. 213 FLOW REG	5641.49 367.91 320.65 309.18 285.84	233.17 235.01 1041.46 510.32	215.01 220.84 209.18 285.84 883.75 404.75 442.16	227.58 257.58 315.01 315.01 227.70 38.09	245.01 245.01 245.01 1198.55 307.91 315.01 320.84	360.85 519.09 1223.75 570.16 356.78 766.53
÷	RES NO.4 RED-SHOR	888888	3888888	88888888	888888888	8888888888	38888888
÷	RES NO.4 MIN REDU	88888888	8888888 888888888888888888888888888888	88888888	38888888888888888888888888888888888888	2222222222	3888888 38888888
÷	RES NO.4 DEG-SHOR	888888	38888888	88888888	3888888888	8888888888	38888888
÷	RES NO.4 HIN DESI	291.68 303.34 315.01 320.84 309.18 285.84	233.17 235.65 256.67 291.68	256.67 256.67 256.67 233.34	256.67 280.00 280.00 303.00 30	235.01 245.01 245.01 280.01 201.68 320.34 320.34	285.84 256.67 235.17 245.01 286.67
÷	RES NO.4 Dutflow	541.49 367.91 320.65 320.84 309.18 285.84	233.47 233.47 256.67 1041.46 510.32	220.84 200.84 200.84 200.84 200.84 404.75 404.75	1227.55 1227.55 659.32 348.91 315.01 1237.70 384.09	358.75 716.16 716.16 247.48 1198.55 354.32 357.91 320.91	360.85 619.09 1223.75 370.16 356.78 1046.98
÷	RES NO.4 INFLOW	804.00 267.00 145.00 74.00	2473.00 2473.00 2473.00 2473.00 2473.00 2473.00	276.00 130.00 1205.00 429.00 438.00	224.08 224.08 248.08 212.29 212.37.08 224.08 385.08	721.00 172.00 172.00 172.00 171.00 171.00	1215.00 1219.00 1219.00 1219.00 1014.00 1014.00
÷	RES NO.4 CASE	2500000	3888888	33333333333333333333333333333333333333	300000000000000000000000000000000000000	666666666666666666666666666666666666666	9555555
÷	RES NO.4 EOP STOR	571500.00 571500.00 571500.00 564494.23 554436.44	524752.58 524762.58 551453.11 551500.00 571500.00	562216.93 543251.84 551350.00 571500.00 571500.00	571500.00 571500.00 571500.00 571500.00 571500.00 571500.00	571500.00 571500.00 571500.00 571500.00 571500.00 571500.00	571566.88 571566.88 571566.88 571566.88 571566.88
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	<b>%</b>	5555555	*****	****	*****	***********	******
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## SUN19 (CONTINUED)

4. 4. 213. 1 NO.4 RES NO.4 C.P. 2. 1 REQU REQ-SHOR FLOW R
RES NO.4 RES NO.4 DED-SHOR MIN REGU
IN DEST DEG-
RES NO.4 R OUTFLOW N
RES NO.4 INFLOR
RES NO.4 CASE
4. RES NO.4 EOP STOR

## RUNZO - SUMMARY DUTPUT

			ANNUAL DIV 4	<b></b>	ö
			ANNUAL RED D	100.	100
			ANNUAL DES D	371. 266.	259.
			DRAW AV REL LOC=	385. 276.	276.
		0.02	DRAW	9.	7.
	RUN 20		AVG TOP.CON RATIO DRAW DRAW ANNUAL ANNUAL ANNUAL SPILL STOR. STE'R ST PER LENGTH AV REL DES O RED O DIV LOC= 4 4 4	1930.06 1930.07	308. 71500, 0.1731 1930.07 7.
		8	RAT10 ST6/8	0.1731	0.1731
266. 230.	ED FLOWS	00 2	STOR.	71500. 0.1731 1 71500. 0.1731 1	71500.
222	SYSTEM 6 DESIRE (120 PE	8	AVE SPILL	133.	308.
258. 237.	SUPPLY Vary in Record	· ·	AVB	434.	556.
266. 244.	IR WATER JF PERIOD 727-1937	0.0	AV6	377. 377.	554.
INIZATION . VALUES 7. 280. 273. 3. 251. 255. :33.046 0.050 0.039	SINGLE RESERVOIR WATER SUPPLY SYSTEM *OPTIMIZATION OF PERIOD VARYING DESIRED FLOWS* MONTHLY FLOW 1927-1937 RECORD (120 PERIODS)	0.00 0.00 0.00 0.00 0.00 0.00 2.00 6.00	DUTING ST PER	1929.10 1929.10	120 1927.10
7 .050 0.050	SINGL +OPTI	0 00.	ERROR NUM. ROUTING (STG) PERIODS ST PER	27 12	120
INIZATION 1. VALUES 2. 28 3. 25 -33.046		1.20	ERROR (STG) P	-53450.	-2725.
BY 0PT1 PT 0PT. 287. 258.	122	31	ERROR Ratio	1 0.7691 2 0.0392	0.0392
TYPE-0 TYPE-0 1 PERI			TRIAL		
DET.				RES	RES
YIELD DETERMINED BY ORES-LOC TYPE-OPT OF 2 A MEW CRITICAL PERIOD=	*OPSUM		LOCATION	SINGLE RES SINGLE RES	SINGLE RES

67			•		-	PERIOD FL	FL000=	, m	•	•	;	
- 300C			4:110	4:120	060.	•••	4.050	4.060	4.070	4.080	213.040	0.00
PER DY	#0 Y8	3	RES NO.4 Edp Stor	RES NO.4 Case	RES NO.4 INFLON	RES NO.4 OUTFLOW	RES NO.4 MIN DESI	RES MO.4 DEG-SHOR	RES NO.4 MIN REDU	RES NO.4 RED-SHOR	C.P. 213 FLOW REG	
	10 27		571500.00	0.03	1222.00	1221.09	287.11	96	90.00	88	1221.09	
		-	571500.00	90	497.00	501.16	272.75	88	88	88	501.16	
			571500.00	9.0	73.8	735.78	265.58 258 40	88	999	88	735.78	
			571500.00	90	1385.00	1388.55	265.58	88		88	1388.55	
			571500.00	0.03	999.00	1003.32	258.45 3.45	88	100.00	88	1003.32	
			571500.00	9.0	1308.00	1308.65	254.81	38		38	1308.65	
9:		~-	571500.00	0.0	360.80	360.94	244.04	88	100.00	8.8	360.94	
			568303.25	38	176.00	229.69	229.69	38	8.6	38	229.69	
			565332.44	8	193.80	240.45	240.45	8	9.0	0	240.45	
			566392.78	86	291.88 191.88	247.63	247.63	88	8 8 8 8	88	247.63	
			571500.00	0.0	22.0	433.78	229.69	38	88.	88	433.78	
			571500.00	0.03	1130.00	1132.98	222.51	8:	100	8	1132.98	
			571500.00	0.03	1230.00	1233.55	244.04	88	8.8	88	1233.55	
			571500.00	0.0	283.00	283.91	233.28	88	99.	88	283.91	
			567142.45	8	163.00	236.86	236.86	0.0	100.00	0	236.86	
			561413.26	88	8.8	244.04	244.04	88	2.5 2.5 2.5	88	244.04	
			571500.00	0.0	00.809 00.809	387.01	272.75	88	88	88	387.01	
			571500.00	0.03	614.00	613.09	269.16	0.0	100.00	0.0	613.09	
			571500.00	0.0	553.88 52.88	557.75	261.99	88	8.5 8.5	96	557.75	
		•-	571500.00	0.03	475.00	477.78	24.04	88	88.	88	477.78	
		_	571500.00		760.00	762.98	247.63	800	8.6	83	762.98	
		<b>-</b> -	571500.00	0.0	641.00 491.00	495.33	265.58	88	99.9	88	64:33 49:33	
		. —	571500.00	0.0	575.00	575.91	272.75	8	8	88	575.91	
		<b></b>	3/1500.00	300	317.90 10.70	517.63 207.63	2/4.43	35	8 8 8 8 8	38	517.65 52 785	
			548738.45	38	86.	287.11	287.11	38	88.	88	287.11	
		_	536542.55	8:	22.00	279.93	279.93	8:	8.8	8:	279.93	
			524413.14	96	102.00	272.75	272.75	80	88	86	272.75	
			505287.96	88	124.00	269.16	269.16	8	90.00	8	269.16	
		<del></del> -	499274.66	88	164.00	261.99	261.99	88	8.5 8.5	88	261.99 250 40	
			561028.18	;; ;;	878.00	247.63	247.63	88	\$6. 80. 80.	38	247.63	

213.	C.P. 213 FLOW REG	225.22 225.22 225.22 225.22 225.23 22
÷	RES NO.4 REG-SHOR	88888888888888888888888888888888888888
÷	RES NO.4 NIN REDU	888888888888888888888888888888888888888
÷	RES NO.4 DEQ-SHOR	88888888888888888888888888888888888888
÷	RES NO.4 MIN DESI	25222222222222222222222222222222222222
÷	RES NO.4 OUTFLON	252.052.052.052.052.052.052.052.052.052.
÷	RES NO.4 INFLOW	250.00 1250
÷	RES NO.4 CASE	88888888888888888888888888888888888888
÷	RES NO.4 EOP STOR	571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00
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213.	C.P. 213 FLOW RES	549.32 388.91	252.94	226.10	783.51	617.16	333.78	823.55	358.32	240.45	247.63	74.0 74.0 74.0	228.40	265.58	604.92	20. 70. 70. 70. 70.	1285.55	797.32	264.91	7/0.63	758.40	718.13	66665.64	3096.88	218.92	101.00	555.55	59.00
÷	RES MO.4 REG-SHOR	888	888	88	8	88	88	88	000	38	9.0	88	88	0.0	8.0	38	88	0.0	86	38	96	88	0.00	0.00	0.00	1.00	0.00	1.00
÷	RES NO.4 NIN REDU	90.6		88.	8		8.8	88.	20.00	88	90.00	8.5 8.8	38.	9.0	9.6	3.5 3.5 3.5	100.00	9.0	8.8	3.5	30	100.00	12000.00	100.00	100.00	1.00	100.00	1.00
÷	RES NO.4 DEQ-SHOR	999	388	38	8	88	88	38	88	38	0.0	88	88	8	8.0	38	88	0.0	9.0	36	38	88	0.00	0.00	0.00	1.00	0.00	1.00
÷	RES NO.4 NIN DESI	236.86	247.63	226.10	215.33	222.51	222.51	233.28	236.86	240.45	247.63	244.04	258.40	265.58	236.86	240.45	258.40	261.99	254.81	261.77	258. A0	254.81	29740.87	287.11	215.33	1.00	247.84	57.00
<b>~</b> :	RES NO.4 Outflow	549.32 388.91	252.94	226.10	783.51	617.16	333.78	823.55	358.32	240.45	247.63	24.04 24.04	238.40	265.58	604.92	901.78 701.09	1285.55	797.32	364.91	2007	258.40	718.13	66665.64	3096.88	218.92	101.00	555.55	29.00
÷	RES NO.4 INFLOW	345.00 388.00	252.00	36.62	872.00	613.00 613.00	331.00	820.00	354.00	126.00	65.00	2.5 8.8	175.8	260.8	56.5 8.6 8.6	8.66 8.66 8.66	1282.00	793.00	264.89 264.89	20.02	224.00	753.00	66490.00	3094.00	43.00	101.00	554.08	107.00
÷	RES NO.4 CASE	000	900	38	0.03	300	0.03	9.0	0.03	38	8:	88	88	0.0	0.03	35	0.00	0.03	0.03	300		0.03	2.46	0.03	0.00	1.00	0.02	12.00
÷	RES NO.4 EDP STOR	571500.00 571500.00	571500.00	566113.01	571500.00	5/1500.80 571500.80	571500.00	571500.00	571500.00	564726.68	553546.93	541216.85	529039.13	546740.73	571500.00	571500.90	571500.00	571500.00	571500.00	3/1300.00	569427.44	571500.00	7837021.32	571500.00	499274.66	70.00	565308.51	40.00
=0# 301	PER DY NO YR DW	222			1 10 35	222	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	38.	25.	7 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1 7 36 1		1 10 36 1	1 11 36 1	12 36 1		332	1 4 37 1	537			1 9 37 1	(9= WNS	HAX H	- 25	PHAX=	= AV6 =	Palk
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## RUNZ1 - SUMMARY OUTPUT

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Y OPTIMIZATION OPT. VALUES 200.	-102.115
YIELD DETERMINED BY RES-LOC TYPE-OPT	NEW CRITICAL PERIOD=

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	9.00
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EN RUN 21 D PERIODO	0.00 2.00
LONS* CONS* ORD (120	0.00
TER SUPPEDINED F	0.00
RVOIR NG CON OF RE NW 1927-1	0.00
SINGLE RESERVOIR WATER SUPPLY SYSTEM EDPTIMIZATION OF REQUIRED FLOWS* RUN 21 HOWTHLY FLOW 1927-1937 RECORD (120 PERIODS)	0.00 0.00 0.00 0.00
SIS #OF	0.00
	J7 4.30
111	17
<b>.</b>	

LOCATION	TRIAL EI	ERROR RATIO	ERROR (STB) 1	NUM. Periods	ROUTING ST PER	AVB INF.	AVG	AV6 SPILL	TOP. CON STOR.	RAT10 ST6/9	DRAW DRAW ST PER LENGTH	DRAW ENGTH 4	PRAM REL LOC=	ANNUAL DES Q	AKNUAL ANNUAL Reg g DIV	
SIMBLE RES	-	0.0239	1700.	27	27 1929.10	377.	417.	63.	71500.	0.1774	1930.06	18.	331.	<b>400</b>	200.	ö
CINCIE DEC + 0 0349	-	07.00	1700	130	120 1927 10	ž	ž	141	71500	1774	7 47 1974 1771 0	7		9	200	<b>-</b>

## RUNZI (CONTINUED)

213. 213.040	C.P. 213 FLOW REG	1222 1222 1222 1222 1222 1222 1222 122
4. 6.080	RES MO.4 REG-SHOR	88888888888888888888888888888888888888
4.070	RES NO.4 NIN REDU	
4.060	RES NO.4 DEG-SHOR	27777 2777 2777
4.050	RES NO.4	22222222222222222222222222222222222222
FLOOD= 4.100	RES NO.4 DUTFLOW	1222 1223 1224 1225 1225 1225 1225 1225 1225 1225
PERIOD FI 4.090	RES NO.4 INFLOW	1222 1222 1223 1247 1365 1365 1365 1365 1365 1365 1365 1365
SUNHARY BY 4. 4.120	RES NO.4 CASE	26244444444444444444444444444444444444
4.130	RES NO.4 LEVEL	\$
<b>4.</b> 110	RES NO.4 EOP STOR	571500.00 571500.00
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213.	C.P. 213 FLOW REG	525.00 52	528.16 911.98 1227.528 1227.58 1227.58 1227.70 1237.70 1237.70 1237.70 1237.70 1237.70 1237.70 1237.70 1237.70 1237.70 1237.70 1237.70 1237.70 1237.70
÷	RES NO.4 RED-SHOR	99999898988888888888888888888888888888	:8888888888888888888888888888888888888
÷	RES NO.4 MIN REDU	80888888888888888888888888888888888888	<b>8888888888888888888888888888888888888</b>
÷	RES NO.4 DED-SHOR	888888888888888888888888888888888888888	888888888888888888888888888888888888888
÷	RES NO.4	22222222222222222222222222222222222222	
<b>-</b> ;	RES NO.4 DUTFLOW	62566666666666666666666666666666666666	221121 221121 2211221 22211221 22211222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 22212222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 22212222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 2221222 222122 222122 222122 222122 222122 222122 222122 222122 222122 222122 2221
÷	RES NO.4 INFLOW	267.00 1205.00 145.00 145.00 1106.00 1106.00 1205.00 1205.00 1205.00 1205.00 1205.00 1205.00	256.00 256.00 256.00 256.00 256.00 256.00 256.00 256.00 256.00 256.00 256.00 256.00 256.00 256.00 256.00 256.00 256.00 256.00
<b>-</b>	RES NO.4 CASE	888888888888888888888888888888888888888	888888888888888888888888888888888888888
÷	RES NO.4 LEVEL	88888888888888888888888888888888888888	**************************************
÷	RES NO.4 EOP STOR	550753, 35 568779, 06 570006, 95 558131, 38 5623084, 88 503392, 06 50350, 00 50651, 14 559778, 64 55771, 22 52771, 22 571500, 00 571500, 00	57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00 57150.00
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2	3	246464688888888622	89989999999999999999999999999999999999
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## RUNZ1 (CONTINUED)

213.	C.P. 213 FLOW REB	499-99-99-99-99-99-99-99-99-99-99-99-99-	242.000.000.000.000.000.000.000.000.000.	493.08 681.98 1285.55 797.32 400.00 400.00 400.00	<b>66678.20</b> 3025.96	102.29	355.65
<b>÷</b>	RES NO.4 REG-SHOR	88888888888888	20000 20000 20000 20000 20000	88888888	337.62	38.00	2.81
<b>÷</b>	RES NO.4 MIN REQU	80000000000000000000000000000000000000	86888888888888888888888888888888888888	00000000000000000000000000000000000000	24000.00	200.00	200.00
÷	RES NO.4 DED-SHOR	888888888888888888888888888888888888888	237,000,000 238,030,000,000,000,000,000,000,000,000,0	888888888	1725.45 297.71	38.00	14.38
<b>~</b>	RES NO.4 MIN DESI	888888888888888888888888888888888888888	00000000000000000000000000000000000000	60000000000000000000000000000000000000	48000.00	400.00	400.00
÷	RES NO.4 DUTFLOW	799 .04 .05 .05 .05 .05 .05 .05 .05 .05 .05 .05	20000000000000000000000000000000000000	493.08 681.98 1285.55 797.32 400.00 400.00 400.00	<b>66678.</b> 20 3025. 96	102.29	555.65 38.00
<b>~</b>	RES NO.4 INFLOW	1044.00 763.00 3545.00 1177.00 252.00 1872.00 177.00 177.00 177.00 177.00 177.00 177.00 177.00 177.00 177.00 177.00 177.00	268.90 126.00 140.00 172.00 560.00	859.00 679.00 1282.00 793.00 354.00 319.00 753.00	3094.00	43.00	554.08
÷	RES NO.4 CASE	888888888888888888888888888888888888888	288888888	666666666	1.95	37.00	0.02
÷	RES NO.4 LEVEL	, www. www. www. www. www. www. www. ww	7.55.55.55.55 7.55.55.55.55		329.79	2.00	2.75
÷	RES NO.4 EOP STOR	571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00	560951.50 544677.76 524114.33 502175.54 502000.00 502000.00	571500.00 571500.00 571500.00 571500.00 56941.63 556711.52 56522.93	571500.00	502000.00 B6.00	<b>554001.44</b> 37.00
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	æ	Karannannannanan			SE XE	MIN = PMAX=	AV6 = PHIN=
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9E 201	PER	1001 1004 884 844 845 1001 1004 884 844 845 845 845 845 845 845 845 84					

## RUNZZ - SUMMARY DUTPUT

FE-OPT OPT. VALUES 4 144. 144. 144. 144. 144. 144. 144. 14	1930.07 7. 118. 0.
73. 180. 180. 173. 158.  44. 144. 144. 144. 144.  0.050 0.043  SINGLE RESERVOIR MATER SUPPLY SYSTEM + OPTIMIZATION DF HONTHLY DIVERSION+ HONTHLY FLOW 1927-1937 RECORD (120 PERIODS)  100 0.00 0.00 0.00 0.00 0.00 2.00 1.00 1	7.
73. 180. 180. 173. 158.  44. 144. 144. 144. 144.  0.050 0.043  SINGLE RESERVOIR MATER SUPPLY SYSTEM + OPTIMIZATION DF HONTHLY DIVERSION+ HONTHLY FLOW 1927-1937 RECORD (120 PERIODS)  100 0.00 0.00 0.00 0.00 0.00 2.00 1.00 1	1930.07 7.
73. 180. 180. 173. 158.  44. 144. 144. 144. 144.  0.050 0.043  SINGLE RESERVOIR MATER SUPPLY SYSTEM + OPTIMIZATION DF HONTHLY DIVERSION+ HONTHLY FLOW 1927-1937 RECORD (120 PERIODS)  100 0.00 0.00 0.00 0.00 0.00 2.00 1.00 1	1930.07
73. 180. 180. 173. 158.  44. 0.050 0.043  5.050 0.043  SINGLE RESERVOIR MATER SUPPLY SYSTEM *OPTIMIZATION OF MONTHLY DIVERSION* *OPTIMIZATION OF MONTHLY DIVERSION* *OPTIMIZATION OF MONTHLY DIVERSION* *OPTIMIZATION OF MONTHLY DIVERSION* *OPTIMIZATION OF MONTHLY DIVERSION* *OPTIMIZATION OF MONTHLY DIVERSION* *OO 0.00 0.00 0.00 0.00 2.00  **AUN. ROUTING AVE AVE AVE SPILL STOR. STG/9 *ERIODS ST PER INF. REL SPILL STOR. STG/9 **Z7 1929.10 197. 221. 221. 71500. 0.1731 *Z7 1929.10 213. 234. 234. 71500. 0.1731 *Z7 1929.10 213. 234. 240. 71500. 0.1731 *Z7 1929.10 221. 240. 240. 71500. 0.1731	
73. 180. 180. 173. 144. 144. 144. 144. 0.050 0.043 SINGLE RESERVOIR MATER SUPPLY S *OPTIMIZATION UP MONTHLY DIVERS MONTHLY FLON 1927-1937 RECORD .00 0.00 0.00 0.00 0.0 NUM. ROUTING AVE AVE ERIODS ST PER INF. REL 27 1929.10 197. 221. 27 1929.10 213. 234. 27 1929.10 221. 240.	71500. 0.1731 1930.07
73. 180. 180. 173. 144. 144. 144. 144. 0.050 0.043 SINGLE RESERVOIR MATER SUPPLY S *OPTIMIZATION UP MONTHLY DIVERS MONTHLY FLON 1927-1937 RECORD .00 0.00 0.00 0.00 0.0 NUM. ROUTING AVE AVE ERIODS ST PER INF. REL 27 1929.10 197. 221. 27 1929.10 213. 234. 27 1929.10 221. 240.	
73. 180. 180. 173. 44. 0.050 0.043 5.050 0.043 5.1MGLE RESERVOIR MATER SUPPLY *OPTIMIZATION OF MONTHLY DIVE MONTHLY FLOW 1927-1937 RECORD *OO 0.00 0.00 0.00 0 *NUM. ROUTING AVE RELIOUS ST PER INF. REL 27 1929.10 197. 221. 27 1929.10 213. 234. 27 1929.10 213. 234.	391.
_ 5. <del>4</del>	400
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_ 5. <del>4</del>	1927.10
MIZATIC VALUE: 3.046 3.046 (STG) (STG) (STG) (STG) -5691.	120
Harada Maria Antara Antara Antara Antara Antara Antara Antara Antara Antara Antara Antara Antara Antara Antara	-3018.
BY UPT 114-114-100= 114-117-117-117-117-117-117-117-117-117-	0.0434
TRIAL	
TES-LOC TYPE-OPT OPT. WALUES  RES-LOC TYPE-OPT OPT. WALUES  144. 144. 1  144. 144. 1  144. 144. 1  151. 144. 1  171. 122 12  172 12  173 12  174. 0  174. 0  178. ERROR ERROR  LOCATION RATIO (STG) P  SINGLE RES 1 0.3489 -24247.  SINGLE RES 2 0.1611 -11197.  SINGLE RES 3 0.0819 -5691.  SINGLE RES 3 0.0819 -5691.	SINGLE RES 1 0.0434 -3018.

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### RUNZZ (CONTINUED)

213. 213.040	C.P. 213 FLOW REG	1126 1234 1234 1235 1235 1235 1235 1235 1235 1235 1235
213. 213.030	C.P. 213 DIVERSIO	######################################
4.030	RES NO.4 DIVERSIO	27.7.2.7.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.
4.300	RES NO.4 DIV REQU	27.7.7.7.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.
5 4.100	RES NO.4 OUTFLOW	10077 3220077 525077 525077 52507 52
FL000= 4.090	RES NO.4 INFLOW	1000 1000
PERIOD 4.240	RES NO.4 LOCAL IN	1222 1222 1247 1252 1252 1252 1252 1252 1252 1252 125
SUMMARY BY 4.120	RES NO.4 Case	88888888888888888888888888888888888888
4.130	RES NO.4 Level	######################################
4.110	RES NO.4 EOP STOR	571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00 571500.00
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## RUNZZ (CONTINUED)

213.	C.P. 213 FLOW REG	252.25 252.25 252.25 252.25 252.25 252.25 253.25 25
213.	C.P. 213 DIVERSIO	25.55.55.55.55.55.55.55.55.55.55.55.55.5
÷	RES ND.4 DIVERSIO	7.25.25.25.25.25.25.25.25.25.25.25.25.25.
÷	RES NO.4 DIV REQU	7.25.55.55.55.55.55.55.55.55.55.55.55.55.
÷	RES NO.4 OUTFLOW	222.22 225.425 225.425 225.425 225.425 225.225
÷	RES NO.4 INFLOW	222 22 22 22 24 188 188 25 25 25 25 25 25 25 25 25 25 25 25 25
÷	RES NO.4 LOCAL IN	264. 265. 265. 265. 265. 265. 265. 265. 265
÷	RES NO.4 CASE	00000000000000000000000000000000000000
÷	RES NO.4 LEVEL	0998834844444444444444444444444444444444
<b>÷</b>	RES NO.4 EOP STOR	5715500.00 5715500.00 5715500.00 5715500.00 5715500.00 5715500.00 5715500.00 5715500.00 5715500.00 5715500.00 5715500.00 5715500.00 5715500.00 5715500.00 5715500.00 5715500.00
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213.	C. P. 213 FLOW REB	2453.28 1062.38 1062.38 1062.38 1063.3	596.19 51703.32	2958.81	150.00	101.00	430.86	12.00
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÷	RES NO.4 REI CASE LO	213.00 213.00	•		0.03			
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## SUNZ3 (CONTINUED)

213. 213.		C.P. 213 C.P. 213 DIVERSIO FLOW REG	-27.65 1110.51 -77 18 1140.65	-														-																				
÷	4.030	RES NO.4 DIVERSIO	138.23	172.79	172.79	165.88	C0.7C1	27.05.	138.23	138,23	138.23	138.23	138.23	165.88	1/2.79	66.271		20.72	178.77	138.23	138.23	138.23	138.23	138.23	153.68	172.79	165.88	152.05	138.23	138.23	126.75	35.5	148.77	138.23	165.88	172.79	1/7./7	20.72
÷	4.300	RES NO.4 DIV REGU	138.23	172.79	172.79	165.88	52.021 140.25	27.02.	138.23	138.23	138.23	138.23	138.23	165.88	172.79	60 3/1 6/ '7/!		26.02	138.23	138.23	138.23	138.23	138.23	138.23	100.00	172.79	165.88	152.05	138.23	138.23	126.23	25.25	14.05	138.23	165.88	172.79	1/2./7	
<b>.</b> ÷	<b>4.</b> 100	RES NO.4 OUTFLOW	1082.86	328.37	562.99	984.00	00°9571	1222.V7	1170.42	222.71	144.47	122.35	122.35	116.82	144.91	74.007	70/100	774 00	145.48	122.35	122.35	122.35	205.65	474.86	391.8/	304.90	597.10	742.50	357.09	437.68	74.47	2.25 2.55 3.55	122 44	122.35	116.82	115.44	100.84 11.00.84	70.04
FL000=	4.090	RES NO.4 INFLOW	1083.77	324.21	560.21	481.12	CY.2221	1726.77	1169.77	221.77	143.77	37.77	54.77	95.12	308.21	17.907	704-12	77 17	144.77	24.77	11.77	69.77	469.77	475.77	38/-12	10.70	594, 12	738.95	352.77	436.77	1/8.//	-35.53	26 29-	-62.23	-63.88	-48.79	F07 17	*****
PERIOD 4.	4.240	RES NO.4 LOCAL IN	1222.00	497.00	733.00	647.00	1350.CE 000.CE	1365.00	1308.00	360.00	282.00	176.00	193.00	261.00	961.60	451.00	20.00	00.00 00.00 00.00	287.00	163.00	150.00	208.00	00.809	614.00	335.00	475.00	760.00	891.00	41.00	27.2	25.50	35	35	76.00	102.00	124.00	20.641	*****
SUMMARY BY	4.120	RES NO.4 CASE	0.03		0.03	0.03 V	35	36	0.03	0.03	0.03	213.00	213.00	213.90		35	36	35	500	213.00	213.00	213.00	0.03	9.03	36	200	0.03	0.03	0.03	0.0	36	35.5	25.5	213.00	213.00	213.00	212.5	*****
÷	4.130	RES NO.4 LEVEL	2.0	88 5 7	8:	88	35	38	88	8. 8.	3.00	2.93	2.87	2.83	8°.	36	36	38	96	2.92	2.82	2.77	8.	, 83	36	90	200	3.00	8	% 8	36	<b>9.</b>	12	2.39	2.24	5.5 5.5	3.5	•
÷	4.110	RES NO.4 EOP STOR	571500.00	571500.00	571500.00	571500.00	3/13/0.00 17:10 A	571500.00	571500.00	571500.00	571500.00	566464.66	562257.52	561217.79	7,1500.00	2/1200.00	3/1300.00	771500.00	571500.00	565730.64	558982.99	555785.76	571500.00	571500.00	71500.00	571500.00	571500.00	571500.00	571500.00	5/1500.00	2/1200.00 8/1886.24	551781 08	540774 24	529352.06	518736.70	508716.30	302000.UV	25.11225
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#### LUNZS (CONTINUED)

213.	C.P. 213 FLOW REG	2519 2519 2519 2519 2519 2519 2519 2519
213.	C.P. 213 DIVERSIO	2,2,2,2,2,2,3,4,4,5,5,2,2,2,2,2,2,3,4,4,4,5,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2
÷	RES NO.4 DIVERSIO	22.55.52.52.52.52.52.52.52.55.56.52.52.52.52.52.52.52.52.52.52.52.52.52.
÷	RES NO.4 DIV REDU	22688888888888888888888888888888888888
<b>÷</b>	RES NO.4 OUTFLOW	282.2222222222222222222222222222222222
÷	RES NO.4 INFLOW	28226 2826 28226 28226 28226 28226 28226 28226 28226 28226 28226 28226 2826 28226 28226 28226 28226 28226 28226 28226 28226 28226 28226 28
÷	RES NO.4 LOCAL IN	2527.25 2527.2
÷	RES NO.4 CASE	38383888888888888888888888888888888888
÷	RES NO.4 LEVEL	88888888888888888888888888888888888888
÷	RES NO.4 EOP STOR	5571500.00 5571500.00
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	t RES NO.4 LOCAL IN	-	35.00 388.00	117.00	187.00	179.00	697.00	413.00	3094.00	270.00	268.00	75.8 55.80	5.8	172.8	260.00	839.00	679.00	793.00	254.90 270.00	319.00	753.00	66490.00	3094.00	43.00	101.00	554.08	107 00
÷	RES NO.4 INFLOW	878.12 610.95	406.77 249.77	1038.77	12.74	1.5 1.1	531.12	440.21 158.21	2928.12	215.73	129.77	-12.23	-95.23	3.7	394.12	686.21	513.12	654.77	131.77	186.77	614.77	48519.88	2928.12	-95.23	101.00	404.33	10.7 A
÷	RES NO.4 OUTFLOW	614.50	411.09 250.68	1039.42	122.35	122.33	535.87	44.37	2931.00	220.09	130.68	122.35	122.35	122.33	116.82	688.93	516.10	626.09	226.68	181.71	577.64	48692.32	2931.00	100.84	101.00	405.77	60
÷	RES MO.4 DIV REDU	165.88	138.23	138.23	128.23	138.23	165.88	172.79	165.88	152.05	138.23	138.23	138.23	138.23	165.88	172.79	165. <b>8</b> 8	138.23	138.23	138.23	138.23	17970.12	172.79	138.23	3.00	149.75	5
÷	RES MD.4 DIVERSIO	16 <b>5.88</b> 152.05																			138.23	17970.12	172.79	138.23	3.00	149.75	-
213.	C.P. 213 DIVERSIO	-33.18 -30.41	-27.65 -27.65	-27.65	-27.65	-27.65	-33.18	-34.56	-33.18	-27.65	-27.65	-27.65	-27.65	-27.65	-33.18	- 75. - 75.	-33.18	-27.65	-27.65	-27.65	-27.65	-3594.02	-27.65	-34.56	8.	-29.95	5
213	C. P.	914.2																		209.36		52286.34	2964.18	135.3	101.00	435.7	9

#### RUN24 - SUMMARY DUTPUT

#### RESERVOIR OPERATION BY PERIOD

CUM TIME= 1	ı	CUM TIME= 5
*ROPER 1	+ROPER 5	
RES NO= 1 2 3 TITLE= RES1 RES2 RES3 DIV Q 0. 0. 0. INFLOW 268. 305. 100. OUTFLOW 171. 193. 54. EUP STOR 3330000.3760000.1540000. CASE= 0.03 0.03 0.03 LEVEL 5.000 5.000 5.000 PCT FC 0.00 0.00 0.00 EQ LEVEL 5.000 5.000 5.000	INFLOW 2 OUTFLOW 2	0. 18. 7. 1. 13. 12. 1. 127. 12. 0.3322384.1540000. 03 4.00 0.03 00 4.005 5.000 00 0.00 0.00
CUM TIME= 2		CUM TIME= 6
+ROPER 2	*ROPER 6	
RES NO= 1 2 3 TITLE= RES1 RES2 RES3 DIV Q 0. 0. 0. INFLOW 230. 345. 78. OUTFLOW 230. 345. 78. EOP STOR 3330000.3760000.1540000. CASE= 0.03 0.03 0.03 LEVEL 5.000 5.000 5.000 PCT FC 0.00 0.00 0.00 EQ LEVEL 5.000 5.000 5.000	INFLON OUTFLON EOP STOR 333000 CASE= 0. LEVEL 5.0	0. 28. 9. 719. 3. 7. 94. 58. 0.3021130.1393961. 03 4.00 4.00 00 3.321 3.321 00 0.00 0.00
CUM TIME= 3		CUM TIME= 7
+ROPER 3	#ROPER 7	
RES NO= 1 2 3 TITLE= RES1 RES2 RES3 DIV 0 0. 0. 0. INFLOW 211. 317. 66. OUTFLOW 211. 317. 66. EOP STOR 3330000.3760000.1540000. CASE= 0.03 0.03 0.03 LEVEL 5.000 5.000 5.000 PCT FC 0.00 0.00 0.00 EQ LEVEL 5.000 5.000 5.000	INFLON OUTFLON EOP STOR 310459 CASE= 0. LEVEL 3.8	0. 21. 7. 4. 71. 4. 10. 114. 25. 15.2911368.1340328. 05 4.00 4.00 133 3.071 3.071 00 0.00 0.00
CUM TIME= 4		CUM TIME= 8
*ROPER 4	•ROPER 8	
RES NO= 1 2 3 TITLE= RESI RES2 RES3 DIV Q 0. 9. 6. INFLOM 20. 22. 20. OUTFLOW 20. 71. 20. EOP STOR 3330000.3630400.1540000. CASE= 0.03 4.00 0.03 LEVEL 5.000 4.705 5.000 PCT FC 0.00 0.00 0.00 EQ LEVEL 5.000 4.705 5.000	EOP STOR 285181 CASE= 0. LEVEL 3.4	0. 7. 2. 4. 93. 8. 78. 63. 11. 16.2992730.1332292. .05 4.00 0.00 646 3.256 3.034 .00 0.00 0.00

#### RUN24 (CONTINUED)

CUM TIME= 9	CUM TIME= 12
•ROPER 9	*ROPER 12
RES NO= 1 2 3 TITLE= RES1 RES2 RES3 DIV Q 0. 0. 0. INFLOW 4. 56. 11. OUTFLOW 54. 52. 11. EOP STOR 2722535.3002779.1332292. CASE= 0.05 4.00 0.00 LEVEL 3.550 3.279 3.034 PCT FC 0.00 0.00 0.00 EQ LEVEL 3.550 3.483 3.034	RES NO= 1 2 3 TITLE= RES1 RES2 RES3 DIV Q 0. 0. 0. INFLOW 15. 8. 24. OUTFLOW 0. 14. 11. EOP STOR 2580018.3074793.1386508. CASE= 0.00 0.00 0.00 LEVEL 3.444 3.443 3.286 PCT FC 0.00 0.00 0.00 EQ LEVEL 3.444 3.444 3.286
CUM TIME= 10	CUM TIME= 13
+ROPER 10	+ROPER 13
RES NO= 1 2 3 TITLE= RES1 RES2 RES3 DIV Q 0. 0. 0. 0. INFLON 6. 43. 11. OUTFLON 40. 53. 11. EOP STOR 2632611.2974853.1332292. CASE= 0.05 4.00 0.00 LEVEL 3.483 3.216 3.034 PCT FC 0.00 0.00 0.00 EQ LEVEL 3.483 3.418 3.034	RES NO= 1 2 3 TITLE= RES1 RES2 RES3 D1V 0 0. 0. 0. INFLOW 47. 71. 34. OUTFLOW 47. 44. 11. EOP STOR 2579439.3147689.1448112. CASE= 0.05 4.00 0.00 LEVEL 3.444 3.608 3.573 PCT FC 0.00 0.00 0.00 EQ LEVEL 3.444 3.484 3.573
CUM TIME= 11	CUN TINE= 14
*ROPER 11	*ROPER 14
RES NO= 1 2 3 TITLE= RES1 RES2 RES3 DIV 9 0. 0. 0. INFLOM 17. 58. 20. OUTFLOM 50. 15. 11. EDP STDR 2543730.3090518.1355059. CASE= 0.05 4.00 0.00 LEVEL 3.418 3.478 3.140 PCT FC 0.00 0.00 0.00 ED LEVEL 3.418 3.433 3.140	RES NO= 1 2 3 TITLE= RES1 RES2 RES3 D1V Q 0. 0. 0. 0. INFLOW 59. 30. 31. OUTFLOW 0. 20. 22. EDP STOR 2732367.3174735.1469018. CASE= 0.00 4.00 4.00 LEVEL 3.557 3.670 3.670 PCT FC 0.00 0.00 0.00 ED LEVEL 3.557 3.585 3.670

SECURITY CLASSIFICATION OF THIS PAGE (When Data Entered)

1. REPORT NUMBER  Training Document No. 20  2. GOVT ACCESSIO	
Iraining Document No. 20 $ \Delta I  = 4/5$	N NO. 3. RECIPIENT'S CATALOG NUMBER
V71/-7/10/A	888
4. TITLE (and Subtitle)	5. TYPE OF REPORT & PERIOD COVERED
Water Supply Simulation Using HEC-5	
	6. PERFORMING ORG. REPORT NUMBER
7. AUTHOR(a)	8. CONTRACT OR GRANT NUMBER(*)
9. PERFORMING ORGANIZATION NAME AND ADDRESS	10. PROGRAM ELEMENT, PROJECT, TASK
US Army Corps of Engineers	10. PROGRAM ELEMENT, PROJECT, TASK AREA & WORK UNIT NUMBERS
Hydrologic Engineering Center	}
609 Second Street, Davis, California 95616	
11. CONTROLLING OFFICE NAME AND ADDRESS	August 1985
	13. NUMBER OF PAGES 144
14. MONITORING AGENCY NAME & ADDRESS(if different from Controlling Offi	(ice) 15. SECURITY CLASS. (of this report)
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	15a, DECLASSIFICATION/DOWNGRADING SCHEDULE
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17. DISTRIBUTION STATEMENT (of the abetract entered in Block 20, if different	
18. SUPPLEMENTARY NOTES	
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SEC	URITY	CLASS	IFICAT	ASSIF	THIS P	GE/When I	Date Entered)						
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